

STATE TRENDS IN GRID MODERNIZATION

COLORADO HOUSE ENERGY & ENVIRONMENT COMMITTEE
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ABOUT NCSL

- **Bipartisan organization**
 - Serves 7,383 legislators and 30,000+ legislative staff across 50 states, as well as commonwealths and territories
- **Services**
 - State policy research
 - Technical assistance and training
 - Provide a forum where policymakers can exchange ideas
 - Lobbying for states' interests at the federal level

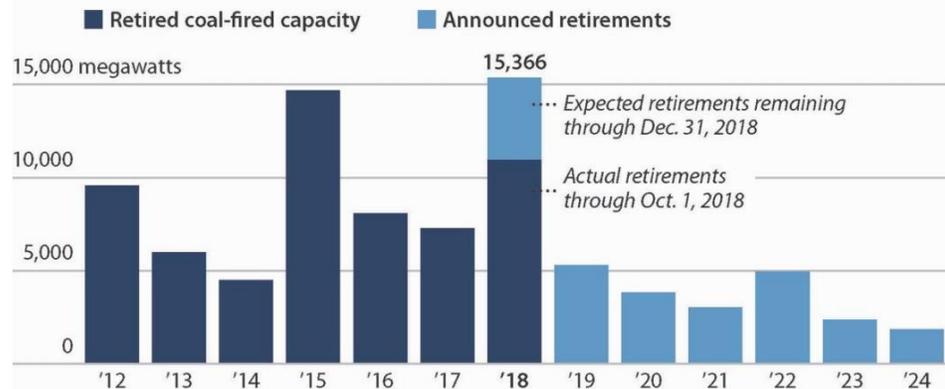


THE CHANGING ENERGY MIX

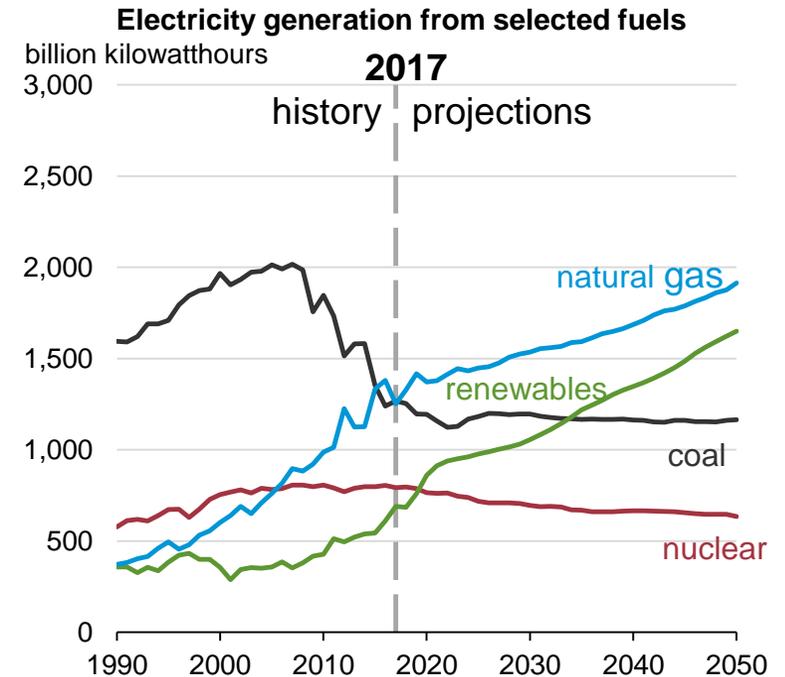
- Coal: 50 at percent in 2005 down to 28 percent in 2018
- Gas: now around 35 percent
- Wind and solar: 4 percent in 2010 to near 10 percent in 2018

Coal-Fired Electric Generation Retirements

2018 is likely to tally a record level of coal-fired capacity retirements, two-thirds of which were only announced in 2017, and new announcements keep adding to the list of closures expected over the next six years.



