

STATE OF COLORADO

OFFICE OF THE GOVERNOR

136 State Capitol
Denver, Colorado 80203
Phone (303) 866-2471
Fax (303) 866-2003



John W. Hickenlooper
Governor

April 11, 2016

Chairman Norman C Bay
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Ref: *Jordan Cove LNG Terminal Project and Pacific Connector Pipeline Project*
Docket Nos. CP13-483-000 and CP13-492-000
Klamath, Jackson, Douglas and Coos Counties, Oregon

Dear Chairman Bay:

As the Governor of Colorado, I ask that the Federal Energy Regulatory Commission (FERC) grant the request for rehearing and issue the requested authorizations in the referenced dockets.

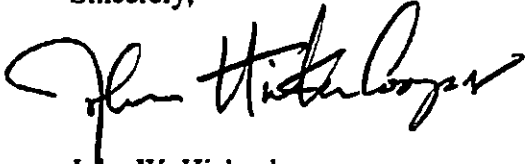
The Jordan Cove and Pacific Connector Pipeline Project ('Project') represents an important new source of demand for natural gas producers in Colorado. It is important for shippers and domestic natural gas producers to continue to access markets for natural gas including the Asian Pacific countries which comprise the fastest growing liquefied natural gas (LNG) market in the world. The Project would provide natural gas producers direct and efficient access to those markets which will be important to US natural gas producers for the long-term.

The Project has clearly demonstrated this market demand through the recent announcement on March 22, 2016 of an agreement between Jordan Cove LNG and JERA Co., the world's largest LNG buyer, and an additional announcement on April 8, 2016 of an agreement between Jordan Cove LNG and ITOCHU, a global leader in energy.

In denying the Project, FERC will not only be denying the positive economic benefits to the development areas, it will also be denying the far reaching benefits beyond the Pacific Northwest. As I've previously highlighted, the project terminal is the only LNG facility on the west coast that would directly link Colorado to new energy markets via the Ruby Pipeline.

I eagerly anticipate the further sale of the remaining capacity of the LNG terminal and corresponding sale of pipeline capacity and urge the FERC to issue the necessary authorizations to allow the Project to move forward.

Sincerely,

A handwritten signature in black ink, appearing to read "John W. Hickenlooper". The signature is fluid and cursive, with a large initial "J" and "H".

John W. Hickenlooper
Governor

cc: Sen. Michael Bennet
Sen. Cory Gardner
Rep. Diana DeGette
Rep. Jared Polis
Rep. Scott Tipton
Rep. Ken Buck
Rep. Doug Lamborn
Rep. Mike Coffman
Rep. Ed Perlmutter
Sen. Ron Wyden
Sen. Jeff Merkley
Rep. Peter DeFazio
Rep. Greg Walden
Gov. Kate Brown



MESA COUNTY

COLORADO

BOARD OF COUNTY COMMISSIONERS

District 1 - John Justman 970-244-1605
District 2 - Scott McInnis 970-244-1604
District 3 - Rose Pugliese 970-244-1606

P.O. Box 20,000 544 Hood Avenue Grand Junction, Colorado 81502-5010 mcboecc@mesacounty.us Fax (970) 244-1639

February 4, 2015

Kimberly D. Bose
Secretary, Federal Energy Regulatory Commission,
888 First St. NE, Room 1A,
Washington, D.C., 20426

RE: Draft Environmental Impact Statement for the Jordan Cove Liquefaction and Pacific Connector Pipeline Projects (Docket Nos. CP13-483-000 and CP13-492-000).

Dear Secretary Bose:

Thank you for the opportunity to comment on the Draft Environmental Impact Statement (DEIS) for the Jordan Cove Liquefaction and Pacific Connector Pipeline Projects. We support this project to provide a west coast liquefied natural gas (LNG) export facility that will ensure Rocky Mountain states and Indian tribes have greater access to international markets and the economic benefits of LNG exports.

Since the Department of Energy has conditionally approved permits for Jordan Cove to export LNG to both Free Trade Agreement and non-Free Trade Agreement (FTA) countries, we encourage you to expedite the approval this EIS.

Mesa County is the economic regional center for western Colorado and eastern Utah, and natural gas production is critically important to our region's economy. According to a 2014 study "Oil and Gas Industry Economic and Fiscal Contributions in Colorado by County, 2008–2012," conducted by the Leeds School of Business at the University of Colorado (attached):

Oil and gas activity in Mesa County accounted for 1.6% of total state production and resulted in an estimated \$1.6 billion in output in 2012. The county had 4,152 direct upstream and midstream workers earning \$297.7 million.

