

Joint Budget Committee



Staff Budget Briefing FY 2025-26

Department of Natural Resources

(Division of Reclamation, Mining, and Safety; Energy and Carbon Management Commission; and State Board of Land Commissioners)

JBC Working Document - Subject to Change

Staff Recommendation Does Not Represent Committee Decision

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ADDITIONAL RESOURCES

Brief summaries of all bills that passed during the 2024 legislative session that had a fiscal impact on this department are available in Appendix A of the annual Appropriations Report: <https://leg.colorado.gov/sites/default/files/fy24-25apprept.pdf>

The online version of the briefing document may be found by searching the budget documents on the General Assembly’s website by visiting leg.colorado.gov/content/budget/budget-documents. Once on the budget documents page, select the name of this department's *Department/Topic*, "Briefing" under *Type*, and ensure that *Start date* and *End date* encompass the date a document was presented to the JBC.

In some of the analysis of decision items in this document, you may see language denoting certain ‘levels of evidence’, e.g. evidence-informed, promising, or proven. For a detailed explanation of what is meant by ‘levels of evidence’, and how those levels of evidence are categorized, please refer to Section 2-3-210 (2), C.R.S.

Overview of Department

The Department of Natural Resources is responsible for developing, protecting, and enhancing Colorado’s natural resources for the use and enjoyment of the State’s present and future residents and visitors. The Department is comprised of the following divisions:

- The Division of Reclamation, Mining, and Safety (DRMS) regulates development and reclamation at mining sites, reclaims abandoned mine sites, and provides safety training.
- The Energy and Carbon Management Commission (ECMC) regulates the exploration, development, and conservation of Colorado's oil and natural gas resources in a manner that protects public health, safety, welfare, the environment, and wildlife resources by issuing permits, conducting inspections, pursuing enforcement actions, and engaging in public outreach efforts.
- The State Board of Land Commissioners (State Land Board or Land Board or SLB) manages agricultural, commercial, mineral, and other leases on state-owned lands to generate reasonable and consistent revenue for public schools and other trust beneficiaries over time.

The four remaining divisions (The Executive Director’s Office, the Division of Parks and Wildlife, the Colorado Water Conservation Board, and the Water Resources Division) are included in the staff briefing document dated November 21, 2024.

Recent Appropriations

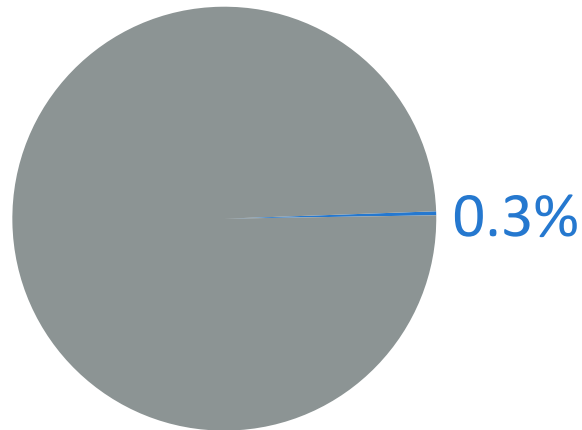
Natural Resources: Recent Appropriations				
Funding Source	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26*
General Fund	\$0	\$0	\$0	\$0
Cash Funds	31,394,704	43,103,216	43,757,746	45,317,317
Reappropriated Funds	225,000	225,000	225,000	225,000
Federal Funds	3,678,003	3,692,604	3,830,222	3,885,454
Total Funds	\$35,297,707	\$47,020,820	\$47,812,968	\$49,427,771
Full Time Equivalent Staff	259.6	308.5	315.8	320.1

*Requested Appropriation

Funding for the divisions covered in this briefing packet consists of 91.5 percent cash funds, 0.5 percent reappropriated funds, and 8.0 percent federal funds in FY 2024-25. These divisions did not receive General Fund appropriations for FY 2024-25 and have not requested General Fund appropriations for FY 2025-26.

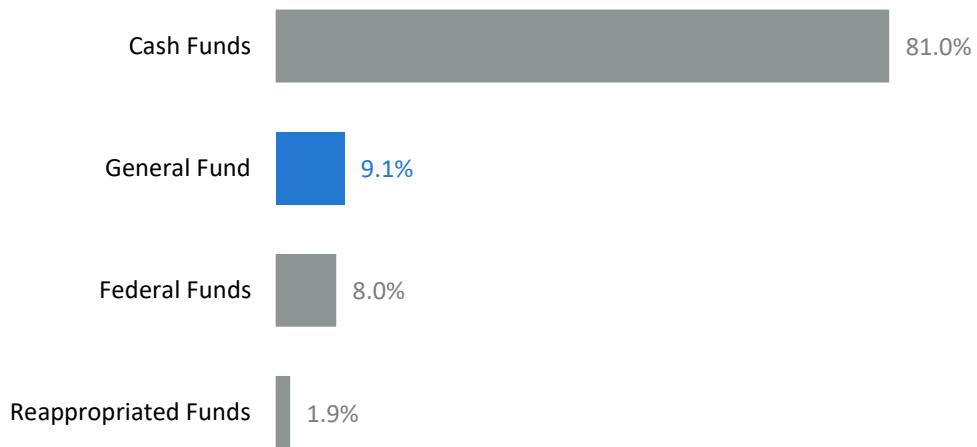
Graphic Overview

Department's Share of Statewide General Fund



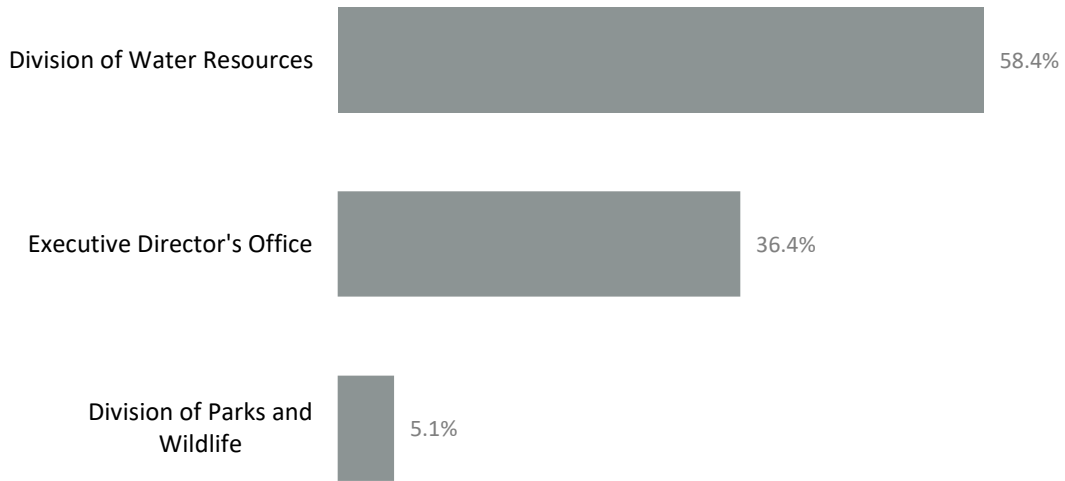
Based on the FY 2024-25 appropriation.

Department Funding Sources



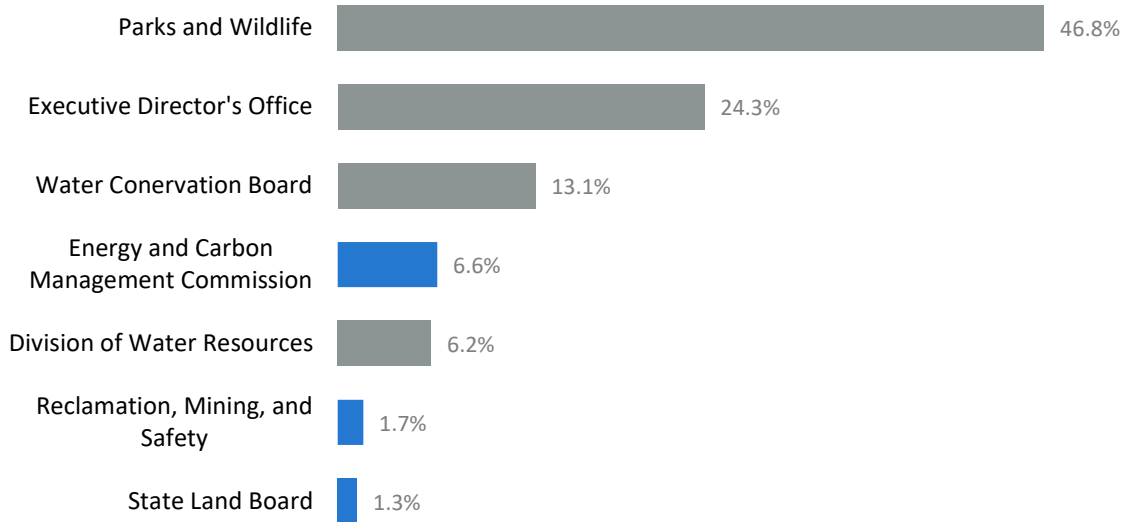
Based on the FY 2024-25 appropriation.

Distribution of General Fund by Division



Based on the FY 2024-25 appropriation.

Distribution of Total Funds by Division



Based on the FY 2024-25 appropriation.

Cash Funds Detail

Department of Natural Resources (Division of Reclamation, Mining, and Safety; Energy and Carbon Management Commission; State Board of Land Commissioners) Cash Funds Detail

Fund Name	FY 2024-25 Approp.	Note	Primary Revenue Sources	Primary Uses in Dept.
Energy and Carbon Management Cash Fund	\$16,935,426		Conservation levy at 1.5 mills	Funds the administration of the Energy and Carbon Management Commission, which regulates oil and gas extraction activity.
Severance Tax Operational Fund	10,023,142		Ad valorem severance taxes	Funds various core departmental programs, including: ECMC; CO Geological Survey; Avalanche Information Center; Division of Reclamation, Mining, and Safety; Water Conservation Board; Division of Parks and Wildlife; Species Conservation Trust Fund; Aquatic Nuisance Species Fund; COSWAP; and Soil Conservation Grant Fund in the Dept. of Agriculture.
Orphaned Wells Mitigation Enterprise Cash Fund	9,500,000	1,2	Mitigation fees for each well spud but not plugged	For the plugging and reclamation of orphaned wells.
State Land Board Trust Administration Fund	6,159,110	2	Rental and royalty income from land grants administered by the State Land Board.	Funds the administration of the State Land Board
Mined Land Reclamation Fund	1,047,791		Fees from mine operators for permit applications, annual fees, and revisions to permits	Funds mining permit processing and annual reviews and inspections of permitted mine sites
Land and Water Management Fund	75,000		Fees on lease application and assignments	Funds management and improvement of state-owned lands and waters under the control of the State Land Board
Office of Mines Operations Funds	9,940		Fees from exams and certifications from coal mine officials who participate in mine rescue training and testing program	Supports the Colorado and Federal Mine Safety Program
Various Sources of Cash Funds	7,337			
Total	\$43,757,746			

¹ Not appropriated by the General Assembly. Amounts shown in Long Bill are for informational purposes only.

