

1 Amend printed bill, page 3, strike lines 2 through 23.

2 Strike pages 4 through 7.

3 Page 8, strike lines 1 through 20 and substitute:

4 "SECTION 1. In Colorado Revised Statutes, 40-2-115, **amend**
5 (1)(d)(II)(E), (2) introductory portion, and (2)(f); and **add** (1)(d.5),
6 (2)(d.2), (2)(d.3), (2)(d.5), (2)(d.7), and (2)(i.5) as follows:

7 **40-2-115. Cooperation with other states and with the United**
8 **States - natural gas pipeline safety - customer-owned service line**
9 **maintenance and repairs notice of responsibility - rules - definitions.**

10 (1) (d) (II) The commission's gas pipeline safety rules must address and
11 may be more stringent than required by federal standards with regard to:

12 (E) SUBJECT TO SUBSECTION (1)(d.5)(I) OF THIS SECTION, use of
13 advanced leak detection technology to meet the need for pipeline safety
14 and protection of the environment;

15 (d.5) ON OR BEFORE SEPTEMBER 1, 2025, THE COMMISSION SHALL
16 ADOPT RULES THAT:

17 (I) REQUIRE AN OWNER OR OPERATOR OF A TRANSMISSION LINE,
18 GATHERING LINE, OR DISTRIBUTION SYSTEM TO SUBMIT A WRITTEN
19 ADVANCED LEAK DETECTION PROGRAM TO THE COMMISSION. THE RULES
20 ADOPTED PURSUANT TO THIS SUBSECTION (1)(d.5)(I) MUST CONTAIN
21 MINIMUM REQUIREMENTS FOR THE PROGRAMS, INCLUDING THE
22 FOLLOWING:

23 (A) USE OF COMMERCIALLY AVAILABLE LEAK DETECTION
24 EQUIPMENT AND TECHNOLOGY, INCLUDING AERIAL SCREENING, HANDHELD
25 LEAK DETECTION, AND MOBILE SURVEYS;

26 (B) DETECTION SENSITIVITY LEVELS FOR EACH TECHNOLOGY OR
27 EQUIPMENT;

28 (C) FREQUENCY OF LEAK SURVEYS;

29 (D) LEAK DETECTION PROCEDURES;

30 (E) PROGRAM EVALUATION; AND

31 (F) LEAK SURVEY REQUIREMENTS FOR TRANSMISSION LINES,
32 GATHERING LINES, OR DISTRIBUTION SYSTEMS ROAD AND RAILROAD
33 CROSSINGS;

34 (II) REQUIRE ANY OWNER OR OPERATOR OF A GATHERING LINE TO:

35 (A) ESTABLISH A DAMAGE PREVENTION PROGRAM IN ACCORDANCE
36 WITH 49 CFR 192.614;

37 (B) DEVELOP AN EMERGENCY PLAN IN ACCORDANCE WITH 49 CFR
38 192.615;

1 (C) DEVELOP A PUBLIC AWARENESS PROGRAM IN ACCORDANCE
2 WITH 49 CFR 192.616; AND
3 (D) DEVELOP LEAKAGE SURVEYS IN ACCORDANCE WITH 49 CFR
4 192.706;
5 (III) REQUIRE AN OWNER OR OPERATOR TO REPAIR LEAKS IN THE
6 FOLLOWING MANNER:
7 (A) A GRADE 1 GAS LEAK MUST BE REPAIRED IMMEDIATELY UPON
8 DETECTION;
9 (B) A GRADE 2 GAS LEAK OF A GATHERING LINE MUST BE REPAIRED
10 NO LATER THAN SIXTY DAYS AFTER DETECTION;
11 (C) A GRADE 2 GAS LEAK OF A TRANSMISSION LINE OR A
12 DISTRIBUTION SYSTEM MUST BE REPAIRED NO LATER THAN SIX MONTHS
13 AFTER DETECTION;
14 (D) A GRADE 3 GAS LEAK OF A GATHERING LINE MUST BE REPAIRED
15 NO LATER THAN ONE YEAR AFTER DETECTION; AND
16 (E) A GRADE 3 GAS LEAK OF A TRANSMISSION LINE OR A
17 DISTRIBUTION SYSTEM MUST BE REPAIRED NO LATER THAN TWO YEARS
18 AFTER DETECTION; AND
19 (IV) ESTABLISH REMOVAL OR ABANDONMENT IN PLACE
20 REQUIREMENTS FOR ANY SECTION OF TRANSMISSION LINE, GATHERING
21 LINE, OR TRANSMISSION SYSTEM THAT HAS NOT BEEN USED FOR TWO OR
22 MORE YEARS. THE RULES ADOPTED PURSUANT TO THIS SUBSECTION
23 (1)(d.5)(IV) MUST CONSIDER THE LOCATION OF THE TRANSMISSION LINE,
24 GATHERING LINE, OR TRANSMISSION SYSTEM; THE TRANSMISSION LINE'S,
25 GATHERING LINE'S, OR TRANSMISSION SYSTEM'S PROXIMITY TO SENSITIVE
26 HABITAT, NATURAL RESOURCES, AND PUBLIC ROADS AND FACILITIES;
27 LOCAL GOVERNMENT INPUT; AND THE IMPACTS OF REMOVAL TO PUBLIC
28 HEALTH, SAFETY, WELFARE, THE ENVIRONMENT, AND WILDLIFE
29 RESOURCES.
30 (2) As used in this section AND IN SECTION 40-2-115.5, unless the
31 context otherwise requires, or as otherwise defined in commission rules:
32 (d.2) "GATHERING LINE" MEANS A TYPE A, TYPE B, TYPE C, OR
33 TYPE R GATHERING PIPELINE, REGARDLESS OF DIAMETER, AS DETERMINED
34 PURSUANT TO 49 CFR 192.8, AS AMENDED.
35 (d.3) "GRADE 1 GAS LEAK" MEANS A LEAK THAT REPRESENTS AN
36 EXISTING OR PROBABLE HAZARD TO PERSONS OR PROPERTY AND THAT
37 REQUIRES IMMEDIATE REPAIR OR CONTINUOUS ACTION UNTIL THE
38 CONDITIONS ARE NO LONGER HAZARDOUS.
39 (d.5) "GRADE 2 GAS LEAK" MEANS A LEAK THAT IS RECOGNIZED AS
40 BEING NONHAZARDOUS AT THE TIME OF DETECTION BUT JUSTIFIES
41 SCHEDULED REPAIR BASED ON PROBABLE FUTURE HAZARD.
42 (d.7) "GRADE 3 GAS LEAK" MEANS A LEAK THAT IS
43 NONHAZARDOUS AT THE TIME OF DETECTION AND CAN BE REASONABLY