The \$6.6 million generated from oil and gas activity represents 6.2% of the total county expenditures of \$106.4 million. The \$3.7 million in severance taxes and federal mineral lease proceeds in 2012 brings total oil and gas revenues to \$10.3 million to Mesa County.

In addition to County revenues other Mesa County taxing jurisdictions benefit from our region's oil and gas industry. For example, in 2012, industry related property taxes collected by school districts, municipalities and special districts totaled over \$776,000.

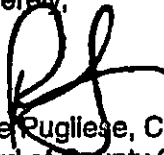
The DEIS rightly points out in the purpose and need section that "Jordan Cove could obtain natural gas for export as LNG from Canadian and Rocky Mountain sources via existing interstate transmission pipeline systems that are currently underutilized." In fact, it will give our region the opportunity to access overseas markets and provide long term stability to natural gas production and pricing in the Rocky Mountain states. The resulting tens of thousands of good-paying jobs and the generation of millions of dollars in revenue for our communities are of utmost importance to us.

Unfortunately, we find the DEIS's socio-economic analysis to be woefully inadequate by not addressing upstream production and the need for foreign access to markets for future and ongoing economic prosperity throughout the Rocky Mountain region. The DEIS should be expanded to include the economic benefits to upstream production in the form of jobs and local tax revenue. Such an analysis will clearly illustrate how the need for this project is in public interest.

Finally we are encouraged that "...FERC staff concludes that construction and operation of the projects would result in some limited adverse environmental impacts, but these impacts would be reduced to less-than-significant levels."

We urge the FERC to complete the final environmental impact statement (EIS) for the Jordan Cove Project as soon as possible.

Sincerely,



Rose Ruglese, Chair
Board of County Commissioners



John Justman
Commissioner


Scott McInnis
Commissioner

Encl: "Oil and Gas Industry Economic and Fiscal Contributions in Colorado by County, 2008-2012,"
conducted by the Leeds School of Business at the University of Colorado, May 2014

cc: Grand Junction Economic Partners
Senator Cory Gardner
Senator Michael Bennett
Congressman Scott Tipton
Frank Whidden, County Administrator



April 8, 2016

Ms. Ann F. Miles
Director
Office of Energy Projects
Federal Energy Regulatory Commission
888 First Street, NE
Washington, D.C. 20426

Dear Ms. Miles :

Associated Governments of Northwest Colorado (AGNC) requests and supports the approval of the Jordan Cove LNG and Pacific Connector Gas Pipeline project. AGNC represents local governments from seven counties in Northwest Colorado and our members strongly support the approval of this project.

Our communities are experiencing significant economic stress and a third downturn in our local economies since the year 2000. The region is home to significant stores of natural gas and, should the Jordan Cove export facility be approved and constructed, our communities would benefit from a stabilization of natural gas pricing in providing this valuable resource to Asian markets. A price stabilization would help improve investment in our region by providing a stable customer in the form of Tokyo Electric Power Company and Chubu Electric Power Company purchases. Newspaper reports that the demand of these entities would make them the world's largest purchaser of liquefied natural gas products.

The project terminal is the only viable LNG facility on the West coast that would directly link Colorado to new energy markets via the Ruby Pipeline which originates in Northwest Colorado and carries natural gas from that region to states further west of Colorado. The approval and ultimate construction of the Jordan Cove facility will open international markets and economic opportunity for rural Northwestern Colorado communities as well as provide federal, state and local revenues derived from Federal mineral royalties and state severance taxes collected on natural gas production. We believe it is in the national interest to provide export opportunities to the Western United States that have been afforded to the Gulf and Maryland export facilities in other regions of the country. National security may also be well served as this export facility could further aid in helping U.S. allies in supplying their energy needs thus creating a more stable geo-political future.

It's with great optimism for the future of our economy that our members request the Department of Energy and FERC afford Colorado this economic opportunity by approving Jordan Cove LNG thereby ensuring that companies in the Rocky Mountain region have the

P.O. Box 100, Parachute, CO 81635

Phone: 970-285-7630

incentive to produce natural gas in the future. Our members request that the Federal Energy Regulatory Commission act quickly in the matter of the requested rehearing on the Jordan Cove Project when it is filed. Thank you for the opportunity to share our comments and concerns; we look forward to a favorable ruling from your organizations. If you have any questions, please contact our Executive Director, Bonnie Petersen, at 970-640-8181.