² TABOR exempt.

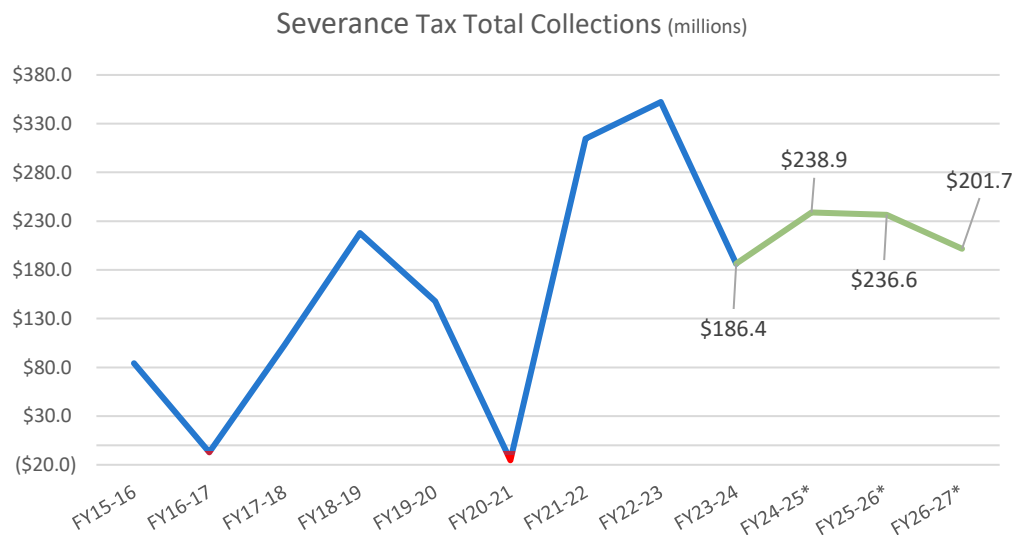
General Factors Driving the Budget

Cash funds make up nearly three-quarters of the Department’s appropriated budget. This percentage is even higher for the three divisions that this briefing packet covers – DRMS, ECMC, and SLB. For these divisions, cash funds account for about 91.5 percent of the budget. Consequently, the fiscal health of the major cash funds managed by the Department and relevant to these divisions is a key factor driving its budget. The primary cash funds are the Severance Tax Operational Fund and the Energy and Carbon Management Cash Fund.

Severance Tax Operational Fund

Colorado levies a tax on the severance of non-renewable resources including oil and gas, coal, molybdenum, and metallic minerals. The Department receives 50.0 percent of total severance tax revenue, which is credited to the Severance Tax Trust Fund for "programs that promote and encourage sound natural resource planning, management, and development related to minerals, energy, geology, and water" (Section 39-29-109, C.R.S.). This revenue is split equally between the Severance Tax Operational Fund (Operational Fund), used to support Department programs and personnel, and the Perpetual Base Fund, which provides loans or grants for water-related projects.

The September 2024 Legislative Council Staff revenue forecast estimates total severance tax revenues (excluding interest earnings) to be \$238.9 million for FY 2024-25. The forecast expects revenue to decline to approximately \$202.0 million through FY 2026-27.



Oil and gas typically accounts for about 96.0 percent of total severance tax revenue. Consequently, volatility in the oil and gas space leads to volatility in severance tax revenues.

Volatility stems from three key factors: changes in global markets, state tax policy, and production timelines.

Revenue volatility is a persistent challenge for programs and personnel supported by the Operational Fund, which provided \$18.7 million for operating expenses across the following 'core' departmental programs in FY 2024-25:

- Energy and Carbon Management Commission (\$6.1 million in FY 2024-25)
- Reclamation, Mining, and Safety (\$5.7 million)
- CO Parks and CO Wildlife (\$2.5 million)
- CO Geological Survey (\$1.7 million)
- CO Water Conservation Board (\$1.3 million)
- Avalanche Information Center (\$1.4 million)

On top of that \$18.7 million for core programs, S.B. 21-281 made several changes to statute that re-prioritized spending from the Operational Fund and added three 'discretionary' programs that can be funded if the General Assembly does not appropriate 100.0 percent of the money in the fund to the seven core programs. Then, S.B. 23-139 added a fourth discretionary program – the Wildfire Mitigation Capacity Development Fund. The four discretionary programs and the maximum amount of funding they can receive in a fiscal year are as follows:

- Species Conservation Trust Fund (up to \$5.0 million)
- Aquatic Nuisance Species Fund (up to \$4,006,005)
- Soil Conservation Grant Fund (up to \$700,000)
- Colorado Strategic Wildfire Action Program (COSWAP) (up to \$5.0 million)

These additional programs bring the primary funding obligations of the Operational Fund to approximately \$33.6 million in FY 2024-25.

Energy and Carbon Management Cash Fund (Formerly Oil and Gas Conservation and Environmental Response Fund)

Senate Bill 23-285 (Energy and Carbon Management Regulation in Colorado) changed the name of the Oil and Gas Conservation Commission to the Energy and Carbon Management Commission. Likewise, it changed the name of the Oil and Gas Conservation and Environmental Response Fund to the Energy and Carbon Management Cash Fund (ECMC Fund). The primary source of revenue for the ECMC Fund is the conservation levy, a charge applied at the wellhead to the market value of all oil and natural gas produced, saved, and sold or transported from the field where it was produced. The levy can be charged at a maximum of 1.7 mils, and it is currently at 1.5 mils as of October 1, 2020. The ECMC Fund primarily supports the Energy and Carbon Management Commission (ECMC) within DNR, providing funding for a majority of the

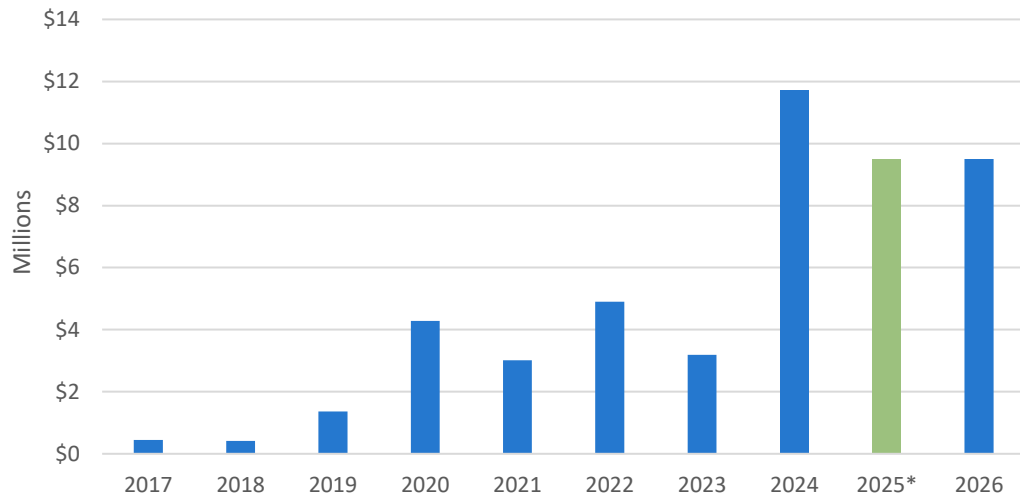
division's program costs and the entirety of the division's costs for several other line items within ECMC, including the Underground Injection Program, Environmental Assistance and Complaint Resolution, Emergency Response, and Special Environmental Protection and Mitigation Studies.

Outside of program costs, the largest expenditure from this fund has historically been for plugging and reclaiming abandoned wells. In FY 2021-22, \$4.9 million was spent on this and in FY 2022-23, \$2.8 million was spent. Since FY 2013-14, an average of \$1.9 million per year has been spent on plugging and reclaiming wells, but since FY 2018-19, the average is \$3.4 million. Beginning in FY 2023-24, funds from the ECMC Fund no longer support plugging and reclaiming abandoned wells. Those efforts are now funded through the Orphaned Wells Mitigation Enterprise. In FY 2023-24, the enterprise spent \$11.7 million on plugging and reclaiming orphaned wells, as well as before-and-after methane emission testing on reclaimed well sites.

In the 2022 legislative session, S.B. 22-198 (Orphaned Oil and Gas Well Enterprise) created the Orphaned Wells Mitigation Enterprise and the Orphaned Wells Mitigation Enterprise Cash Fund, which is continuously appropriated to the Department. This cash fund is supported by mitigation fees paid by each operator for each well they operate. The fees are set so that the cash fund will receive approximately \$10.0 million in revenue each year. Currently, fees are set at \$125 per well that produces less than or equal to 15 BOE (barrel of oil equivalent) or 22 MCFE (thousand cubic feet equivalent) in the previous calendar year and \$225 per well that produces greater than 15 BOE or 22 MCFE in the previous calendar year. In the FY 2023-24 Long Bill (S.B. 23-214), a line was added for informational purposes to reflect the expected expenditures of the enterprise. That line was set at \$9.5 million and the Department has continued to request \$9.5 million informational cash funds.

The following graph shows expenditure for plugging and reclaiming abandoned wells over the past nine years, as well as the FY 2024-25 appropriation and the FY 2025-26 request. The continued increase in funding from 2019 onward is the result of a concerted legislative effort to plug more abandoned wells and clean and reclaim more sites that had been used for drilling.

Plugging and Reclaiming Abandoned Wells Expenditure



* FY2024-25 Appropriation

Summary of Request

Department of Natural Resources (Div. of Reclamation, Mining, and Safety, Energy and Carbon Management Commission, State Board of Land Commissioners)

Item	Total Funds	General Fund	Cash Funds	Reapprop. Funds	Federal Funds	FTE
FY 2024-25 Appropriation						
HB24-1430 (Long Bill)	\$47,538,351	\$0	\$43,483,129	\$225,000	\$3,830,222	313.0
Other Legislation	274,617	0	274,617	0	0	2.8
Total	\$47,812,968	\$0	\$43,757,746	\$225,000	\$3,830,222	315.8
FY 2025-26 Requested Appropriation						
FY 2024-25 Appropriation	\$47,812,968	\$0	\$43,757,746	\$225,000	\$3,830,222	315.8
R5 Implement IT product owners	233,503	0	233,503	0	0	1.8
R9 SLB working lands internship program	164,818	0	164,818	0	0	0.0
Centrally appropriated line items	1,096,882	0	1,005,054	0	91,828	0.0
Annualize prior year legislation	63,430	0	63,430	0	0	2.1
Indirect cost assessment	60,794	0	97,390	0	-36,596	0.0
Annualize prior year budget actions	-4,624	0	-4,624	0	0	0.4
Total	\$49,427,771	\$0	\$45,317,317	\$225,000	\$3,885,454	320.1
Increase/-Decrease	\$1,614,803	\$0	\$1,559,571	\$0	\$55,232	4.3
Percentage Change	3.4%	n/a	3.6%	0.0%	1.4%	0.0%

R5 Implement IT product owners: In the divisions discussed in this document, the request includes \$233,503 cash funds from various cash funds with affected IT systems, and 1.8 FTE to hire two IT product owners. These staff would provide strategic oversight of IT systems and the Department’s website. The discussion and recommendation for this request will be included in the discussion of the Executive Director’s Office.