Sources: EIA; S&P Global; IEEFA research (2017-2024)



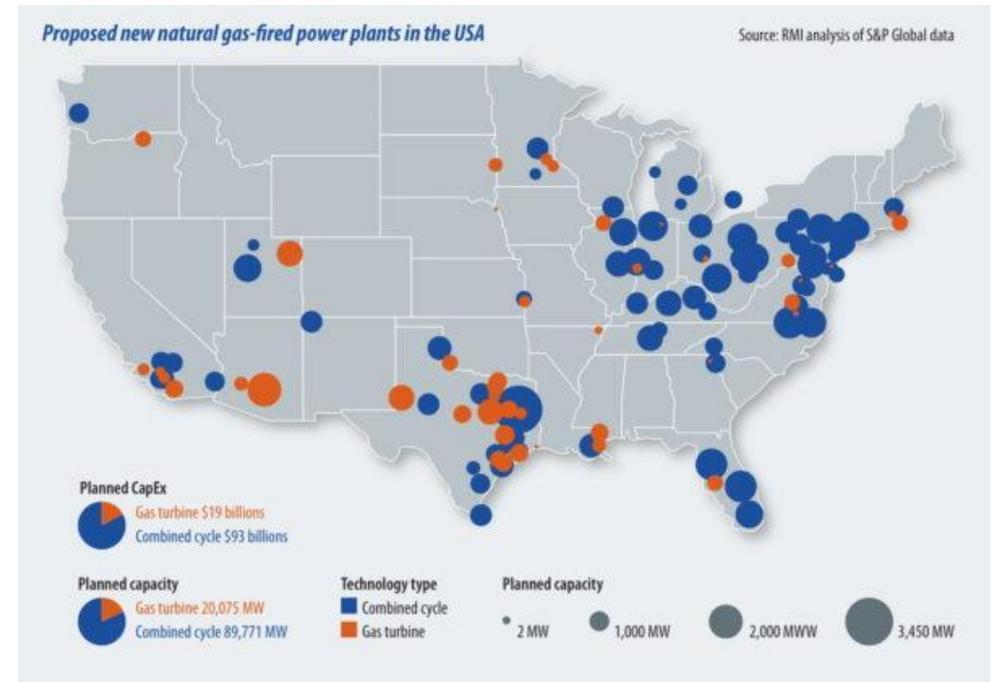
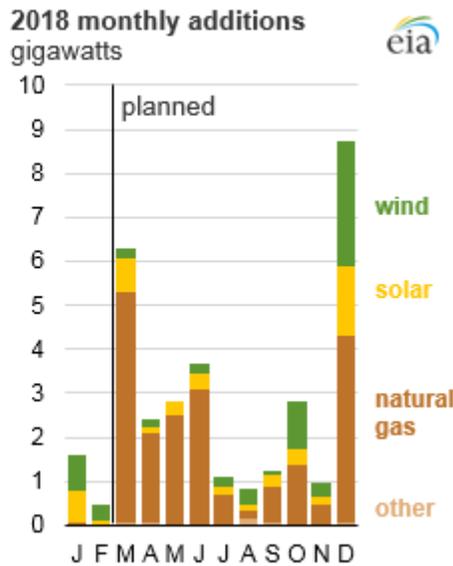
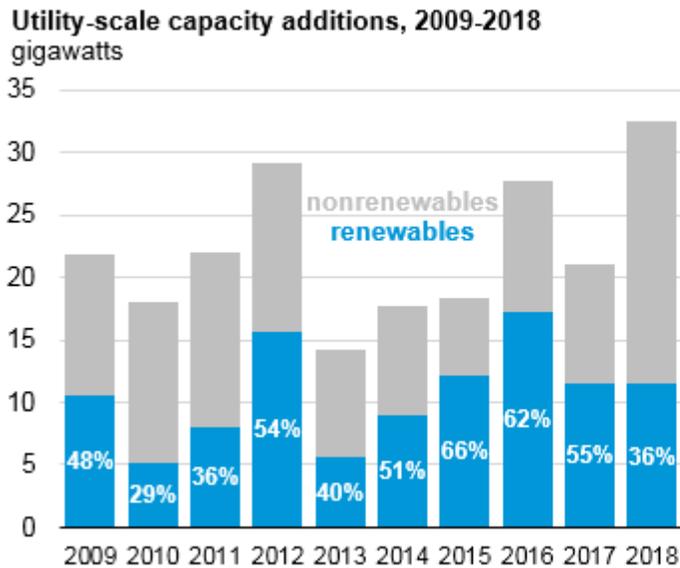
EIA 2018 Energy Outlook



