

Colorado needs to update the PUC and the Pipeline Safety Department

This bill is a start to improve the safety of Colorado Natural gas customers and communities. It will insure the PUC is focused on safety and is following federal law and PHMSA guidelines. I strongly support it and look forward to a safer future for Colorado.

Eric Allen

I live in Conifer Colorado

30 plus years experience working with flammable liquids and gasses.

20 plus years in the transport of Natural gas and liquids.

I have worked from the wellhead to the pilots in many states.

I started with Cal Gas as a laborer in 1985

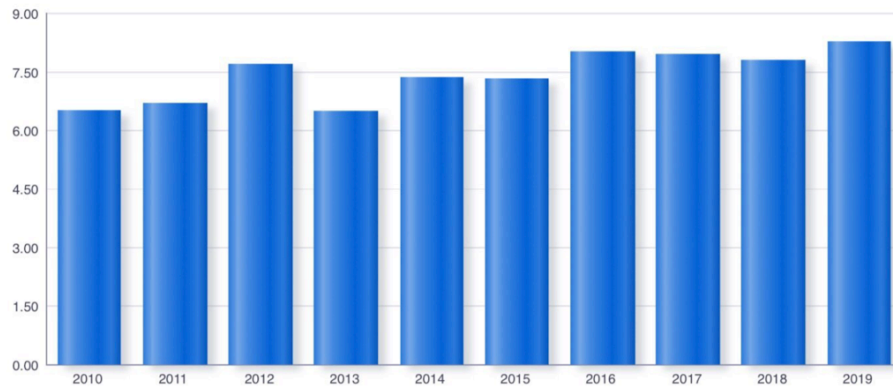
I was medically retired in 2015 due to Multiple sclerosis.

My final title was Regional Environmental Health Safety and Training Manager for Summit Utilities overseeing activities for multiple gas distribution and transport companies in Colorado, Maine and Missouri

Data Source: US DOT Pipeline and Hazardous Materials Safety Administration
Data as of 10/22/2020 10:17:49 PM

Regulator inspection time with each pipeline operator is vital in identifying compliance issues and gaining knowledge about the condition of the operator's systems. Measurement of the level of inspection activity by the state program is based on the number of inspection days per combined miles of distribution (including mains and service lines), gathering and transmission lines. Measurement of the level of inspection activity spent on master meter and small liquid propane gas (LPG) system operators is shown separately, where applicable, as those operators are handled individually by each state due to various unique considerations.

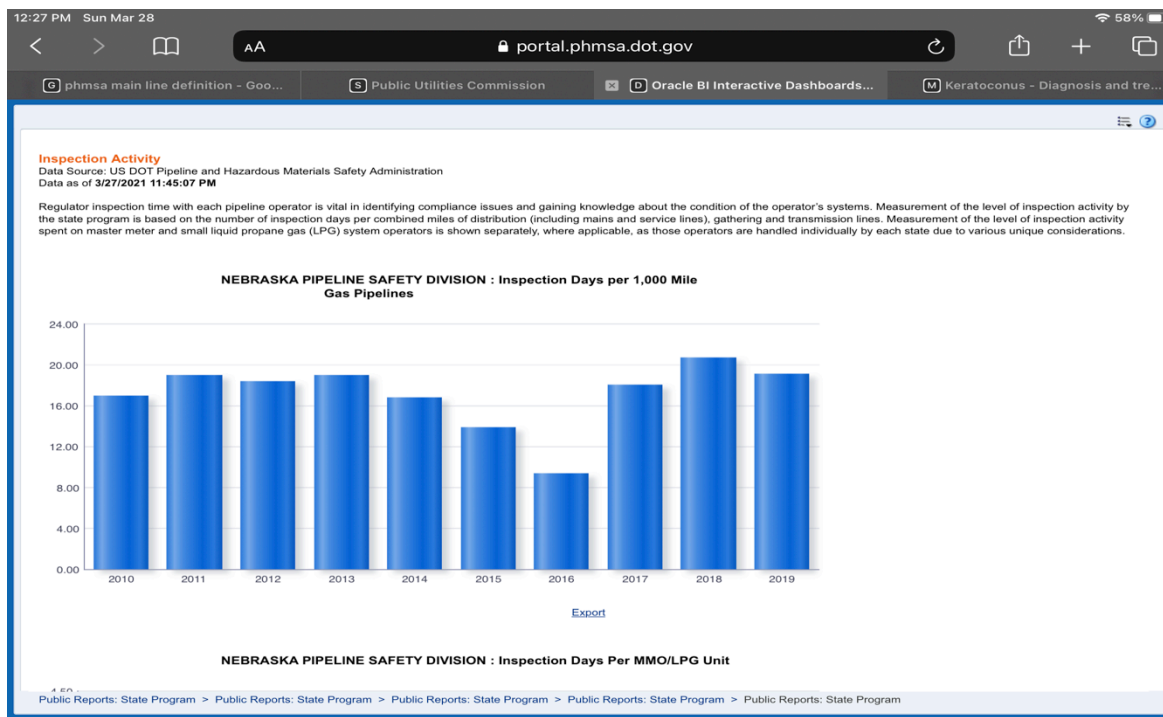
COLORADO PUBLIC UTILITIES COMMISSION : Inspection Days per 1,000 Mile Gas Pipelines