R9 SLB working lands internship program: In the divisions discussed in this document, the request includes \$164,818 cash funds in FY 2025-26 and ongoing for three seasonal interns. The total requested amount in SLB and the EDO is \$189,812 cash funds. The Land Board hopes to improve land stewardship and create a talent pipeline by hiring seasonal interns to learn how to manage the land. The out-year cost of this request is \$202,112 cash funds.

Centrally appropriated line items: The request includes a net increase of \$1.1 million total funds, including \$1.0 million cash funds for centrally appropriated line items, summarized in the table below.

Centrally appropriated line items						
Item	Total Funds	General Fund	Cash Funds	Reapprop. Funds	Federal Funds	FTE
Salary survey	\$895,866	\$0	\$804,038	\$0	\$91,828	0.0
Step Plan	201,016	0	201,016	0	0	0.0
Total	\$1,096,882	\$0	\$1,005,054	\$0	\$91,828	0.0

Annualize prior year legislation: The request includes a net increase of \$63,430 cash funds and 2.1 FTE to reflect the FY 2024-25 impact of bills passed in previous sessions, summarized in the following table.

Annualize prior year legislation						
Item	Total Funds	General Fund	Cash Funds	Reapprop. Funds	Federal Funds	FTE
SB 23-016 GHG reduction	\$171,160	\$0	\$171,160	\$0	\$0	2.4
SB 24-212 Local gov renewable energy projects	15,535	0	15,535	0	0	0.2
SB 23-285 Energy carbon mgmt	-105,185	0	-105,185	0	0	-0.5
SB 24-229 Ozone mitigation	-12,480	0	-12,480	0	0	0.0
HB 23-1069 Study biochar	-5,600	0	-5,600	0	0	0.0
Total	\$63,430	\$0	\$63,430	\$0	\$0	2.1

Indirect cost assessment: The request includes net adjustments to indirect costs across all divisions.

Annualize prior year budget actions: The request includes a net decrease of \$4,624 cash funds for the out-year cost of prior year budget actions.

Annualize prior year budget actions						
Item	Total Funds	General Fund	Cash Funds	Reapprop. Funds	Federal Funds	FTE
FY24-25 R1 SLB biodiversity program	-\$3,862	\$0	-\$3,862	\$0	\$0	0.3
FY24-25 R13 SLB outdoor rec leasing	-762	0	-762	0	0	0.1
Total	-\$4,624	\$0	-\$4,624	\$0	\$0	0.4

Budget Reduction Options

The divisions of the Department of Natural Resources discussed in this document receive no General Fund appropriations. There are no requests to reduce General Fund.

Summary

- While the divisions discussed in this document receive no General Fund appropriations and so cannot reduce General Fund obligations, staff has identified one cash funds from which funds could be transferred into the General Fund.

Recommendation

- Staff recommends that the Department discuss the additional staff option of transferring \$5.0 million from the Energy and Carbon Management Cash Fund to the General Fund in its budget hearing.

Discussion

Funding History FY 2018-19 to FY 2024-25

The Department of Natural Resources, Division of Reclamation, Mining, and Safety, the Energy and Carbon Management Commission, and the State Board of Land Commissioners, represents 0.0 percent of total state General Fund appropriations in FY 2024-25. As reflected in the table below, these divisions have never received General Fund. Over the same period total funding in this section of the budget, after adjustments, has changed by 21.3 percent.

FY 2018-19 to FY 2024-25 Appropriations Comparison - Adjusted for Inflation					
Fund	FY 2018-19		FY 2024-25	Increase/-Decrease after inflation adjustment	
	Nominal	FY 24-25 Dollars		Amount	Percent
General Fund	\$0	\$0	\$0	\$0	n/a
Total Funds	\$31,125,790	\$39,421,959	\$47,812,968	\$8,391,009	21.3%

Budget Requests for General Fund Relief

The divisions covered in this document receive no General Fund, and there are no requests to decrease General Fund.

Additional Options for JBC Consideration

Revenue Enhancements

Energy and Carbon Management Cash Fund Transfer to GF

Description: Bill to transfer \$5.0 million from the Energy and Carbon Management Cash Fund to the General Fund.

Key Considerations: The transfer would not directly affect any existing program, though, if a larger amount were transferred, it could jeopardize programming at the Energy and Carbon Management Commission in the future. This is a one-time option.

Additional background: The fund consists of revenue from the conservation levy, which is currently set at 1.5 mills. The conservation levy “is imposed on the market value at the well of all oil and natural gas produced, saved, and sold or transported from the field where produced in this state”¹. The fund is primarily used to support the regulatory activities of the Energy and Carbon Management Commission (ECMC). The fund is projected to have an excess uncommitted fee reserve balance of \$24,621,603 for FY 2025-26.

The Department has noted that the excess uncommitted fee reserve balance has been shrinking steadily, and the Department anticipates utilizing the excess reserve to offset an expected \$5.0-7.0 million decline in fee revenue in the near future, as well as to hire 20.0 FTE to come to full staffing.

Staff recognizes that often times departments use the excess reserve to plan for the future in these ways, but staff is unsure that the costs the Department identified necessitate an excess fee reserve of the magnitude that exists.

Staff has suggested \$5.0 million because if the Department is on a path to spend the excess reserve down, then their expenditures should be larger than their revenues, and staff assumes they have planned into the future for a slow depletion of the excess reserve. If the Committee were to transfer \$5.0 million to the General Fund, staff believes that the Department would be able to absorb this transfer without significant disruption to their spend-down plans.

Staff further believes that transferring much more than \$5.0 million could have an impact on the Department’s ability to manage the ECMC, especially if revenues decline more sharply than the Department anticipates, or if expenditures must increase sharply in a given year in the near future.

Energy and Carbon Management Cash Fund				
	FY 2023-24 Actual	FY 2024-25 Estimate	FY 2025-26 Estimate	FY 2026-27 Estimate
Beginning FY Balance	\$49,731,130	\$43,254,275	\$41,978,918	\$36,646,708
Revenues	43,812,961	37,177,063	35,857,960	35,562,765

¹ Section 34-60-122 (1)(a), C.R.S.

Energy and Carbon Management Cash Fund				
	FY 2023-24 Actual	FY 2024-25 Estimate	FY 2025-26 Estimate	FY 2026-27 Estimate
Expenditures	50,659,955	37,691,263	40,690,170	39,488,668
Ending FY Balance	\$43,254,275	\$41,978,918	\$36,646,708	\$32,720,805
Excess Uncommitted Fee Reserve	\$27,686,773	\$31,453,266	\$24,621,603	\$21,296,451

R-10 Refinance Severance Tax Operational Fund

This issue brief describes the proposed modifications to severance tax distribution, Severance Tax Operational Fund reserve requirements, and Severance Tax Operational Fund core and discretionary program appropriation obligations.

Summary

This request would make significant changes to how severance tax revenues are distributed in the Department of Natural Resources (DNR), how much of a reserve the Severance Tax Operational Fund is required to hold, and the source of funding for several core programs currently funded through severance tax revenue. The primary changes are as follows:

- For FY 2025-26, the Operational Fund would receive 24.5 percent of severance tax revenues. For FY 2026-27 and FY 2027-28, the Operational Fund would receive 23.0 percent of severance tax revenues. The Perpetual Base Fund would receive in-kind increases of revenue. Current law requires 25.0 percent in all fiscal years for both funds.
- For FY 2025-26, the amount held in reserve in the Operational Fund would decrease to 150.0 percent of appropriations, and for FY 2026-27 and ongoing the amount held in reserve in the Operational Fund would decrease to 100.0 percent of appropriations. Current law requires a 200.0 percent reserve.
- For FY 2025-26 through FY 2027-28, the following core and discretionary programs would be funded through GF transfers and appropriations instead of severance tax revenues:
 - Colorado Geological Survey (appropriation);
 - Avalanche Information Center (appropriation);
 - Species Conservation Trust Fund (transfer);
 - Soil Conservation Grant Fund (transfer); and
 - Colorado Strategic Wildfire Action Plan (transfer).
 - Additionally, the Colorado Water Conservation Board (CWCB) would receive annual appropriations from the CWCB Construction Fund over the same time period.
- The following table provides a very high level overview of the total estimated impact of the request.

Net Estimated Impacts of R-10 Refinance Severance Tax Operational Fund		
Fiscal Year	CWCB PBF	General Fund
FY 2024-25	\$0	\$11,046,165
FY 2025-26	-27,295,285	56,247,887
FY 2026-27	-10,264,143	19,320,799
Subtotal for Amounts Based on Forecast Data	-\$37,559,428	\$86,614,850
FY 2027-28*	-9,539,340	10,192,470
Total	-\$47,098,768	\$96,807,320

*These amounts are based on numbers not derived from forecast data and should be considered guesses at best.

Discussion

This request item has many moving parts, and the numbers presented in this document are contingent on the Committee's future forecast selections and any quarterly changes to the chosen forecast. Most of the numbers are also contingent on other aspects of the request. Staff has generally presented **isolated** impact amounts throughout. For these reasons, some of the totals represented in this issue brief are not the true expected impact.

This request essentially does five things, and in staff's view, all five work together toward the main goal of **reducing the total appropriation out of the Operational Fund to reduce its reserve requirement so that there are more dollars to divert to the General Fund.**

- 1 The request would change the severance tax revenue distribution formula to allocate more funds to the Perpetual Base Fund (PBF) and fewer to the Severance Tax Operational Fund (Op Fund) over the three fiscal years that are impacted.
- 2 The request would capture the spillovers from the Op Fund *into the General Fund* instead of those spillovers going to the PBF. These captures would take place in all three years that the request impacts. There is an additional capture in the form of a transfer from the PBF to the General Fund of dollars that have already spilled into the PBF.
- 3 The request would move funding of several core and discretionary Op Fund programs to the General Fund, including: the Colorado Geological Survey; the Avalanche Information Center; the Species Conservation Trust Fund; the Soil Conservation Grant Fund; and the Colorado Strategic Wildfire Action Plan. This change would be in effect for the three years that the request impacts.
- 4 The request would move funding of the Colorado Water Conservation Board (CWCB) from the Op Fund to the CWCB Construction Fund. This change would be in effect for the three years that the request impacts.
- 5 The request would modify the reserve requirement of the Op Fund from 200.0 percent to 100.0 percent. This would be an ongoing change.

In the following sections, staff has attempted to reflect the fiscal impacts of these proposed changes.