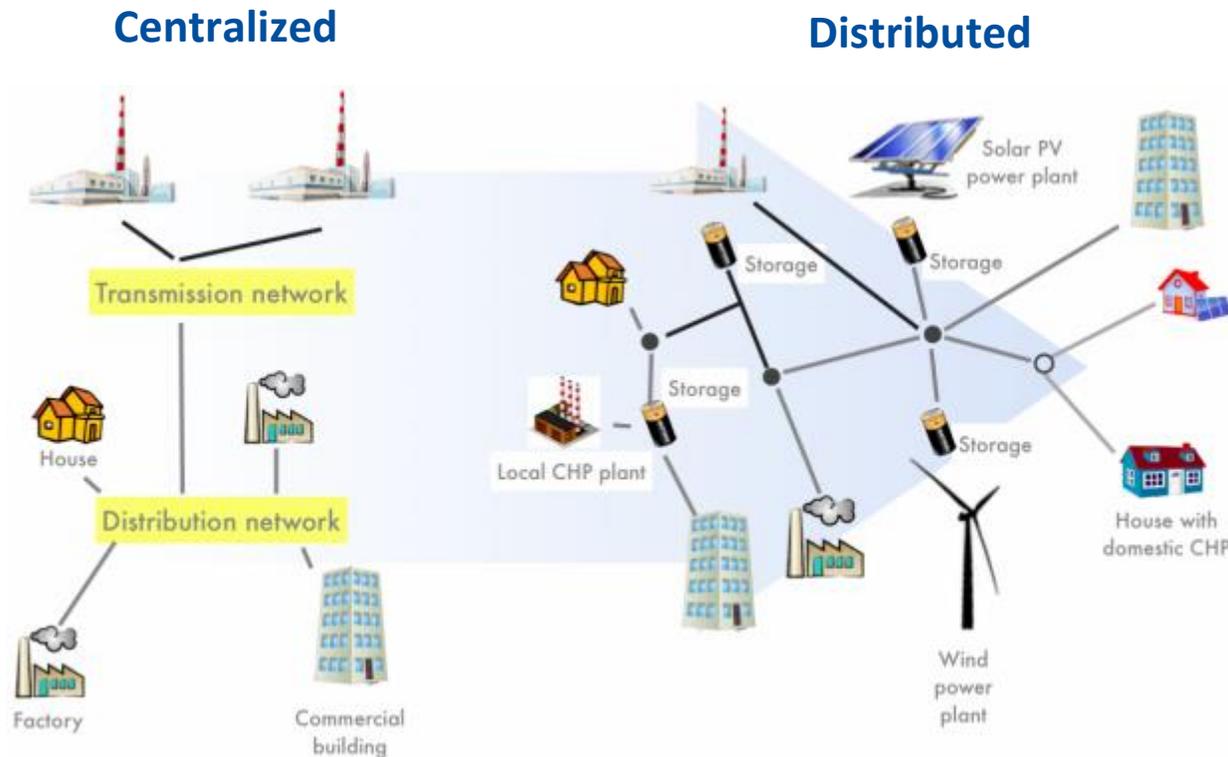
NATIONAL CONFERENCE OF STATE LEGISLATURES