Sincerely,



Jeffrey Eskelson, Chairman
Rio Blanco County Commissioner



Martin Chazen, Vice-Chairman
Mayor Pro-Tem, City of Grand Junction



**COLORADO
OIL & GAS
ASSOCIATION**

WEST SLOPE

P.O. Box 89

Grand Junction, CO 81502

205 N. 4th St., Suite 2710

Grand Junction, CO 81501

Phone 970.733.2198

www.WSCOGA.org

March 25, 2016

Ms. Ann F. Miles
Director
Office of Energy Projects
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Ref: *Jordan Cove LNG Terminal Project and Pacific Connector Pipeline Project*
Docket Nos. CP13-483-000 and CP13-492-000
Klamath, Jackson, Douglas and Coos Counties, Oregon

Dear Ms. Miles:

For reasons outlined below we anxiously await FERC's utilization of its authority under the Natural Gas Act (NGA) to authorize Jordan Cove LNG and Pacific Connector and issue the Certificate of Public Convenience and Necessity and request a rehearing be scheduled with 90-days of application submittal.

The Federal Energy Regulatory Commission (FERC) recently denied Jordan Cove LNG largely on the basis of not sufficiently demonstrating economic viability via customer interest in the project. On Tuesday, March 22, 2016 Jordan Cove LNG announced arguably the *largest, most stable and most credit worthy customer(s) in the world today* - Tokyo Electric Power Company and Chubu Electric Power Company. If such a customer doesn't demonstrate sufficient public interest and project viability it's hard to imagine what could.

The West Slope Colorado Oil & Gas Association represents natural gas producers in Colorado. Association members are anxious to provide natural gas to Jordan Cove LNG customers via the Pacific Connector pipeline as evidenced by the producer letters accompanying this communication. Our producer interest, coupled with the newly announced terminal customers, make it simply hard to imagine a more compelling demonstration of project need.

In fact, the public benefits are so clear that Jordan Cove LNG transcends traditional political boundaries. This fact is evidenced insofar as the project is publically endorsed by Colorado Governor John Hickenlooper (D) and United States Senators Bennet (D) and Gardner (R). Jordan Cove LNG is also supported by U.S. Rep. Scott Tipton who represents the Congressional District hosting Colorado's largest natural gas production and vast reserves. The aforementioned statewide officials support the project specifically because of its public necessity. Specifically, this public interest includes the vast public revenue streams derived from

natural gas production in Colorado. These revenues includes severance tax, federal mineral lease royalties and property tax on production.

Estimates vary, but Jordan Cove LNG would indeed provide a modest regional uplift in the price of natural gas. The uplift wouldn't have tangible impacts to domestic consumers; but, the small uplift would have significant contributions to the state of Colorado's collection of severance, federal mineral lease royalties and property tax on natural gas production. Simple math calculations call for the regional price uplift to be multiplied by daily Colorado natural gas production volumes. This number allows the calculation of additional revenues not only to producers but more importantly additional public revenues and jobs. In Colorado, the aforementioned price uplift from west coast export will result is one of the many reasons we are enthusiastic about the Jordan Cove LNG and Pacific Connector Gas Pipeline Project. Specifically, public revenue streams from upstream natural gas production fund school districts, special taxing districts, state agencies, infrastructure projects and provide enormous revenue streams that support infrastructure. These detailed benefits can be provided to FERC via the Colorado Department of Local Affairs.

Additional public need and necessity considerations include reducing U.S. trade imbalance while also exporting clean energy that reduces global emissions. Perhaps most important: securing diverse energy supplies in Asia promotes global stability socially, economically and environmentally. These are hugely measurable public benefits to U.S. citizens in all states and communities.

Today, Northwest Colorado suffers economically under depressed natural gas prices and the lack of access to free trade and new, overseas markets. This fact is troubling given the same opportunities have been afforded by the FERC to producing states who supply Gulf and Maryland export terminals. Regional unemployment has increased, jobs have been reduced, and general economic output has declined. With Veresen's announcement, we are confident that this economic trend can be reversed because the type of customers associated with Jordan Cove seek long term supply agreements spanning the course of decades.

We eagerly await the results of the negotiations that Veresen has ongoing with other parties for the facility's remaining liquefaction capacity. In the meantime, we hope that FERC will approve the Jordan Cove Energy and Pacific Connector Gas Pipeline Project.

Sincerely,

A handwritten signature in black ink, appearing to read "David Ludlam", written in a cursive style.