- 1 EXPECTED TO REMAIN NONHAZARDOUS.
- 2 (f) "Owner or operator" means an owner or operator of a
3 distribution system, GATHERING LINE, OR TRANSMISSION LINE or an
4 investor-owned natural gas utility.
- 5 (i.5) "TRANSMISSION LINE" HAS THE MEANING SET FORTH IN 49
6 CFR 192.3, AS AMENDED."
- 7 Page 8, line 23, strike "**user-friendly, public-facing**".
- 8 Page 8, line 24, strike "**internet**" and "**rules -**".
- 9 Page 8, line 26, strike "2025," and substitute "2026," and strike
10 "USER-FRIENDLY, PUBLIC-FACING".
- 11 Page 8, strike line 27.
- 12 Page 9, strike line 1 and substitute "WEBSITE TO PROVIDE THE PUBLIC
13 WITH ACCESS TO INFORMATION".
- 14 Page 9, after line 3 insert:
- 15 "(I) COMPLAINTS REGARDING PIPELINES OR PIPELINE OWNERS OR
16 OPERATORS AND HOW EACH COMPLAINT IS ADDRESSED BY THE
17 COMMISSION;".
- 18 Renumber succeeding subparagraphs accordingly.
- 19 Page 9, line 4, strike "EVENTS;" and substitute "EVENTS AND THE
20 COMMISSION'S RESPONSE TO EACH EVENT;".
- 21 Page 10, line 14, after "(c)" insert "(I)".
- 22 Page 10, after line 18 insert:
- 23 "(II) (A) NOTWITHSTANDING THE "PROCUREMENT CODE",
24 ARTICLES 101 TO 112 OF TITLE 24, TO PREPARE THE WEBSITE, THE
25 COMMISSION MAY ENGAGE THE SERVICES OF CONTRACTORS; LEGAL
26 COUNSEL; CONSULTANTS, INCLUDING CONSULTANTS WITH EXPERTISE IN
27 PIPELINE SAFETY; INSTITUTIONS OF HIGHER EDUCATION; PUBLIC RESEARCH
28 LABORATORIES; PRIVATE RESEARCH INSTITUTIONS; AND THE ATTORNEY
29 GENERAL'S OFFICE FOR PROFESSIONAL AND TECHNICAL ASSISTANCE,
30 ADVICE, AND OTHER GOODS AND SERVICES, INCLUDING INFORMATION
31 TECHNOLOGY SERVICES.

1 (B) THE COMMISSION SHALL ENCOURAGE DIVERSITY IN
2 APPLICANTS FOR CONTRACTS PURSUANT TO SUBSECTION (1)(c)(II)(A) OF
3 THIS SECTION AND AVOID USING SINGLE-SOURCE BIDS."

4 Page 12, strike lines 3 and 4 and substitute:

5 "(II) "WEBSITE" MEANS A PUBLIC-FACING, INTERACTIVE,
6 SEARCHABLE, ELECTRONIC".

7 Page 12, line 14, strike "(1)(e), OR (***I***)(***g***)" and substitute "OR (1)(e)".

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