THE CHANGING EMISSIONS PROFILE

- Trend toward less carbon intensive generation
- Overall power sector CO2 emission decreased 12% from 2007 to 2015
- CO2 Emissions increased by 3.4% in 2018: Natural gas produced 3 times the decline in coal generation and four times the growth in wind and solar growth



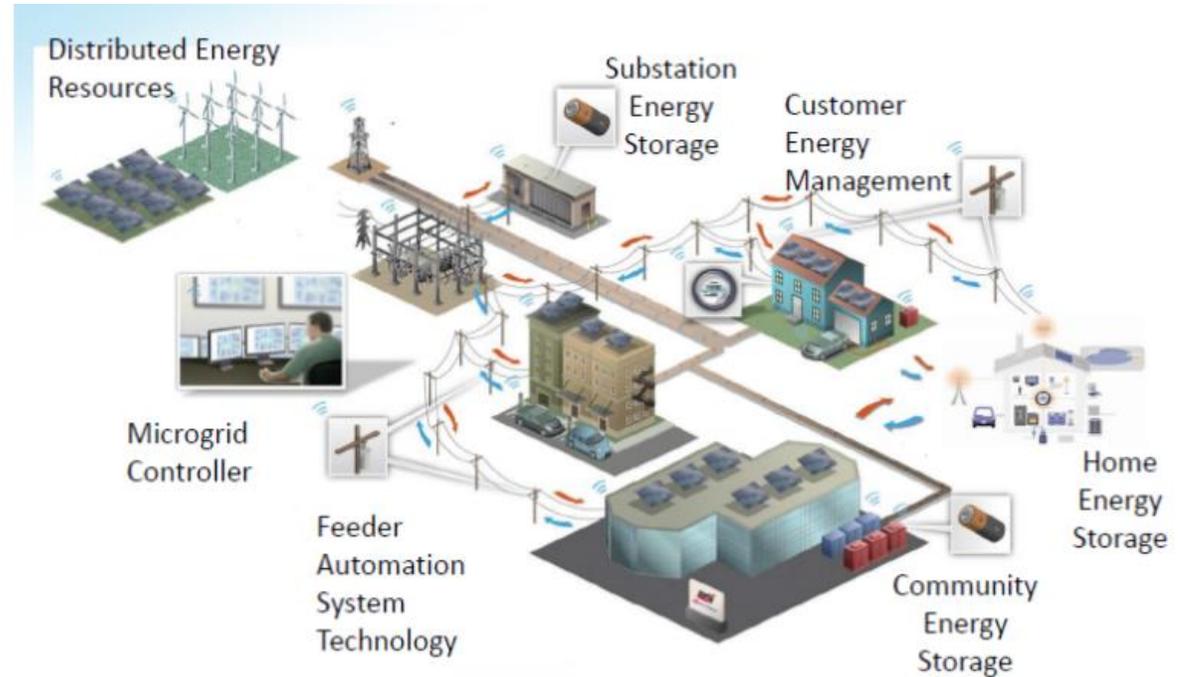
AN ELECTRIC GRID REVOLUTION DRIVES STATE POLICY



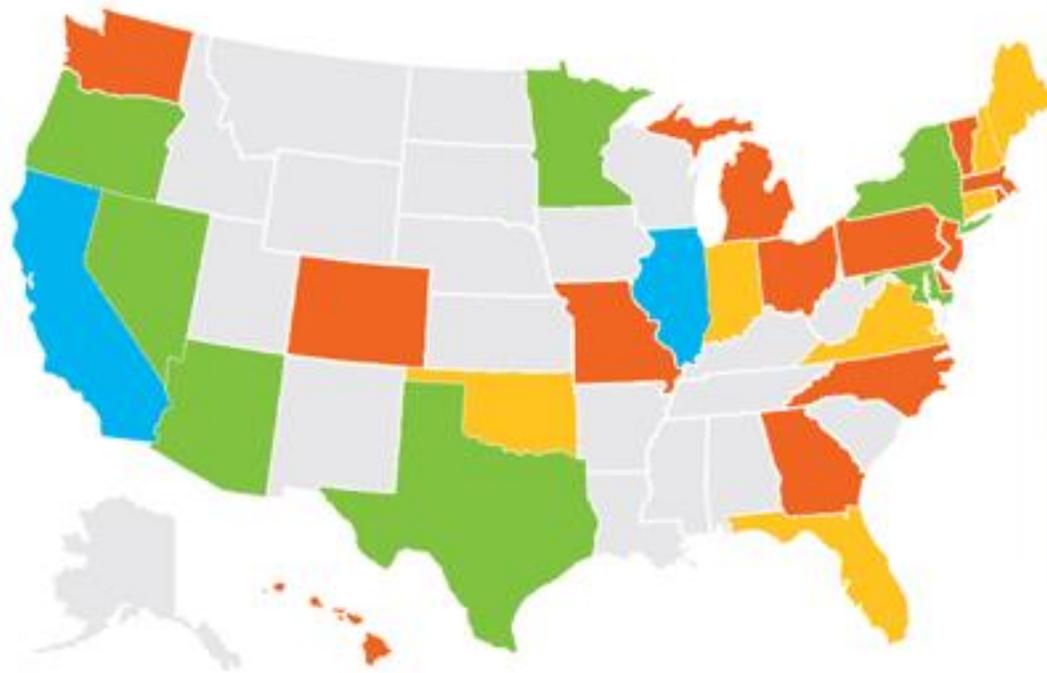
- One way to two-way grid
- Centralized to distributed
- Consumer producers
- More efficient, more reliable, more secure, cleaner
- Communications and control technologies

TECHNOLOGY IS CHANGING FASTER THAN POLICY

- 'Smart Grid' technologies
- Energy Storage
- Electric Vehicles
- Microgrids
- Energy Efficiency
- Demand Response
- Distributed generation growth
- Dramatic Renewable Energy Growth



GRID MODERNIZATION INDEX 2018



RANK	STATE	SCORE	CATEGORY
1	California	82	LEADERS
2	Illinois	77	
3	Maryland	62	
4	Arizona	60	MOVERS
5	Oregon	58	
6	Texas	57	
7	New York	54	
8	Nevada	51	
8	District of Columbia	51	
10	Minnesota	50	
11	Michigan	48	BELIEVERS
11	Massachusetts	48	
11	Georgia	48	
11	Colorado	48	
15	Hawaii	47	
16	Delaware	46	
17	Pennsylvania	45	
18	Ohio	44	
19	Rhode Island	43	
20	Vermont	42	
20	Missouri	42	
22	Washington	41	
23	North Carolina	40	
24	New Jersey	37	
25	Virginia	32	
26	Maine	29	BEGINNERS
26	Oklahoma	29	
26	Connecticut	29	
29	Florida	27	
29	Indiana	27	
29	New Hampshire	27	
32	Louisiana	24	
32	Idaho	24	
34	Arkansas	23	
34	South Carolina	23	
36	Mississippi	21	
36	Alabama	21	

Source: Gridwise Alliance

MODERN RATES FOR A MODERN GRID

- Rates recover a utility's authorized revenue requirement, traditionally through a flat rate with a fixed charge
- Customer-sited generation, storage, smart meters, flattening load growth and ability to shape demand has challenged this approach
- Utilities are pushing to recover more of their costs via fixed charges and demand charges, lowering the variable component
 - Costs may be fixed in the short term, but vary in the long term
 - Less reliance on variable price signals reduces incentive for efficiency, increases consumption, and ultimately increases the need to build more infrastructure
- Better rate structures can reflect how system and utility costs vary over time, and reward utilities for reaching performance goals that benefit customers