David Ludlam
Executive Director



February 2, 2015

The Honorable Cheryl LaFleur
Chairman
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: Garfield County, Colorado comments in support of the Jordan Cove Liquefied Natural Gas Export project

Dear Chairman LaFleur,

Please accept this letter as a proclamation of full support by the Garfield County Board of County Commissioners for the Jordan Cove liquefied natural gas (LNG) export project. As such, we urge the Federal Energy Regulatory Commission (the Commission) to move quickly to complete the final environmental impact statement (EIS) for the project as soon as possible so that this unique opportunity to export Rocky Mountain natural gas to overseas markets is not missed.

We believe the Jordan Cove Project is essential to ensure that businesses in western Colorado have the opportunity to access overseas markets and enjoy the economic benefits of Liquefied Natural Gas (LNG) exports. This project is the only proposed LNG export facility that would provide western Colorado businesses the opportunity to access overseas markets. We commend the Commission for its approvals and opportunities it has already given to eastern and Gulf coast states to access overseas markets. We ask the Commission to follow suit and provide Colorado the same opportunity.

We urge the Commission to carefully consider and readdress the 'need' component of the public interest standard within the context of the Draft Environmental Impact Statement (DEIS). We believe the DEIS should more fully consider critical upstream production and the need for foreign access to markets for future and ongoing economic prosperity. In this way, we ask the

Commission to avoid a myopic approach in describing and evaluating the socioeconomic components of the DEIS by only referencing the benefits to those Pacific economies; rather, the DEIS should also focus on the direct and critical stimulation of upstream production and economic benefits in the form of jobs and local tax revenue to communities in western Colorado.

Garfield County, located in the center of the Piceance Basin in western Colorado, is the leading producer of natural gas in the State with over 10,000 active wells in production. Regarding Colorado as a whole, the oil and gas sector added 12,461 direct jobs between 2005 and 2012. That is over 12.5 percent of the total jobs Colorado employers created during this period. This high level of natural gas exploration and development remains the leading economic driver in our region providing tens of thousands of good-paying jobs as well as resulting in tens of millions of dollars of tax revenue that directly supports local governments (county and municipality) and special districts that provide essential community services including fire protection, medical care, education, and health and human services. For example, tax revenue directly attributable to oil and gas development for Grand River Hospital represents approximately 88% of the tax revenue for that district alone in 2014. Similarly, 94% of the tax revenues collected by the Garfield County School District 16 and the DeBeque Fire Protection District are directly attributable to oil and gas activity in their districts as more fully described in *Attachment A* to this letter. These taxes result in significant portions of the total revenue collected by these districts.

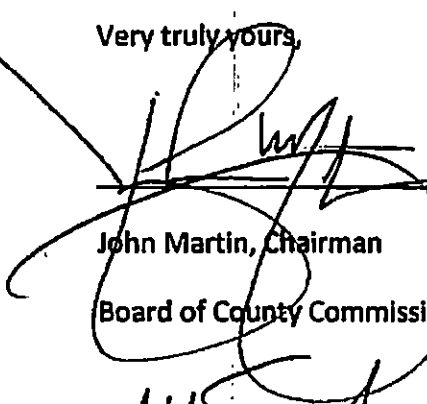
Garfield County believes it is uniquely positioned as a critical part of the 'supply' economy component of this project having a long and stable history in energy development. A vital piece of that equation that sets Garfield County (and the Piceance Basin) apart from other newer shale plays in the US is the existing robust and underutilized midstream pipeline system that is currently available to provide natural gas from the wellhead to the export terminal. Additionally, as one of the more mature gas producing plays, it is well known that the Piceance Basin has substantial proven and potential gas resources that can serve long-term investments based on natural gas reserves. Finally, the Garfield County Board of County Commissioners has a long history of working collaboratively with its state regulatory partners, local stakeholders and the oil and gas industry to provide a stable political and regulatory environment for responsible natural gas development and production in the Piceance Basin.

Like many areas in the United States, Garfield County has been subject to the sometimes volatile 'boom and bust' cycles related to energy development with the livelihood of communities left hanging in the balance. By being able to market the abundant natural gas supply produced in the Piceance Basin to a broader market beyond the United States, we believe that will result in a stabilized production program over longer periods of time significantly reducing the sharp up / down swings in gas price volatility and development activity that exists in a smaller US contained

market economy. We believe this will result in an equally positive effect on our regional job base and is vital to our local communities so heavily reliant on tax revenue to provide their services.