Operational Fund and Perpetual Base Fund Distributions

The first layer of the request is a change to how severance tax revenues are distributed within DNR. Under current law, the Severance Tax Operational Fund and the Perpetual Base Fund receive 25.0 percent of severance tax revenues each. If approved, this request would change that distribution in the following way:

- For FY 2025-26, the Op Fund would receive 24.5 percent of revenues and the PBF would receive 25.5 percent.

- For FY 2026-27 and FY 2027-28, the Op Fund would receive 23.0 percent of revenues and the PBF would receive 27.0 percent.

The reason for this change is twofold. First, the request would move approximately \$14.2 million in FY 2025-26 and \$14.8 million in FY 2026-27 and FY 2027-28 out of the Op Fund, bringing the total appropriation from the Op Fund down to roughly \$18.5 million in each of the three fiscal years. The second reason is that the request would transfer and divert nearly \$40.0 million out of the PBF, so an increased distribution of revenues would help to mitigate the effects of those transfers and diversions.

In practice, these amounts are small. For FY 2025-26, \$1,037,500 would be distributed to the PBF instead of the Op Fund. For FY 2026-27 and FY 2027-28, \$3,688,000 would be distributed to the PBF instead of the Op Fund.

These changes would revert back to current law in FY 2028-29.

Spillover to General Fund

The next layer of the request is what happens to the spillover from the Op Fund to the PBF. As a refresher, any distribution to the Op Fund *in excess of* the appropriation and the reserve (appropriation * 200%) “spills over” into the PBF on August 15 of the following fiscal year.

The request proposes to transfer and divert three “spillover events”, described here.

Spillover Event 1: On August 15, 2024, \$11,046,165 spilled over into the PBF. This amount would be transferred to the General Fund.

Spillover Event 2: On August 15, 2026, \$15,967,370 is projected to spill over into the PBF. This amount would be diverted to the General Fund.

Spillover Event 3: On August 15, 2027, \$12,632,893 is projected to spill over into the PBF. This amount would be diverted to the General Fund.

These spillover events would cumulatively increase available General Fund by \$39,646,428 in FY 2024-25, FY 2025-26, and FY 2026-27.

General Fund Increased Obligations

The third layer of the request is refinancing several Op Fund core and discretionary programs to General Fund. The following appropriations and transfers would be funded through General Fund through FY 2027-28.

- Appropriations
 - Colorado Geological Survey
 - Avalanche Information Center
 - Totals:
 - FY 2025-26 General Fund appropriation increase = \$3,493,624
 - FY 2026-27 General Fund appropriation increase = \$3,598,432
 - FY 2027-28 General Fund appropriation increase = \$3,706,385

- Transfers
 - Soil Conservation Grant Fund
 - Species Conservation Trust Fund
 - COSWAP
 - Totals:
 - FY 2025-26 General Fund transfer amount = \$10.7 million
 - FY 2026-27 General Fund transfer amount = \$10.7 million
 - FY 2027-28 General Fund transfer amount = \$10.7 million

In total, the General Fund obligation would increase by between \$14.0 and \$15.0 million in each fiscal year impacted by this request.

The reason that the request proposes to move this obligation from the Op Fund to the General Fund is because of the Op Fund’s reserve requirement. For every dollar appropriated out of the Op Fund, under current law two dollars must be held in reserve. In the context of this request – considering the diversions of the spillover to the General Fund – if the Op Fund is required to hold less in reserve, then more money can spill over into the General Fund.

In the out years, when the reserve requirement might be only 100.0 percent, this benefit is less pronounced, but the effect is the same – every dollar not spent from the Op Fund decreases the amount required to be held in the reserve and increases the amount that can spill into the General Fund.

Colorado Water Conservation Board Perpetual Base Fund Decreases

As mentioned above, the PBF will receive modestly increased severance tax revenue from the changes to the distribution formula for all three fiscal years impacted by the request. The dollars that it *will not* receive, however, are much greater. In FY 2025-26, the following items will **reduce** the level of funding in the PBF:

- Moving CWCB funding to the CWCB Construction Fund = -\$1,319,250
- FY 2023-24 spillover transfer in FY 2024-25 = -\$11,046,165
- FY 2025-26 projected spillover = -\$15,967,370
 - TOTAL = -\$28,332,785

In FY 2026-27, the following items will **reduce** the level of funding in the PBF:

- CWCB funding from the CWCB Construction Fund = -\$1,319,250
- FY 2026-27 projected spillover = -\$12,632,893
 - TOTAL = -\$13,952,143

Risks

Staff believes that there are several risks inherent in this request.

- First, staff is concerned about basing a multi-year budget balancing request of this magnitude on forecast data of a very volatile revenue stream. Most of the above numbers are based on forecast data, and forecast data change. The request makes assumptions about the level of severance tax revenues in out years – even beyond what is forecasted, and it is well established that severance tax revenue is perhaps the most volatile revenue stream in the state.
- Second, staff is concerned about returning all of these changes to the current status quo in FY 2028-29. What if revenues are much lower for that year than expected? If revenues are low enough to be unable to fully fund the core and/or discretionary programs, do some of these programs remain funded by General Fund until some undecided date? Or, do all of these programs return to being funded through the Op Fund regardless?
- Third, staff is concerned about a near-future recessionary environment. If the economy declines and the General Assembly has to make further General Fund cuts, where on the list are these programs? Some of these programs would be harmed greatly from a funding lapse, and it would be very easy to find General Fund from them if they are already funded as such.
- Fourth, staff has concerns about the health of the Perpetual Base Fund. This is a fund with significant resources, but staff believes that those resources are not sitting stagnant in the fund. The fund is used to provide loans to improve water quality and the efficient use of water, broadly. Water projects typically take longer than one year, so much of the money in the fund is obligated through contracts or loans into the future. Over the past several years, the General Assembly has transferred approximately \$90.5 million out of the PBF for budget balancing reasons, and staff worries that additional transfers/diversions out of the PBF could jeopardize the amount and quality of present and future water projects.
- Finally, staff is concerned with the ongoing change to the Op Fund reserve requirement. The 200.0 percent requirement was put into place in reaction to the state being on the razor's edge of having to claw money back from programs and funds. In the end, the General Assembly at the time made an emergency General Fund transfer to ensure these programs were funded (SB 21-281). Again, this is a very volatile revenue stream, and it is never certain that enough revenue will be collected to fund all of the core programs. The 200.0 percent reserve ensures that the state has a little breathing room to fund the core programs in the event of weak revenue collection.

Reversing Changes made by past JBC

As mentioned above, some of the changes proposed in this request would be direct reversals of the changes made in S.B. 21-281 (State Severance Tax Trust Fund Allocation). That bill was sponsored by the Committee in response to:

- 1 Fears that the Op Fund was over-encumbered; and
- 2 That there was no guarantee of funding year over year because of the volatility of the revenue stream.

The other role that that legislation played was to establish which programs were important enough to keep in the Op Fund and which could be relegated to the General Fund. The

programs funded today – with the exception of COSWAP – are the result of that value statement by the Committee at the time.

Prior to S.B. 21-281, the programs funded through the Op Fund were split into tiers – where available funding filtered down to the lowest tier when revenue collections were strong. Additionally, the reserve requirement was 100.0 percent of core program appropriations, which at the time did not include everything that could be funded through the Op Fund.

Staff believes that these changes were wise then and now. Despite the recent boom years that severance tax revenues have experienced, there will be bust years in the future. If there is only one year with weak revenue collection, then a 100.0 percent reserve *should be* sufficient to maintain funding for all core and discretionary programs. If, however, there is more than one down year in a row, then the General Assembly will have to make a decision on whether or not to backfill the Op Fund with General Fund. With a 200.0 percent reserve, the state grants itself a little breathing room in the case of more than one year of depressed revenue collections.

Because of the certainty of future down years for revenue collection, staff is confused as to why the reserve requirement would remain at 100.0 percent even after all of the existing funding would return to the Op Fund. It would be much more logical for the reserve requirement to also revert to 200.0 percent of appropriations.

Footnotes and Requests for Information

Update on Long Bill Footnotes

The General Assembly includes footnotes in the annual Long Bill to: (a) set forth purposes, conditions, or limitations on an item of appropriation; (b) explain assumptions used in determining a specific amount of an appropriation; or (c) express legislative intent relating to any appropriation. Footnotes to the 2024 Long Bill (H.B. 24-1430) can be found at the end of each departmental section of the bill at <https://leg.colorado.gov/bills/HB24-1430> The Long Bill footnotes relevant to this document are listed below.

83 Department of Natural Resources, Division of Reclamation, Mining, and Safety, Inactive Mines, Program Costs -- This appropriation remains available until completion of the project or the close of the 2026-27 state fiscal year, whichever comes first.

Comment: This footnote provides three-year spending authority for this appropriation.

84 Department of Natural Resources, Energy and Carbon Management Commission, Emergency Response -- It is the General Assembly's intent that this appropriation be expended if there is an oil and gas related emergency under the jurisdiction of the Energy and Carbon Management Commission. The purpose of this appropriation is to fund investigation, prevention, monitoring, and mitigation of circumstances caused by or that are alleged to be associated with oil and gas activities and that call for immediate action by the Energy and Carbon Management Commission.

Comment: This footnote expresses legislative intent.

Update on Requests for Information

The Joint Budget Committee annually submits requests for information (RFIs) to executive departments and the judicial branch via letters to the Governor, other elected officials, and the Chief Justice. Each request is associated with one or more specific Long Bill line item(s), and the requests have been prioritized by the Joint Budget Committee as required by Section 2-3-203 (3), C.R.S. Copies of these letters are included as an Appendix in the annual Appropriations Report (Appendix H in the FY 2024-25 Report):

<https://leg.colorado.gov/sites/default/files/fy24-25apprept.pdf>

The RFIs relevant to this document are listed below.

Department of Natural Resources Requests

- 1 Department of Natural Resources, Division of Reclamation, Mining, and Safety, Inactive Mines, Program Costs -- The Division of Reclamation, Mining, and Safety is requested to include in its annual budget request a report detailing all expenditures made in the previous year from this line item. The report should include but not be limited to: (1) Non-project expenditures: (a) spending type, (b) FTE allocation, (c) total expenditure; and (d) fund sources and fund source splits. (2) Project expenditures: (a) project name; (b) project type; (c) geographic location; (d) period of work on-site; (e) total expenditure and FTE allocation; and (f) fund sources and fund source split. The Division is requested to include any other data points, details, or comments that more fully express or explain the expenditure experience from this line item.

Comment: This request is the result of the consolidation of three line items in the Long Bill for the Division of Reclamation, Mining, and Safety's Inactive Mines Reclamation Project – Legacy Mines Hydrology Projects, Reclamation of Forfeited Mine Sites, and Emergency Response Costs. The Department submitted its response as requested by November 1, 2024. The response is included in Appendix B.