MODERN RATES FOR A MODERN GRID

- **Time Base Rates and Dynamic Pricing**
 - More accurately represent the time-variable cost of providing electricity, signaling customers to shift or reduce their energy use during periods when the cost of providing electricity is highest.
 - Ultimately, improved market signaling can reduce system operating costs in the short term and infrastructure costs in the longer term.
- **California (AB 327 - 2013)** gave the Public Utilities Commission the authority to direct investor-owned utilities to adopt TOU rates. The state's three largest investor-owned utilities will transition from voluntary to default TOU rates by 2019.
- **Massachusetts (S 2564 – 2018)**
 - Requires the state's distribution utilities to offer residential and small commercial and industrial customers at least one TOU rate option.
 - The rates are not to include demand charges.
 - Utilities must provide customers with estimated bills under each of the available rate options.
 - Options to mitigate adverse impact on low-income customers are to be considered.

PERFORMANCE BASED REGULATION

- **The traditional regulatory framework does not align utility and customer goals**
 - The “perverse incentive” rewards regulated utilities with a return on capital expenditures, even if they are not the lowest cost approaches to meeting system needs. (Profits are lower when utilities sell less or building less)
 - Utilities can propose capital expenditures that recover the shareholder investment with a profit, or propose a solution that is good for customers but sacrifices earnings
- New approaches reward utilities for reaching new targets and meeting customer needs in areas like energy efficiency, reliability, grid modernization, public safety, customer service, economic development and others.
 - Performance Based Regulation – rewards utilities for achieving a desired outcome or performance. i.e. increasing energy efficiency and demand response, improving resiliency or heightening customer satisfaction
 - Revenue Decoupling – eliminates the relationship between revenues and sales
 - Shared Savings – Utility shares percentage of customer savings it achieves