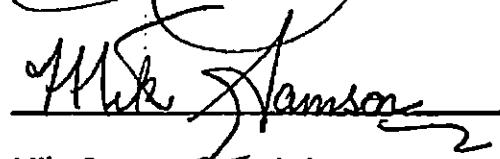
We thank the Commission for accepting this letter of support for the Jordan Cove Project and reiterate our desire to see the Commission complete the DEIS as soon as possible so that this unique opportunity becomes a reality. Please do not hesitate to contact us should you have any questions about our comments.

Very truly yours,



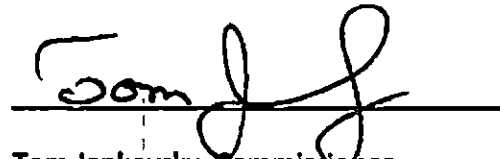
A large, stylized handwritten signature in black ink, appearing to read 'John Martin', is written over a horizontal line. The signature is highly cursive and loops around the line.

John Martin, Chairman
Board of County Commissioners



A handwritten signature in black ink, appearing to read 'Mike Samson', is written over a horizontal line. The signature is cursive and ends with a small flourish.

Mike Samson, Commissioner



A handwritten signature in black ink, appearing to read 'Tom Jankovsky', is written over a horizontal line. The signature is cursive and loops around the line.

Tom Jankovsky, Commissioner

- Cc** Garfield County Manager, Andrew Gorgey
Garfield County Attorney, Frank Hutfless
Garfield County Community Development Director, Fred Jarman
- Attachment(s)** Attachment A: Government and special district tax revenue directly attributable to oil and natural gas development in Garfield County.

Attachment A: Government and special district tax revenue directly attributable to oil and natural gas development in Garfield County.

Taxing Entity	2012 Tax Year				2013 Tax Year				2014 Tax Year			
	Total Assessed Value for the Taxing Entity	Total Assessed Value specific to Specific Oil & Gas	Percent of Assessed Value Attributable to Oil and Gas	Resulting 2012 Revenue to Taxing Entities Directly Attributable to Oil and Gas	Total Assessed Value for the Taxing Entity	Total Assessed Value specific to Specific Oil & Gas	Percent of Assessed Value Attributable to Oil and Gas	Resulting 2013 Revenue to Taxing Entities Directly Attributable to Oil and Gas	Total Assessed Value for the Taxing Entity	Total Assessed Value specific to Specific Oil & Gas	Percent of Assessed Value Attributable to Oil and Gas	Resulting 2014 Revenue to Taxing Entities Directly Attributable to Oil and Gas
Debeque Fire Protection District	\$416,943,580	\$394,113,700	94.52%	\$1,548,866.84	\$357,772,750	\$337,328,420	94%	\$1,349,314	\$338,649,750	\$319,594,390	94%	\$ 1,234,274
Grand Valley Fire Protection District	\$1,375,979,840	\$1,291,918,680	93.89%	\$4,220,698.33	\$932,142,580	\$856,108,400	92%	\$2,795,906	\$1,144,024,720	\$1,074,177,010	94%	\$ 3,509,336
School District 16	\$1,329,116,570	\$1,245,826,770	93.73%	\$8,429,263.93	\$899,012,540	\$832,951,920	93%	\$7,436,595	\$1,118,806,340	\$1,050,205,500	94%	\$ 9,464,452
Grand River Hospital District	\$3,211,857,600	\$2,839,552,470	88.41%	\$15,892,975.17	\$2,317,156,940	\$2,013,107,730	87%	\$11,267,364	\$2,608,277,500	\$2,304,650,340	88%	\$ 12,899,128
RE-2 School District	\$1,553,324,880	\$1,224,093,420	78.80%	\$16,845,973.65	\$1,111,054,380	\$849,835,680	76%	\$13,152,907	\$1,202,568,130	\$942,833,120	78%	\$ 14,936,362
Burning Mtn Fire Protection District	\$641,838,480	\$495,848,110	77.25%	\$3,025,665.17	\$517,426,230	\$403,897,660	78%	\$2,464,584	\$1,083,718,960	\$826,641,350	76%	\$ 5,044,166
Garfield County	\$3,931,091,200	\$2,870,914,810	73.03%	\$39,202,341.73	\$2,889,303,430	\$2,029,781,880	70%	\$27,716,672	\$3,179,326,340	\$2,318,082,180	73%	\$ 31,653,412
Town of Parachute	\$29,567,220	\$8,231,070	27.84%	\$111,629.77	\$25,108,900	\$5,621,910	22%	\$76,244	\$29,991,090	\$9,390,660	31%	\$ 127,356



May 4, 2016

Ms. Ann F. Miles
Director, Office of Energy Projects
Federal Energy Regulatory Commission
888 First Street, NE
Washington, D.C. 20426

Dear Ms. Miles:

The City of Rifle, Colorado, requests the Federal Energy Regulatory Commission reconsider its decision of March 11, 2016, rejecting Jordan Cove's certificate to build the terminal that would deliver liquefied natural gas to Pacific Rim markets.