- 2 Department of Natural Resources, Energy and Carbon Management Commission, Program Costs – The Department of Natural Resources is requested to include in its annual budget request a report on the performance of the risk-based inspection program. The report should provide information on the activities of the Facilities Integrity group, the inspection process for piping and flowlines, and the metrics used to measure the performance and effectiveness of the Facilities Integrity program.

Comment: This request was initially made in conjunction with the approval of the Colorado Oil and Gas Conservation Commission's FY 2015-16 request for 12.0 FTE. The Department submitted its response as requested by November 1, 2024. The response is included in Appendix B.

- 3 Department of Natural Resources, Energy and Carbon Management Commission, Orphaned Wells Mitigation Enterprise -- The Energy and Carbon Management Commission is requested to include in its annual budget request a report detailing all

enterprise revenues collected, federal funds received, and expenditures made in the previous year from this line item and from funding received through the federal Infrastructure Investment and Jobs Act and an inventory of all known orphaned wells that are in the process of being plugged and reclaimed or remain to be plugged and reclaimed.

Comment: This request was initially made in response to the creation of the Orphaned Wells Mitigation Enterprise and moving all funding for plugging and reclaiming wells to that enterprise. The Department submitted its response as requested by November 1, 2024. The response is included in Appendix B.

- 4 Department of Natural Resources, Energy and Carbon Management Commission, Emergency Response – The Energy and Carbon Management Commission is requested to include in its annual budget request a report detailing all expenditures made in the previous year from this line item.

Comment: The Department submitted its response as requested by November 1, 2024. The response is included in Appendix B.

- 5 Department of Natural Resources, Energy and Carbon Management Commission, Special Environmental Protection and Mitigation Studies – The Energy and Carbon Management Commission is requested to include in its annual budget request a report detailing all expenditures made in the previous year from this line item.

Comment: The Department submitted its response as requested by November 1, 2024. The response is included in Appendix B.

Department Annual Performance Report

Pursuant to Section 2-7-205 (1)(b), C.R.S., the Department of Natural Resources is required to publish an **Annual Performance Report** for the *previous state fiscal year* by November 1 of each year. This report is to include a summary of the Department's performance plan and most recent performance evaluation for the designated fiscal year. In addition, pursuant to Section 2-7-204 (3)(a)(I), C.R.S., the Department is required to develop a **Performance Plan** and submit the plan for the *current fiscal year* to the Joint Budget Committee and appropriate Joint Committee of Reference by July 1 of each year.

For consideration by the Joint Budget Committee in prioritizing the Department's FY 2025-26 budget request, the FY 2023-24 Annual Performance Report and the FY 2024-25 Performance Plan can be found at the following link:

<https://www.colorado.gov/pacific/performance/department-performance-plans>

Appendix A: Numbers Pages

Appendix A details actual expenditures for the last two state fiscal years, the appropriation for the current fiscal year, and the requested appropriation for next fiscal year. This information is listed by line item and fund source.

Appendix A: Numbers Pages

	FY 2022-23 Actual	FY 2023-24 Actual	FY 2024-25 Appropriation	FY 2025-26 Request	Request vs. Appropriation
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Department of Natural Resources
Dan Gibbs, Executive Director

(2) Division of Reclamation, Mining, and Safety

(A) Coal Land Reclamation

Program Costs	<u>2,194,777</u>	<u>2,068,252</u>	<u>2,101,077</u>	<u>2,150,814</u>	
FTE	15.0	14.9	19.0	19.0	
General Fund	0	0	0	0	
Cash Funds	396,791	372,650	476,712	505,066	
Reappropriated Funds	0	0	0	0	
Federal Funds	1,797,986	1,695,602	1,624,365	1,645,748	
Indirect Cost Assessment	<u>96,214</u>	<u>123,910</u>	<u>99,197</u>	<u>89,018</u>	
General Fund	0	0	0	0	
Cash Funds	17,613	19,537	20,831	18,694	
Reappropriated Funds	0	0	0	0	
Federal Funds	78,601	104,373	78,366	70,324	

SUBTOTAL - (A) Coal Land Reclamation	2,290,991	2,192,162	2,200,274	2,239,832	1.8%
FTE	<u>15.0</u>	<u>14.9</u>	<u>19.0</u>	<u>19.0</u>	0.0%
General Fund	0	0	0	0	0.0%
Cash Funds	414,404	392,187	497,543	523,760	5.3%
Reappropriated Funds	0	0	0	0	0.0%
Federal Funds	1,876,587	1,799,975	1,702,731	1,716,072	0.8%

Appendix A: Numbers Pages

	FY 2022-23 Actual	FY 2023-24 Actual	FY 2024-25 Appropriation	FY 2025-26 Request	Request vs. Appropriation
(B) Inactive Mines					
Program Costs	<u>2,233,968</u>	<u>2,094,246</u>	<u>2,763,923</u>	<u>2,828,018</u>	
FTE	7.9	9.0	17.8	17.8	
General Fund	0	0	0	0	
Cash Funds	1,190,356	739,694	1,248,310	1,250,384	
Reappropriated Funds	0	0	0	0	
Federal Funds	1,043,612	1,354,552	1,515,613	1,577,634	
Indirect Cost Assessment	<u>113,030</u>	<u>183,961</u>	<u>200,234</u>	<u>202,570</u>	
General Fund	0	0	0	0	
Cash Funds	19,604	8,182	42,226	76,941	
Reappropriated Funds	0	0	0	0	
Federal Funds	93,426	175,779	158,008	125,629	
SUBTOTAL - (B) Inactive Mines	2,346,998	2,278,207	2,964,157	3,030,588	2.2%
FTE	<u>7.9</u>	<u>9.0</u>	<u>17.8</u>	<u>17.8</u>	<u>0.0%</u>
General Fund	0	0	0	0	0.0%
Cash Funds	1,209,960	747,876	1,290,536	1,327,325	2.9%
Reappropriated Funds	0	0	0	0	0.0%
Federal Funds	1,137,038	1,530,331	1,673,621	1,703,263	1.8%

Appendix A: Numbers Pages

	FY 2022-23 Actual	FY 2023-24 Actual	FY 2024-25 Appropriation	FY 2025-26 Request	Request vs. Appropriation
(C) Minerals					
Program Costs	<u>1,976,405</u>	<u>2,144,875</u>	<u>2,608,810</u>	<u>2,683,347</u>	
FTE	18.1	17.2	23.0	23.0	
General Fund	0	0	0	0	
Cash Funds	1,976,405	2,144,875	2,608,810	2,683,347	
Reappropriated Funds	0	0	0	0	
Federal Funds	0	0	0	0	
Indirect Cost Assessment	<u>106,620</u>	<u>103,990</u>	<u>112,310</u>	<u>113,400</u>	
General Fund	0	0	0	0	
Cash Funds	106,620	103,990	112,310	113,400	
Reappropriated Funds	0	0	0	0	
Federal Funds	0	0	0	0	
SUBTOTAL - (C) Minerals	2,083,025	2,248,865	2,721,120	2,796,747	2.8%
FTE	<u>18.1</u>	<u>17.2</u>	<u>23.0</u>	<u>23.0</u>	<u>0.0%</u>
General Fund	0	0	0	0	0.0%
Cash Funds	2,083,025	2,248,865	2,721,120	2,796,747	2.8%
Reappropriated Funds	0	0	0	0	0.0%
Federal Funds	0	0	0	0	0.0%

Appendix A: Numbers Pages

	FY 2022-23 Actual	FY 2023-24 Actual	FY 2024-25 Appropriation	FY 2025-26 Request	Request vs. Appropriation
(D) Mines Program					
Colorado and Federal Mine Safety Program	<u>481,746</u>	<u>544,087</u>	<u>571,328</u>	<u>579,581</u>	
FTE	2.1	2.6	4.0	4.0	
General Fund	0	0	0	0	
Cash Funds	353,923	258,225	379,863	381,597	
Reappropriated Funds	0	0	0	0	
Federal Funds	127,823	285,862	191,465	197,984	
Blaster Certification Program	<u>133,538</u>	<u>152,916</u>	<u>140,862</u>	<u>145,302</u>	
FTE	0.6	0.8	1.0	1.0	
General Fund	0	0	0	0	
Cash Funds	18,558	32,112	35,107	37,642	
Reappropriated Funds	0	0	0	0	
Federal Funds	114,980	120,804	105,755	107,660	
Indirect Cost Assessment	<u>17,153</u>	<u>26,584</u>	<u>12,642</u>	<u>15,404</u>	
General Fund	0	0	0	0	
Cash Funds	7,029	8,281	8,682	6,093	
Reappropriated Funds	0	0	0	0	
Federal Funds	10,124	18,303	3,960	9,311	
SUBTOTAL - (D) Mines Program	632,437	723,587	724,832	740,287	2.1%
FTE	<u>2.7</u>	<u>3.4</u>	<u>5.0</u>	<u>5.0</u>	<u>0.0%</u>
General Fund	0	0	0	0	0.0%
Cash Funds	379,510	298,618	423,652	425,332	0.4%
Reappropriated Funds	0	0	0	0	0.0%
Federal Funds	252,927	424,969	301,180	314,955	4.6%

Appendix A: Numbers Pages

	FY 2022-23 Actual	FY 2023-24 Actual	FY 2024-25 Appropriation	FY 2025-26 Request	Request vs. Appropriation
TOTAL - (2) Division of Reclamation, Mining, and Safety	7,353,451	7,442,821	8,610,383	8,807,454	2.3%
<i>FTE</i>	<u>43.7</u>	<u>44.5</u>	<u>64.8</u>	<u>64.8</u>	<u>(0.0%)</u>
General Fund	0	0	0	0	0.0%
Cash Funds	4,086,899	3,687,546	4,932,851	5,073,164	2.8%
Reappropriated Funds	0	0	0	0	0.0%
Federal Funds	3,266,552	3,755,275	3,677,532	3,734,290	1.5%

Appendix A: Numbers Pages

	FY 2022-23 Actual	FY 2023-24 Actual	FY 2024-25 Appropriation	FY 2025-26 Request	Request vs. Appropriation
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(3) Energy and Carbon Management Commission

Program Costs	<u>13,812,624</u>	<u>19,075,486</u>	<u>21,512,404</u>	<u>22,375,378</u> *	
FTE	127.8	149.9	200.4	203.4	
General Fund	0	0	0	0	
Cash Funds	13,812,624	19,075,486	21,512,404	22,375,378	
Reappropriated Funds	0	0	0	0	
Federal Funds	0	0	0	0	
Underground Injection Program	<u>204,941</u>	<u>101,979</u>	<u>96,559</u>	<u>96,559</u>	
FTE	2.0	2.0	2.0	2.0	
General Fund	0	0	0	0	
Cash Funds	0	0	0	0	
Reappropriated Funds	0	0	0	0	
Federal Funds	204,941	101,979	96,559	96,559	
Plugging and Reclaiming Abandoned Wells	<u>2,801,972</u>	<u>3,848,632</u>	<u>0</u>	<u>0</u>	
General Fund	0	0	0	0	
Cash Funds	2,801,972	3,848,632	0	0	
Reappropriated Funds	0	0	0	0	
Federal Funds	0	0	0	0	
Orphaned Wells Cash Fund	<u>0</u>	<u>262,589</u>	<u>9,500,000</u>	<u>9,500,000</u>	
General Fund	0	0	0	0	
Cash Funds	0	262,589	9,500,000	9,500,000	
Reappropriated Funds	0	0	0	0	
Federal Funds	0	0	0	0	