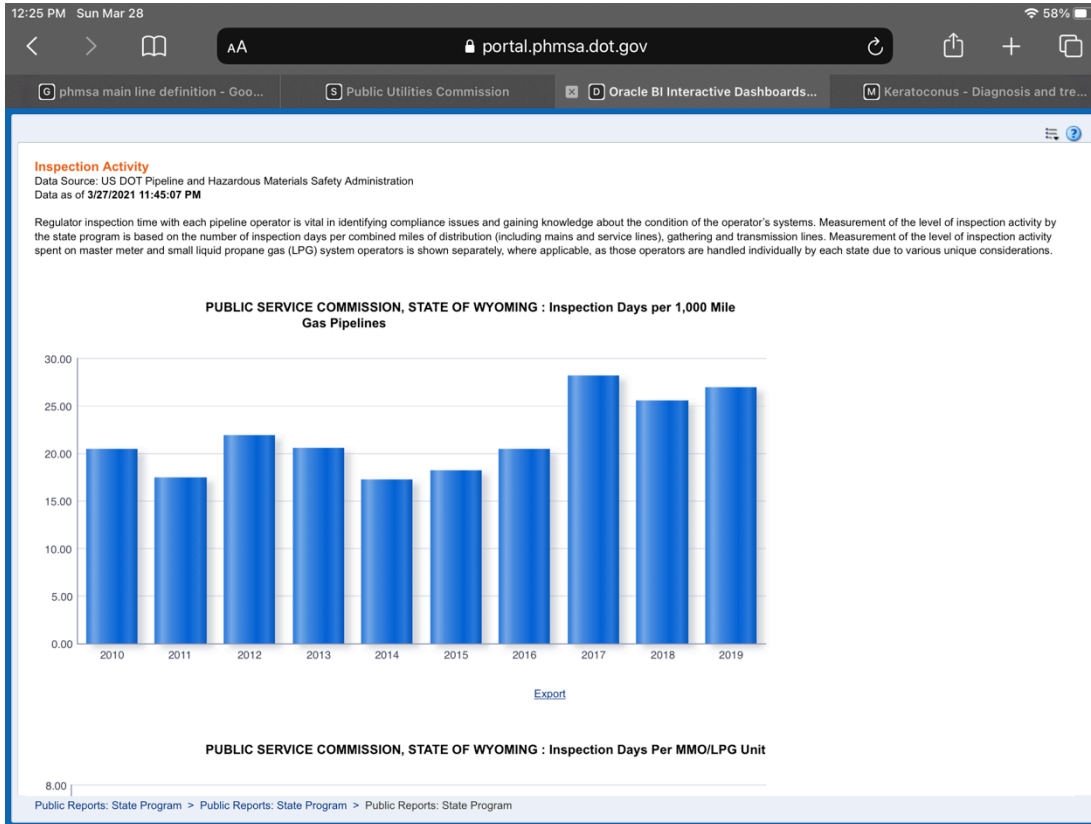


[Export](#)