The City of Rifle is part of a region (the Piceance Basin) with significant oil and gas reserves, and we support the approval of this project. The project would provide a significant economic benefit to multiple western states and their local communities where energy development has historically been a major economic driver.

Reports indicate the world demand for liquefied natural gas creates new markets for western Colorado Piceance Basin production, and as indicated by the recent agreements with consortia representing the largest and third-largest utilities in Japan, the Jordan Cove export facility would provide stabilization of natural gas pricing to Asian markets.

The Jordan Cove export facility is the only viable LNG facility on the West coast that would directly link Colorado to new energy markets via the Ruby Pipeline which originates in Northwest Colorado and carries natural gas from this region to western states. National security is also served as this export facility could further aid U.S. allies in supplying their energy needs and creating a more stable geopolitical future.

The City of Rifle requests the Department of Energy and FERC afford Colorado this economic opportunity by reconsidering its decision regarding the Jordan Cove LNG terminal and ensuring that companies in the Rocky Mountain region are supplied with the demand needed to justify future natural gas production. We request the Federal Energy Regulatory Commission act quickly to re-open this matter and permit the Jordan Cove project to move forward.

Thank you for the opportunity to share our comments and concerns.

Sincerely,

A handwritten signature in black ink, appearing to read "Randy Winkler", is written over a horizontal line.

Randy Winkler
Mayor, City of Rifle

202 Railroad Avenue, Rifle, CO 81650



July 23, 2015

For Immediate Release

**THE WESTERN COLORADO DELEGATION APPLAUDS GOVERNOR
HICKENLOOPER'S SUPPORT OF JORDAN COVE LNG EXPORT FACILITY**

Western Colorado – A consortium of stakeholders known as the Western Colorado Delegation cheered Governor Hickenlooper's endorsement of Jordan Cove LNG, the only advanced LNG export terminal proposed on the U.S. West Coast.

The endorsement follows other high profile support including U.S. Senators Michael Bennet and Cory Gardner and western Colorado congressional representative Scott Tipton.

In June 2015 the Western Slope delegation traveled to Calgary meeting with Executives from Jordan Cove LNG discussing how Northwest Colorado might provide project support moving forward. Bonnie Peterson, Executive Director of Associated Governments of Northwest Colorado initiated conversation with how Colorado's elected officials might help communicate the project's importance for local governments.

Garfield County Commissioner and AGNC board member Mike Samson attended the trip to Calgary and noted, "We are pleased Associated Government of Northwest Colorado had the honor of working with Governor Hickenlooper towards this important endorsement. We look forward to advancing our communities access to overseas trade partners for decades to come."

The delegation also expressed appreciation for Governor Hickenlooper's forthcoming trade mission to the Pacific Rim later this year. A trip that Western Slope Delegation affiliate Mercator Energy received an invitation to attend. In 2014 Mercator Energy drafted, on behalf of the Grand Junction Economic Partnership and Colorado Mesa University, a white paper titled from *Piceance to the Pacific Rim* – a document the launched an entire community economic development initiative. Kristi Pollard of the Grand Junction Economic Partnership noted that, "Western Colorado's Piceance to the Pacific Rim Initiative is advancing and now includes Colorado's top level executive leadership in the form of our state's Governor. We couldn't be more excited to hear Governor Hickenlooper will be able to communicate the importance of projects like Jordan Cove both here and abroad in the coming months."

The Western Slope Delegation traveled to Calgary with logistics support from the Grand Junction Area Chamber of Commerce whose President and CEO, Diane Schwenke concluded that, "Support by the Governor's office is much welcomed and shows the power all of us have in

working together. Our consensus and common goals result in collective efforts that ultimately lead to jobs and a stronger economy.”

The Jordan Cove LNG export facility is expected to receive regulatory approvals at the federal, state and local levels and may see exports begin in the next five to six years. Natural gas produced in NW Colorado is expected to be a major supply source via the Ruby Pipeline for exports of LNG to Asian markets within 9 days of the Jordan Cove facility.

###