Appendix A: Numbers Pages

	FY 2022-23 Actual	FY 2023-24 Actual	FY 2024-25 Appropriation	FY 2025-26 Request	Request vs. Appropriation
Environmental Assistance and Complaint Resolution	<u>248,846</u>	<u>27,457</u>	<u>312,033</u>	<u>312,033</u>	
General Fund	0	0	0	0	
Cash Funds	248,846	27,457	312,033	312,033	
Reappropriated Funds	0	0	0	0	
Federal Funds	0	0	0	0	
Emergency Response	<u>0</u>	<u>0</u>	<u>150,000</u>	<u>150,000</u>	
General Fund	0	0	0	0	
Cash Funds	0	0	150,000	150,000	
Reappropriated Funds	0	0	0	0	
Federal Funds	0	0	0	0	
Special Environmental Protection and Mitigation Studies	<u>77,793</u>	<u>167,029</u>	<u>325,000</u>	<u>325,000</u>	
General Fund	0	0	0	0	
Cash Funds	77,793	167,029	325,000	325,000	
Reappropriated Funds	0	0	0	0	
Federal Funds	0	0	0	0	
Indirect Cost Assessment	<u>786,789</u>	<u>911,330</u>	<u>847,479</u>	<u>920,675</u>	
General Fund	0	0	0	0	
Cash Funds	665,139	709,661	791,348	866,070	
Reappropriated Funds	0	0	0	0	
Federal Funds	121,650	201,669	56,131	54,605	
Orphaned Well Mitigation Enterprise	<u>390,592</u>	<u>0</u>	<u>0</u>	<u>0</u>	
Cash Funds	390,592	0	0	0	

Appendix A: Numbers Pages

	FY 2022-23 Actual	FY 2023-24 Actual	FY 2024-25 Appropriation	FY 2025-26 Request	Request vs. Appropriation
TOTAL - (3) Energy and Carbon Management Commission	18,323,557	24,394,502	32,743,475	33,679,645	2.9%
<i>FTE</i>	<u>129.8</u>	<u>151.9</u>	<u>202.4</u>	<u>205.4</u>	<u>1.5%</u>
General Fund	0	0	0	0	0.0%
Cash Funds	17,996,966	24,090,854	32,590,785	33,528,481	2.9%
Reappropriated Funds	0	0	0	0	0.0%
Federal Funds	326,591	303,648	152,690	151,164	(1.0%)

Appendix A: Numbers Pages

	FY 2022-23 Actual	FY 2023-24 Actual	FY 2024-25 Appropriation	FY 2025-26 Request	Request vs. Appropriation
(4) State Board of Land Commissioners					
Program Costs	<u>5,104,537</u>	<u>5,269,993</u>	<u>5,950,490</u>	<u>6,440,463</u> *	
FTE	40.0	43.1	48.6	49.9	
General Fund	0	0	0	0	
Cash Funds	5,104,537	5,269,993	5,950,490	6,440,463	
Reappropriated Funds	0	0	0	0	
Federal Funds	0	0	0	0	
Public Access Program Damage and Enhancement Costs	<u>150,583</u>	<u>201,393</u>	<u>225,000</u>	<u>225,000</u>	
General Fund	0	0	0	0	
Cash Funds	0	0	0	0	
Reappropriated Funds	150,583	201,393	225,000	225,000	
Federal Funds	0	0	0	0	
Indirect Cost Assessment	<u>234,500</u>	<u>243,133</u>	<u>283,620</u>	<u>275,209</u>	
General Fund	0	0	0	0	
Cash Funds	234,500	243,133	283,620	275,209	
Reappropriated Funds	0	0	0	0	
Federal Funds	0	0	0	0	
TOTAL - (4) State Board of Land Commissioners	5,489,620	5,714,519	6,459,110	6,940,672	7.5%
FTE	<u>40.0</u>	<u>43.1</u>	<u>48.6</u>	<u>49.9</u>	<u>2.7%</u>
General Fund	0	0	0	0	0.0%
Cash Funds	5,339,037	5,513,126	6,234,110	6,715,672	7.7%
Reappropriated Funds	150,583	201,393	225,000	225,000	0.0%
Federal Funds	0	0	0	0	0.0%

Appendix A: Numbers Pages

	FY 2022-23 Actual	FY 2023-24 Actual	FY 2024-25 Appropriation	FY 2025-26 Request	Request vs. Appropriation
TOTAL - Department of Natural Resources	31,166,628	37,551,842	47,812,968	49,427,771	3.4%
<i>FTE</i>	<u>213.5</u>	<u>239.5</u>	<u>315.8</u>	<u>320.1</u>	<u>1.4%</u>
General Fund	0	0	0	0	0.0%
Cash Funds	27,422,902	33,291,526	43,757,746	45,317,317	3.6%
Reappropriated Funds	150,583	201,393	225,000	225,000	0.0%
Federal Funds	3,593,143	4,058,923	3,830,222	3,885,454	1.4%

NOTE: An asterisk (*) indicates that the FY 2025-26 request for a line item is affected by one or more decision items.

Appendix B: Department Responses to Requests for Information (Digital Only)

Appendix B contains the Department's responses to the JBC's requests for information and is only available in the online version of this document.



COLORADO

Department of
Natural Resources

November 1, 2024

RE: FY 2023-24 Request for Information Department of Natural Resources #2

The Department of Natural Resources (DNR) respectfully submits the response below to the following request for information from the Joint Budget Committee (DNR RFI #2):

Department of Natural Resources, Division of Reclamation, Mining, and Safety, Inactive Mines, Program Costs -- The Division of Reclamation, Mining, and Safety is requested to include in its annual budget request a report detailing all expenditures made in the previous year from this line item. The report should include but not be limited to: (1) Non-project expenditures: (a) spending type, (b) FTE allocation, (c) total expenditure; and (d) fund sources and fund source splits. (2) Project expenditures: (a) project name; (b) project type; (c) geographic location; (d) period of work on-site; (e) total expenditure and FTE allocation; and (f) fund sources and fund source split. The Division is requested to include any other data points, details, or comments that more fully express or explain the expenditure experience from this line item.

Response: Please see DNR FY 2024-25 RFI #2 Addendum from the Division of Reclamation, Mining, and Safety detailing all expenditures from the Inactive Mines Program Costs line item in FY 2023-24.



Inactive Mines Program FY 2023-24 Line Item Expenditures			Non-Project Expenditures (1000-series object codes)				Project Expenditures (all other object codes)						Grand Total, All Expenditures	
			FTE Allocation	CF (Sev Tax)	FF (OSM)	Total, Non- Project Expenditures	Project Name	Project Type*	Location (County)	Period of Work on Site	CF (Sev Tax)	FF (OSM/IJA)		Total Project Expenditures
7040	PCAABAM22	Program Costs	0.4	\$39,639		\$39,639	Administration (cash Sev Tax)	ADMN	Statewide		\$2,791		\$2,791	\$42,431
7040	PCAABAM23	Program Costs	1.1	\$99,276		\$99,276	Administration (cash Sev Tax)	ADMN	Statewide		\$8,698		\$8,698	\$107,974
7040	PCAABAM24	Program Costs	0.3	\$30,291		\$30,291	Administration (cash Sev Tax)	ADMN	Statewide		\$146		\$146	\$30,437
2110	PFAABAMAD	Program Costs	7.2		\$1,058,448	\$1,058,448	Administration (federal)	ADMN	Statewide			\$296,063	\$296,063	\$1,354,511
							Boulder Coal Legacy Project	SAFE	Boulder	August 2023 - May 2024	\$7,783		\$7,783	\$7,783
							Breckenridge Emergency Project	EMRG	Summit	April - May 2024	\$46,127		\$46,127	\$46,127
							Burke Martin Safety Closure	SAFE	Summit	August - September 2023	\$24,169		\$24,169	\$24,169
							Carbon Charm Project	SAFE	Fremont	January - February 2024	\$49,813		\$49,813	\$49,813
							Coal Creek	HYDR	Fremont	May - June 2024	\$26,780		\$26,780	\$26,780
							Construction Inspections Various Projects	SAFE	Statewide	December 2023 - April 2024	\$5,231		\$5,231	\$5,231
							Cultural Resources Surveys	SAFE	Statewide	July 2023 - June 2024	\$1,264		\$1,264	\$1,264
							French Street Emergency Project	EMRG	Sumit	May - June 2024	\$16,850		\$16,850	\$16,850
							Hanna Pit	BFRT	Rio Grand	September - October 2023	\$8,858		\$8,858	\$8,858
							Jamestown Phase 1	SAFE	Boulder	July - August 2023	\$50,550		\$50,550	\$50,550
							Lewis Mine Fire	SAFE	Boulder	July 2023 - June 2024	\$0	\$19	\$19	\$19
							Licksillet Mine	SAFE	Boulder	September - October 2023	\$55,657		\$55,657	\$55,657
							Mayflower Mill	SAFE	San Juan	September 2023	\$25,000		\$25,000	\$25,000
							Nancy and Mason Mines	SAFE	La Plata	September 2023	\$35,000		\$35,000	\$35,000
							Newhouse Tunnel	SAFE	Clear Creek	November - December 2023	\$3,500		\$3,500	\$3,500
							Ocean Wave Project	SAFE	Hinsdale	October - November 2023	\$32,034		\$32,034	\$32,034
							Ouray Mixed Project	SAFE	Ouray	January - February 2024	\$0	\$22	\$22	\$22
							Peak2Peak	SAFE	Boulder	July 2024	\$17,355		\$17,355	\$17,355
							Red Arrow Phase 2	BFRT	Montezuma	August - September 2023	\$3,158		\$3,158	\$3,158
							San Miguel Water Quality	HYDR	San Miguel	March - April 2024	\$9,000		\$9,000	\$9,000
							Sheriffs Adit 2 Maintenance	SAFE	Clear Creek	May 2024	\$9,200		\$9,200	\$9,200
							Sherwood Creek Restoration Project	HYDR	Park	November 2023- March 2024	\$52,008		\$52,008	\$52,008
							Signage	SAFE	Statewide	June 2024	\$1,520		\$1,520	\$1,520
							Sourdough Project	SAFE	Gilpin	December 2023 - January 2024	\$36,200		\$36,200	\$36,200
							Spar City Maintenance Project	SAFE	Mineral	October 2023	\$12,750		\$12,750	\$12,750
							Uncompahgre Watershed Water Quality	HYDR	Various	June - January 2024	\$19,560		\$19,560	\$19,560
							USGS Sugarloaf and Dinero	HYDR	Boulder	December 2023	\$7,500		\$7,500	\$7,500
							Various Projects maintenance	SAFE	Statewide	June 2024	\$1,525		\$1,525	\$1,525
							Various projects seed order	SAFE	Statewide	June 2024	\$13,979		\$13,979	\$13,979
							Water and Solid Testing	HYDR	Statewide	January 2024	\$891		\$891	\$891
							Wetlands Restoration	HYDR	Statewide	July 2023 - December 2023	\$7,350		\$7,350	\$7,350
		Line Item Total:	9.0	\$169,206	\$1,058,448	\$1,227,654					\$592,247	\$296,104	\$888,351	\$2,116,005



COLORADO

Department of
Natural Resources

November 1, 2024

RE: FY 2023-24 Request for Information Department of Natural Resources #3

The Department of Natural Resources (DNR) respectfully submits the response below to the following request for information from the Joint Budget Committee (DNR RFI #3):

Department of Natural Resources, Oil and Gas Conservation Commission, Program Costs – The Department of Natural Resources is requested to include in its annual budget request a report on the performance of the risk-based inspection program. The report should provide information on the activities of the Facilities Integrity group, the inspection process for piping and flowlines, and the metrics used to measure the performance and effectiveness of the Facilities Integrity program.