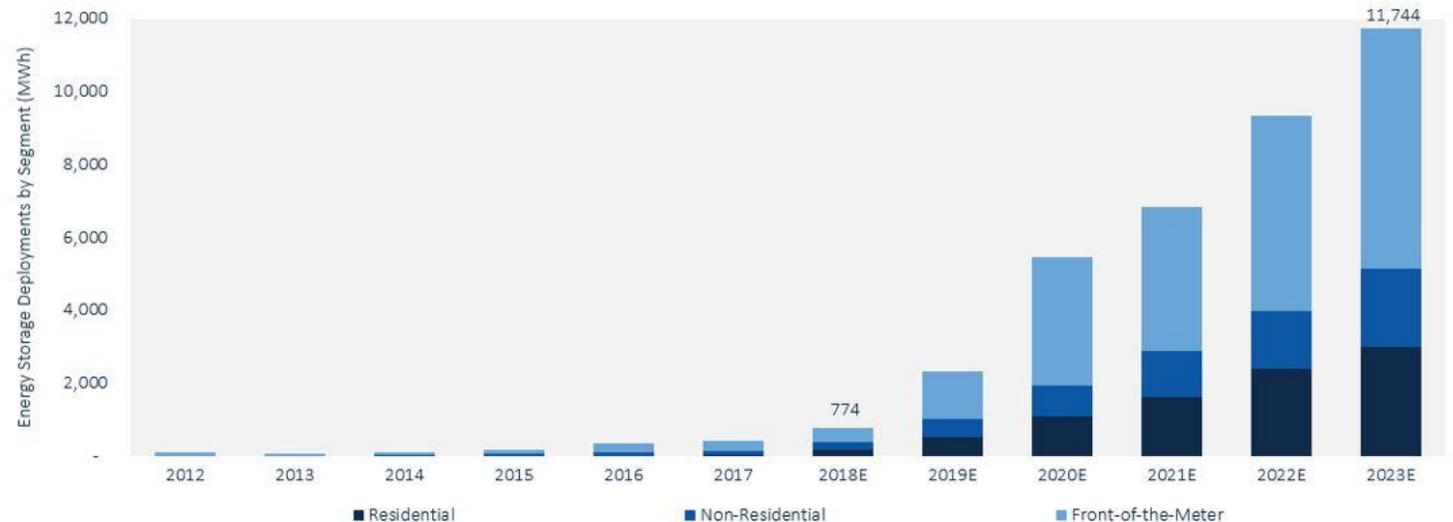
PERFORMANCE BASED REGULATION

- **New York** Reforming the Energy Vision (REV) initiative, roadmap for building a clean, resilient and affordable energy system. A comprehensive reworking of the traditional utility compensation model through performance-based incentives and more accurate pricing schemes for distributed generation.
- **Hawaii** (SB 2939) directs the Hawaii Public Utilities Commission (PUC) to implement performance-based regulation by 2020. First state to legislatively break the link between utility revenues and capital expenditures. The legislation also requires the PUC to evaluate existing ratemaking structures and to design incentives and penalties around several outcomes, such as customer affordability, electric reliability, and rapid interconnection of renewable energy systems and distributed resources.
- **Pennsylvania** (HB 1782) allows utilities to propose and the PUC to approve alternative ratemaking approaches based on decoupling mechanisms, performance-based rates, formula rates, and/or multiyear rate plans.

ENERGY STORAGE

- Energy Storage growth has exploded for many reasons
 - Resiliency
 - Reliability
 - Outage mitigation
 - Modularity
 - Congestion reduction
 - Peak load reduction

U.S. Annual Energy Storage Deployment Forecast, 2012-2023E (MWh)



Source: Wood Mackenzie Power & Renewables

ENERGY STORAGE

17 state legislatures considered more than 80 measures on energy storage in 2018

- **5 states legislatures have directed creation of energy storage targets**
 - NY – 3 GW by 2030
 - CA – 1.9 GW by 2021
 - MA – 1 GWh by 2025
 - NJ – 2 GW by 2030
 - OR – .01 GWh by 2020
 - NV – PUC is studying setting a target
 - AZ – ACC directing utilities to incentivize residential storage
- **Hawaii and Maryland** enacted tax credits for energy storage, while Maine, Minnesota and New Mexico have considered similar measures.
- **Maryland** (HB 773, 2017) requires study of regulatory reforms and market incentives that could be beneficial to energy storage in the state.
- **California** (SB 700, 2017) creates efficiency requirements for incentivized energy storage systems to ensure they reduce greenhouse gas emissions. Batteries using nonrenewable fuel power generation are not eligible for incentives after a specified date.