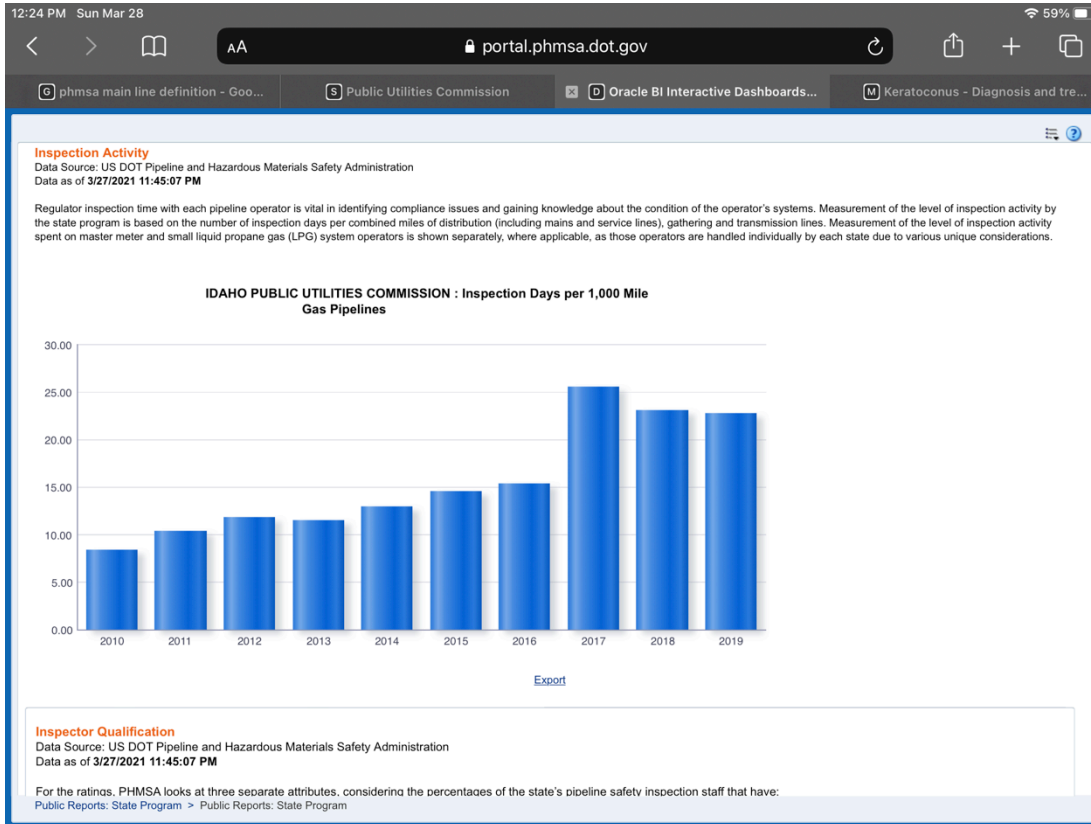
COLORADO PUBLIC UTILITIES COMMISSION : Inspection Days Per MMO/LPG Unit

How other nearby states compare.