Response: The Joint Budget Committee requested the Department of Natural Resources to include in its annual budget request a report on the performance of the risk-based inspection program. This Request for Information was initially established in conjunction with the approval of the Colorado Oil and Gas Conservation Commission’s FY 2015-16 request for the 12.0 FTE recommended by the Governor’s Task Force on Oil and Gas. The following is the Department’s two-part response to the request.

Risk-Based Inspection Program

The Energy and Carbon Management Commission uses a risk-based strategy for inspecting oil and gas locations that targets the operational phases that are most likely to experience spills, excess emissions, and other types of violations and that prioritizes more in-depth inspections. To achieve this goal, the ECMC first conducted a study to determine the operational phases of oil and gas activity that resulted in relatively higher occurrences of adverse impacts to public health, safety and welfare, or the environment, including wildlife. This study developed four recommendations for priority inspections: 1) review flowline and facility integrity at production facilities more frequently; 2) increase inspections during facility closures; 3) increase inspections during site construction; and 4) increase inspections during hydraulic fracturing and flow-back operations. In FY 2023-24, field inspection staff witnessed 51 hydraulic fracturing and 25 flow-back operations while reclamation staff completed 95 site construction inspections during that period.

Additionally, the ECMC developed a geographic information system (GIS) model that is used in conjunction with existing agency systems to prioritize field inspections. This GIS model calculates a relative risk level (RRL) for each well in the state. The risk level is automatically updated as the factors affecting it change over time. Therefore, ECMC’s database provides nearly



real-time data for analysis, tracking, and spatial display on the ECMC's field inspection interactive map. Field staff, including inspectors and reclamation specialists, use the calculated risk levels as an additional factor to consider when prioritizing additional inspections.

Wells with a RRL of 45-75 are considered high priority; and the ECMC's goal is to inspect at least 80 percent of them on an annual basis, which currently aligns with the employees' performance review cycle (i.e. August 1 through July 31). On August 1, 2023, there were 6,610 wells with a "high" RRL. As of July 31, 2024, 64 percent high priority wells had been inspected. Missing the desired objective this year is attributed to training new staff, staff shortage and staff absences due to personal issues.

Facilities Integrity Program

The ECMC's integrity group, formed in FY 2015-16, has designed and implemented a risk-based program focused on the installation and maintenance of flowlines. Flowlines are the network of pipelines connecting oil and gas wells to tanks, separators, and other vessels, and include the pipelines connecting these facilities to the point of sale. During the eighth year of the program, FY 2023-24, the facilities integrity group accomplished the following:

Integrity group staff worked on two special reports requested by the legislature:

- Carbon Capture and Storage, Safety and Impact Considerations, released Feb 2024
- Pipeline study, carried out together with PUC, is scheduled to be released by the end of 2024. Kiefner and Associates, Inc., a well-known pipeline consultancy, was the winning bidder selected to work on this report.

Martinez and Irwin Memorial Fund support for Methane Emissions Technology Evaluation Center at Colorado State University:

- Participated in quarterly meetings
- Final results from sponsored leak detection research were presented to the ECMC Commissioners in May of 2024
- 12 publications were published in scientific journals

Martinez and Irwin Memorial Fund support for analyzing the current flowline risk model and developing improvements (Colorado School of Mines):

- Participated in meetings
- Signed confidentiality agreement and transferred both geospatial and failure datasets.
- Reviewed draft model results

Integrity Inspections:

- Performed field inspections/orphan program work for over 245 staff-days.
- Conducted inspections during flowline construction, repair, and abandonment.
- Observed pressure testing methods.

- Immediately addressed any non-compliance issues with operators; the most serious resulting in formal enforcement actions.

Flowline-Related Spill Monitoring:

- Reviewed over 260 flowline- and facility-related spills to determine root causes, when possible, and the mitigations needed to prevent future releases.
- Worked with operators to improve operations, including changing materials, increasing pressure testing, and corrosion program upgrades. Corrosion continues to be the largest cause of flowline-related spills.

Enforcement:

- Working with Enforcement, initiated new actions to take the bond and permanently shut down 6 operators.
- Initiated and participated in 5 new enforcement actions involving flowlines and facilities.

Flowline Forms:

- Approved 1,245 Form 44s. It should be noted that more operators are using the flowline system method of submitting data, which allows operators to submit large flowline data sets on a single form. This results in less forms submitted and processed, but these large data sets take longer to review.

Form 12 Gas Facility Registration:

- Completed 15 audits of gas facility with emphasis on bonding requirements. Warning letters were issued.
- Approved 39 forms.

Tank Integrity:

- Inspected tanks at over 16 sites.



1313 Sherman Street, Room
718 Denver, CO 80203

November 1, 2024
Executive Director's Office

RE: FY 2024-25 Request for Information Department of Natural Resources #4

The Department of Natural Resources (DNR) respectfully submits the response below to the following request for information from the Joint Budget Committee (DNR RFI #4):

Department of Natural Resources, Energy and Carbon Management Commission, Orphaned Wells Mitigation Enterprise -- The Energy and Carbon Management Commission is requested to include in its annual budget request a report detailing all enterprise revenues collected, federal funds received, and expenditures made in the previous year from this line item and from funding received through the federal Infrastructure Investment and Jobs Act and an inventory of all known orphaned wells that are in the process of being plugged and reclaimed or remain to be plugged and reclaimed.

Response: Please see the attached report from the Energy and Carbon Management Commission (ECMC) detailing the expenditures and activities of the ECMC Orphaned Well Program in FY 2023-24.



Fiscal Year 2024 Annual Report Orphaned Well Program September 5, 2024

Purpose

The Colorado Energy & Carbon Management Commission (ECMC), a division within the Department of Natural Resources, prepared this report to document work performed by the ECMC's Orphaned Well Program during the State's Fiscal Year 2024 (or "FY24"), covering the period from July 1, 2023 through June 30, 2024. Commission Rule 205.c.(6) requires the following:

- A. The progress on plugging, remediation, and Reclamation of Orphaned Wells and Sites as of the end of the previous Fiscal Year on June 30;
- B. The total number of Orphaned Wells and Sites that are not plugged or closed;
- C. Total funding received during the previous Fiscal Year; and
- D. Total amount spent during the previous Fiscal Year.

This FY24 Annual Report summarizes the required progress and financial metrics, and it has been posted online for public access:

[Orphaned Well Program Fiscal Year 2024 Annual Report](#)

The information contained in this report will also be presented to the Governor and General Assembly Committees of Reference with oversight authority over the ECMC.

Orphaned Well Program Background

For a variety of reasons, oil and gas operators may discontinue operation and maintenance of oil and gas facilities, effectively "orphaning" the facilities. For example, the ECMC may have revoked the operator's right to operate through an enforcement action. Alternatively, an operator may have voluntarily stopped operating facilities due to its financial distress. Finally, in some instances, the ECMC is unable to identify the responsible party for "historic" oil and gas facilities. The Orphaned Well Program identifies, prioritizes, and addresses these oil and gas wells, locations, and production facilities statewide, which without intervention may impair a surface owner's farming or ranching activity or other use of the property, harm wildlife, release air and greenhouse gas emissions, or present a safety hazard to the public.

FY24 Annual Report Orphaned Well Program

Bond Claims

When the ECOM claims an operator's bond, that money is reserved for the sole purpose of plugging and/or reclaiming the Orphaned Well or the Orphaned Site to which it pertains. Except for emergency work, and when available, bonds are obligated to fund work before any expenditures are authorized from the Orphaned Well Program appropriation.

State Appropriation

The legislature first authorized a budget appropriation to plug and abandon historic oil and gas wells with no available financial assurance in the 1990 Legislative Session. Each year through FY24, funding from the Orphaned Well Program appropriation line item in the General Assembly's "Long Bill" has enabled the Commission to: plug wells; remove production equipment and debris; investigate and remediate soil and groundwater impacts; install safety equipment such as fences, signs, and locks or tags; and reclaim well pads, remote production sites, and access roads. Historically, the budget appropriation has been funded by a production levy and penalty revenues. The production levy is paid by operators on the sales value of oil and gas production. This budget appropriation expired on June 20, 2024 and will not continue into FY25.

Enterprise Fund

An Orphan Well Mitigation Enterprise cash fund was established in FY23, and the Orphan Well Mitigation Enterprise board holds an annual meeting each fall. The Orphan Well Mitigation Enterprise is funded by annual operator per-well fees, per Rule 205.c.(3)B, which states:

The Operator will pay the fee for every Well it operates as of December 31 of the previous calendar year. After a Well is Spud, the Operator will pay an annual fee for the Well until it is properly Plugged and Abandoned, subject to an approved Form 6, Well Abandonment Report - Subsequent Report of Abandonment. In FY24 the revenue was \$9,522,037.

Federal Grant

For FY24, most of the Orphaned Well Program's work was funded by a federal grant. The U.S. Department of Interior (DOI) awarded ECOM a \$25,000,000 "Initial Grant" in FY23 through the Bipartisan Infrastructure Law (Infrastructure Investment and Jobs Act). The DOI approved Colorado's Initial Grant application on August 25, 2022 with an effective date of October 1, 2022. Initial Grant work continued through FY24.

Program Staff

ECOM's personnel budget, an administrative cost allowance in the Initial Grant, and the

FY24 Annual Report

Orphaned Well Program

Orphaned Well Mitigation Enterprise jointly funded OWP staff salaries, benefits, and administrative overhead for the program. Program staff averaged 13 full-time technical employees in FY24. The Initial Grant also funded support staff and indirect costs from the Colorado Department of Natural Resources for grant administration.