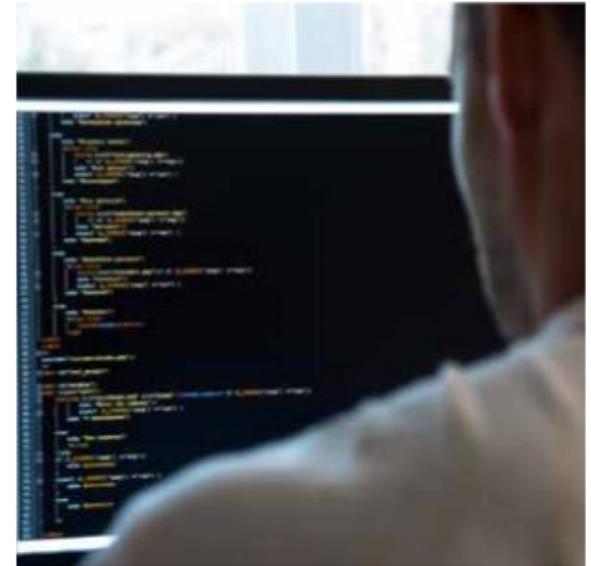


ENERGY STORAGE

- **Colorado** (HB 1270 - 2018) establishes rules to encourage storage development by integrating storage into the IRP process
- **Nevada** (SB 145 - 2017) establishes a program for the payment of incentives for the installation of certain energy storage systems under the Solar Energy Systems Incentive Program, in addition to creating the Electric Vehicle Infrastructure Demonstration program
- **Massachusetts**
 - HB 4857 (2018)– Clean Peak Standard targets renewables, energy storage, demand response to meet peak load. Sets 1 GW Energy storage target by 2025
 - SMART Program – solar + storage incentive of 2.5 to 7.5 cents/kwh for paired systems
 - Programs expected to drive jump from 5.4 MW deployed in 2018 to 54 MW during 2019

SECURING A MODERN GRID

- DHS finds that the energy industry is heavily targeted: >50% of reported incidents are persistent threats from sophisticated actors.
- DHS, NSA, FERC, NERC and US DOE take the lead in cyber risk reduction efforts.
- FERC has approved and updated cybersecurity standards developed by NERC to enhance grid defenses, directing NERC to improve reporting requirements for cyber incidents and address supply chain vulnerabilities.
- Collaborative effort with power industry, federal and state agencies.



SECURING A MODERN GRID: 2018 STATE ACTION

- **8 bills enacted in 6 states**
- **Cybersecurity Research Councils**
 - Delaware created a Cybersecurity Advisory Council to provide recommendations to the governor with H 429.
 - Maryland added the state Administrator of elections to its existing council.
 - At least six other states—California, Nevada, New Jersey, New York, Texas and Washington—considered this type of measure.
- **Missouri (HB 1355, 2018):** Established the joint legislative Committee on Disaster Preparedness and Awareness, which studies and investigates issues relating to potential disasters, including cyber-attacks.
- **California**
 - SB 532 added cyberterrorism to the list of conditions that could constitute a state or local emergency declaration. Other states, have considered similar measures.
 - AB 2813 established a state Cybersecurity Integration Center within the Office of Emergency Services, along with its own cyber incident response team. Similar to a state-level version of the DHS cyber office.

SECURING A MODERN GRID: STATE ACTION

- **Public Disclosure Restrictions**
 - Many states have explored these policies.
 - Iowa and Virginia each passed multiple FOIA exemption bills.
 - Virginia focused on protecting vulnerabilities to critical infrastructure, information related to response plans and information that would hinder antiterrorism efforts.
 - Iowa HB 445 and HB 601 (2017) restrict public Freedom of Information Act disclosures of certain information that could reveal cyber vulnerabilities to critical infrastructure
 - See NCSL's [Open Government Laws and Critical Energy Infrastructure](#) for more on this topic

EFFICIENCY TRENDS IN 2018

- 609 bills considered
- 94 bills enacted in 30 states
 - Building codes, efficiency in schools and public buildings, reporting requirements
 - Financing Policy (PACE financing)
 - Statewide efficiency targets or incentives
 - Sales tax holidays for efficient appliances



ENACTED LEGISLATION

- **Maryland** (House Bill 1481 & Senate Bill 648)
 - Requires home builders to disclose energy-efficient options to buyers, including which tax credits may be available.
- **Connecticut (Senate Bill 9)**
 - Requires utilities to detail how they will implement demand management initiatives, energy conservation programs and market transformation initiatives, in their three-year electric and gas conservation and load management plans.
- **New Jersey** (Assembly Bill 3723) Creates 2% annual energy efficiency requirement for utilities. Requires Board of Public Utilities to adopt efficiency programs that ensure investment in cost-effective energy efficiency measures.
- **Vermont** (House Bill 410) Efficiency standards for 16 products, including air conditioners, computers and faucets to the state's appliance efficiency law.



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Additional Resources

<http://www.ncsl.org/research/energy/energy-legislation-tracking-database.aspx>



NATIONAL CONFERENCE OF STATE LEGISLATURES