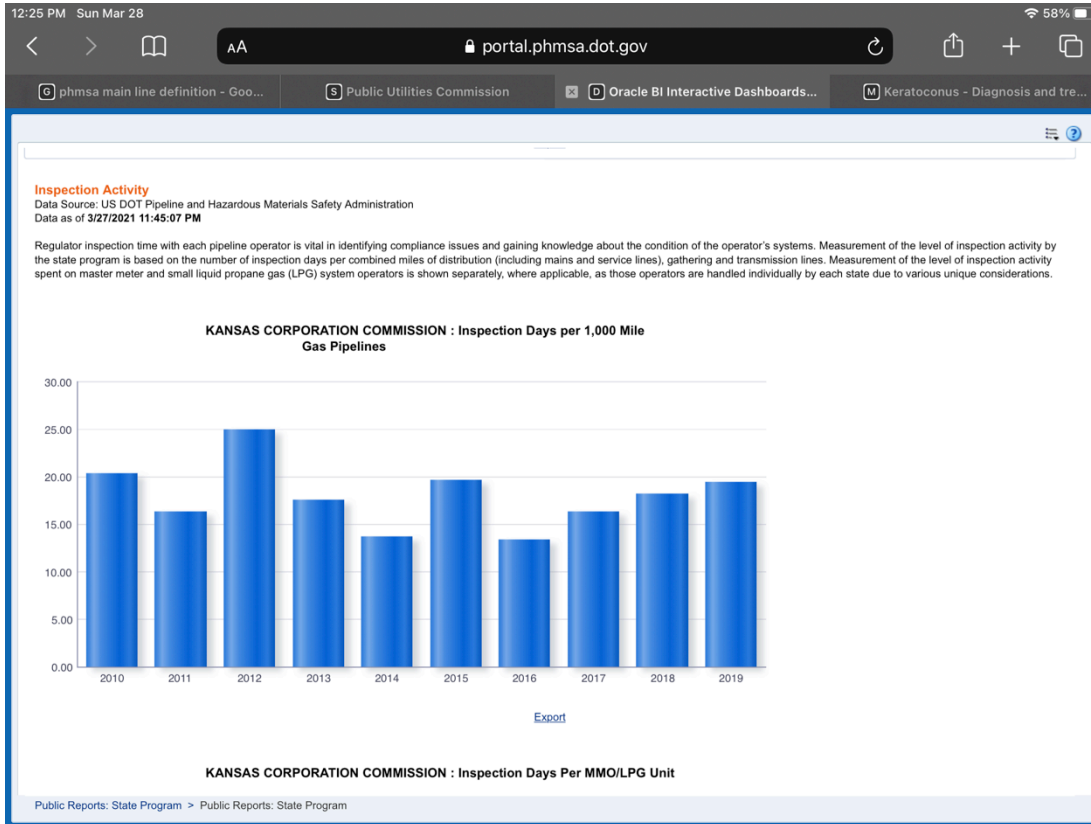




Wyoming averages over 20 hours of inspection for every thousand miles pipeline.



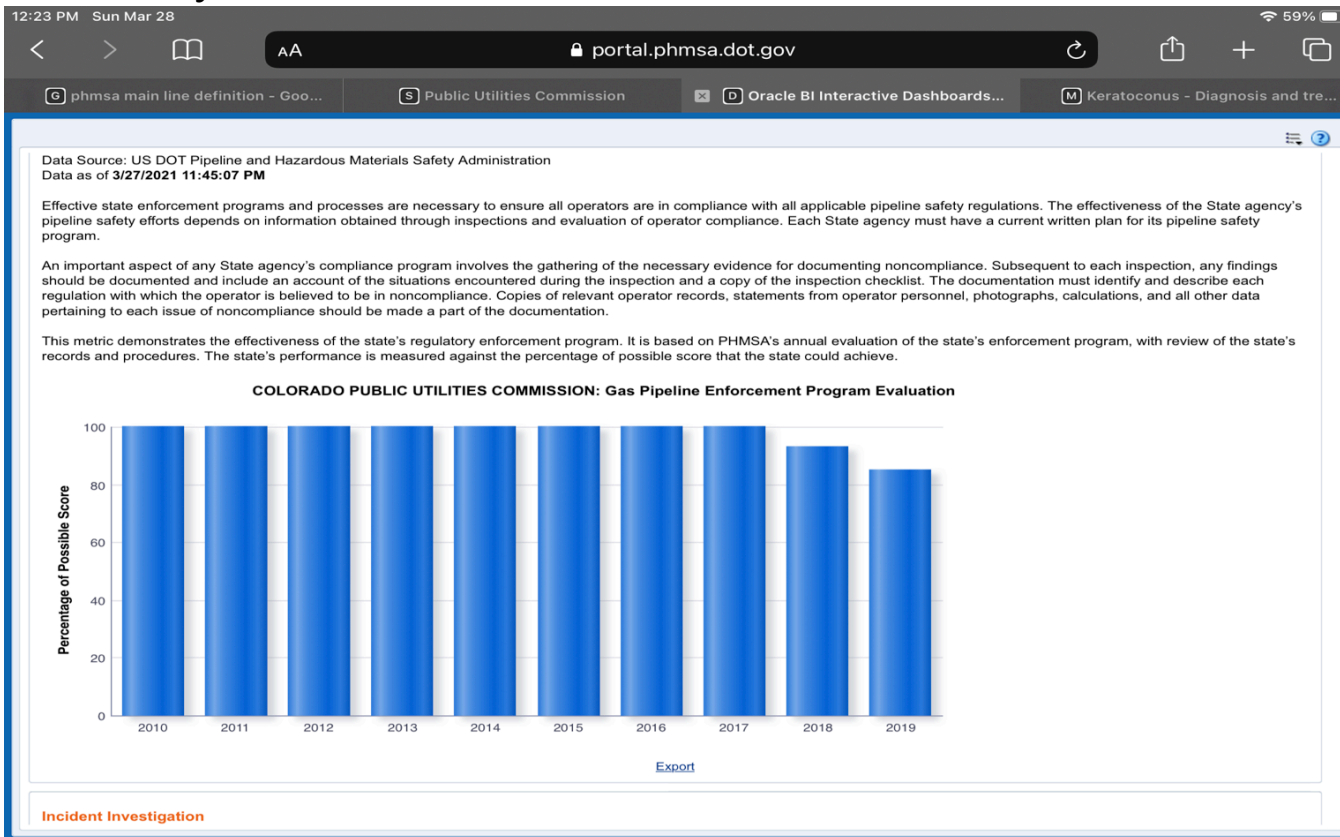
Idaho has boosted its inspection to 23 hours per thousand miles



Kansas averages nearly 20 hours per 1000 miles of pipeline.

Colorado inspects less than half the pipelines of its neighbors! And It falls even farther when you look at the national average

Colorado's Federal pipeline program has fallen from 100% rating to an 80% rating in two years.



Posted May 4, 2015 | Updated May 4, 2015

Summit gas connections fail inspections in Waterville area

More than half of the electrofusion tees the natural gas company has checked since November have failed visual inspections.

BY PETER MCGUIRE STAFF WRITER

Share [Facebook] [Twitter] [Reddit] [Email] [Print]



Vostro Desktop
Monitor sold separately

POWER YOUR EMPLOYEES FORWARD

8th Gen Intel® Core™ i7 processor

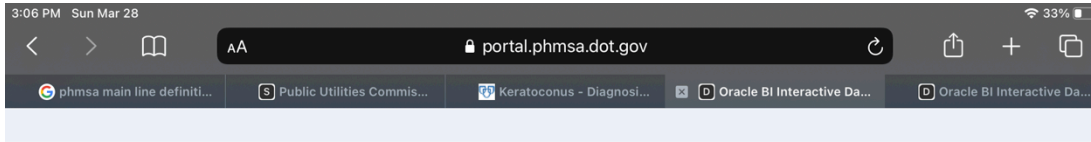
Shop

MOST READ STORIES

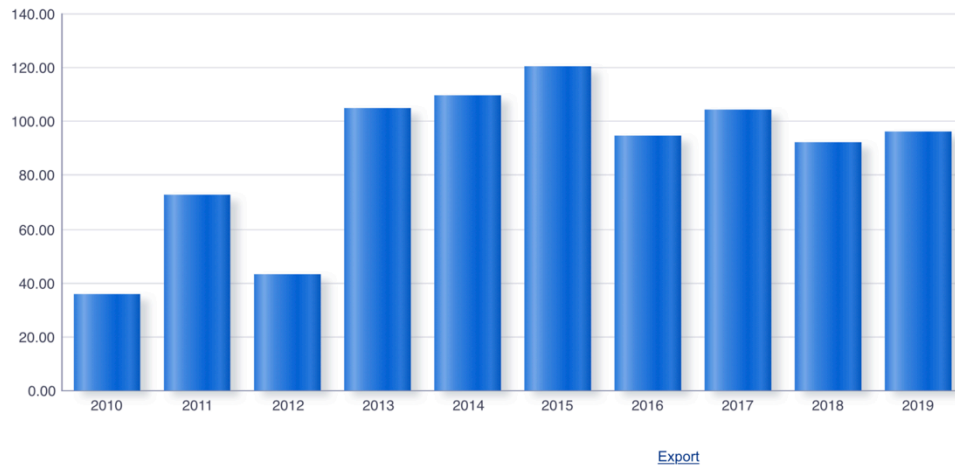
Longtime Colorado Natural Gas installers faulty work caught in Maine. Where and how much pipe did they install in Colorado?



Why was Maine able to catch crews and stop these bad actors in months, while Colorado never caught them?



MAINE PUBLIC UTILITIES COMMISSION : Inspection Days per 1,000 Mile Gas Pipelines



MAINE PUBLIC UTILITIES COMMISSION : Inspection Days Per MMO/LPG Unit

Maine spends nearly 100 hours per 1000 miles of pipeline per year!







Thank You for your time today

If you would like more information about myself and my struggle to make sure Colorado is safe please visit the following PUC filing.

20A-0284G

Feel free to get my contact information from Senator Story