FY24 Project Expenditures

For contractual costs, bond expenditures increased from \$274,772 in FY23 to \$767,371 in FY24. Appropriation expenditures increased from \$2,801,972 in FY23 to \$3,848,632 in FY24. Orphan Well Mitigation Enterprise decreased from \$379,541 in FY23 to \$242,949 in FY24, and federal Initial Grant program expenditures increased from \$6,743,925 in FY23 to \$10,136,116 in FY24.

Fiscal Year 2024 Program Metrics

Table 1

For orphaned sites with work performed in FY24, Table 1 summarizes tasks by work category, the county where the work was performed, the project and task name, the task status, and the site status. The site status complements the site list found in Table 4. Entries on Table 1 are grouped by site where more than one task was performed in FY24. “In Progress” tasks may have commenced in a prior fiscal year and may have work extending into future fiscal years. Small projects may contain one or more tasks for a single well, while large projects may consist of multiple tasks at many different orphaned sites throughout the state. The following work categories correspond to work types shown in the Project and Task Name data field:

- PLUG represents well plugging and related activities, including wellsite access, environmental sampling at the wellhead, laboratory analysis, and methane monitoring
- OFFL represents off-location flowline abandonment and related activities, including environmental sampling and analysis
- DCOM represents equipment decommissioning activities, including on-location flowline abandonment and environmental sampling and analysis
- ESAM represents environmental sampling and analysis that is not otherwise included with PLUG, OFFL, or DCOM work
- EREM represents environmental remediation
- RECL represents surface reclamation, storm water controls, and weed management
- OTHR represents other work not specified above

FY24 Work Progress - Rule 205.c.(6)A

During FY24, Orphaned Well Program staff, contractors, and four oil and gas operators performed field work at orphaned sites belonging to 60 separate projects, including 28 historic projects and 32 bond claims. Project work was subdivided into 339 discrete tasks related to plugging, equipment removal, environmental reclamation, or field inspections for site closure at 290 Orphaned Sites. Two tasks were related to field-wide or statewide work on multiple Orphaned Sites. Orphaned Well Program contractors and operators plugged a record high total of 132 orphaned wells in FY24.

FY24 Annual Report Orphaned Well Program

Table 2

For bond claim projects that had FY24 expenditures, Table 2 summarizes historical bond claim financial information, including FY24 expenditures and available sureties remaining at the end of FY24.

Table 3

For active FY24 bond claim and historic Orphaned Well Program work, Table 3 summarizes project expenditures by funding source.

FY24 Program Funding and Spending - Rule 205.c.(6)C and D

Project expenditures reached an all-time high of **\$14,995,068** in FY24:

- \$ 767,371 from Bond Claims,
- \$ 3,848,632 from the Orphaned Well Program appropriation,
- \$ 242,949 from the Orphan Well Mitigation Enterprise, and
- \$ 10,136,116 from the federal Initial Grant.

The costs for work performed by federal agencies on federal leases and work performed at Orphaned sites by operators are not included in the annual expenditure totals above.

For the total program effort in FY24, approximately 73 percent of the project spending was related to production equipment decommissioning (disconnection, removal, and disposal or salvage), plugging or other well work, and flowline abandonment; 10 percent was related to environmental sampling, laboratory analysis, and remediation; and 17 percent was related to surface reclamation.

Prioritized Site List

Table 4

Groups orphaned sites by Location ID into low, medium, and high priority categories based on multiple risk factors, including population density and urbanization; environmental factors; years in service; active and historic spills; storm water issues; noxious weeds; wildlife, livestock, or vegetation impacts; surface equipment; bradenhead pressure; mechanical integrity test data; and any documented history of venting or leaking.

Site List and count of unplugged wells - Rule 205.c.(6)B

Table 4 is OWP's Annual Site List, which includes a total of 1,747 orphaned sites with 941 orphaned wells that are not plugged and abandoned or otherwise closed per ECMC rules as of July 1, 2024.

Table 1

Annual Report of Orphaned Well Site Work In Progress or Completed for Fiscal Year 2023-2024				
County	Project and Task	Task Status	Site Status	Orphaned Site Work and Planning Comments (by Location ID)
Adams	Petroshare Bond Claim: PLUG; 319733, 001-06571	In Progress	In Progress	FY2022-23: Plugged well, abandoned flowlines; FY2022-23 and FY2023-24: Sampling and analysis
Adams	Petroshare Bond Claim: DCOM, PLUG; 319740, 001-06615	In Progress	In Progress	FY2021-22: Plugging design; FY2022-23: Plugged well; FY2022-23 and FY2023-24: Abandoned flowlines; FY2023-24: Sampling and analysis
Adams	Painted Pegasus Bond Claim: RECL; 319752	In Progress	In Progress	FY2021-22 and FY2022-23: Plugged well, abandoned flowlines, sampling and analysis; FY2023-24: Commenced final reclamation
Adams	Painted Pegasus Bond Claim: PLUG; 319766, 001-06705	In Progress	In Progress	FY2022-23 and FY2023-24: Plugged well
Adams	Energy Search Bond Claim: EREM; 319856	In Progress	In Progress	FY2019-20 Plugged well and abandoned flowlines at the wellhead; FY2020-21: Removed drums; FY2020-21 and FY2021-22: Abandoned flowlines, decommissioned production equipment; FY2022-23: Commenced interim reclamation; FY2022-23 and FY2023-24: Environmental remediation, sampling and analysis; FY2023-24: Reclamation maintenance and monitoring
Adams	Energy Search Bond Claim: RECL; 319856	In Progress	In Progress	FY2019-20 Plugged well and abandoned flowlines at the wellhead; FY2020-21: Removed drums; FY2020-21 and FY2021-22: Abandoned flowlines, decommissioned production equipment; FY2022-23: Commenced interim reclamation; FY2022-23 and FY2023-24: Environmental remediation, sampling and analysis; FY2023-24: Reclamation maintenance and monitoring
Adams	Smith Energy Corp Bond Claim: DCOM, PLUG; 319943, 001-07365	In Progress	In Progress	FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment
Adams	Painted Pegasus Bond Claim: PLUG; 320003, 001-07615	In Progress	In Progress	FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Adams	Painted Pegasus Bond Claim: PLUG, DCOM; 320029, 001-07719	In Progress	In Progress	FY2023-24: Repaired leak, drained tank, disposal
Adams	Painted Pegasus Bond Claim: PLUG, DCOM; 320103, 001-08046	In Progress	In Progress	FY2023-24: Access preparation
Adams	Tudex Petroleum Bond Claim: RECL; 320129	In Progress	In Progress	FY2017-18: Abandoned flowlines; FY2018-19: Decommissioned production equipment; FY2019-20: Plugged well, sampling and analysis, environmental remediation; FY2022-23: Commenced final reclamation; FY2023-24: Reclamation maintenance and monitoring
Adams	Petroshare Bond Claim: EREM; 320141	In Progress	In Progress	FY2021-22: Plugging design; FY2021-22 and FY2022-23: Plugged well; FY2022-23: Abandoned flowlines, decommissioned production equipment, sampling and analysis; FY2023-24: Environmental remediation
Adams	Painted Pegasus Bond Claim: RECL; 320144	In Progress	In Progress	FY2021-22: Plugged well; FY2021-22 and FY2022-23: Abandoned flowlines, decommissioned production equipment, sampling and analysis; FY2023-24: Commenced final reclamation
Adams	Smith Energy Corp Bond Claim: DCOM, PLUG; 320152, 001-08234	In Progress	In Progress	FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment
Adams	Petroshare Bond Claim: DCOM, PLUG; 320165, 001-08275	In Progress	In Progress	FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment
Adams	Smith Energy Corp Bond Claim: DCOM, PLUG; 320182, 001-08342	In Progress	In Progress	FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment
Adams	Petroshare Bond Claim: PLUG, OFFL; 320239, 001-08697	Completed	In Progress	FY2022-23: Surface owner notice; FY2023-24: Plugged well, abandoned flowlines, sampling and analysis

Annual Report of Orphaned Well Site Work In Progress or Completed for Fiscal Year 2023-2024				
County	Project and Task	Task Status	Site Status	Orphaned Site Work and Planning Comments (by Location ID)
Adams	Petroshare Bond Claim: PLUG, OFFL; 320248, 001-08733	Completed	In Progress	FY2022-23: Surface owner notice; FY2023-24: Plugged well, abandoned flowlines, sampling and analysis
Adams	Petroshare Bond Claim: DCOM; 320253	In Progress	In Progress	FY2022-23: Plugged well, decommissioned production equipment; FY2023-24: Sampling and analysis
Adams	Petroshare Bond Claim: PLUG; 320253, 001-08750	In Progress	In Progress	FY2022-23: Plugged well, decommissioned production equipment; FY2023-24: Sampling and analysis
Adams	Energy Search Bond Claim: EREM; 320267	In Progress	In Progress	FY2020-21: Plugged well; FY2021-22: Abandoned flowlines, decommissioned production equipment; FY2021-22 through FY2023-24: Environmental remediation, sampling and analysis
Adams	Energy Search Bond Claim: EREM; 320268	In Progress	In Progress	FY2020-21: Plugged well; FY2021-22: Abandoned flowlines; FY2022-23 and FY2023-24: Environmental remediation, sampling and analysis
Adams	Petroshare Bond Claim: PLUG; 320346, 001-09072	In Progress	In Progress	FY2022-23: Plugged well, abandoned flowlines; FY2022-23 and FY2023-24: Sampling and analysis
Adams	Petroshare Bond Claim: DCOM, PLUG; 320350, 001-09078	In Progress	In Progress	FY2023-24: Plugged well, abandoned flowline
Adams	Petroshare Bond Claim: OFFL; 320362	Completed	In Progress	FY2023-24: Abandoned flowlines
Adams	Painted Pegasus Bond Claim: PLUG, OFFL, DCOM; 320365, 001-09112	Completed	In Progress	FY2022-23 and FY2023-24: Methane monitoring; FY2023-24: Plugged well
Adams	Petroshare Bond Claim: PLUG; 320375, 001-09127	In Progress	In Progress	FY2023-24: Plugged well, abandoned flowlines
Adams	Tudex Petroleum Bond Claim: RECL; 320452	Completed	In Progress	FY2017-18: Abandoned flowlines; FY2018-19: Decommissioned production equipment; FY2019-20: Plugged well; FY2022-23: Commenced final reclamation; FY2023-24: Reclamation maintenance and monitoring
Adams	Petroshare Bond Claim: PLUG; 320482, 001-09429	In Progress	In Progress	FY2021-22: Plugging design; FY2022-23: Plugged well; FY2022-23 and FY2023-24: Abandoned flowlines, sampling and analysis
Adams	Petroshare Bond Claim: PLUG; 320483, 001-09430	In Progress	In Progress	FY2021-22: Plugging design; FY2022-23: Plugged well, abandoned flowlines; FY2023-24: Sampling and analysis
Adams	Petroshare Bond Claim: DCOM, PLUG; 320519, 001-09524	In Progress	In Progress	FY2021-22: Plugging design; FY2022-23: Plugged well, abandoned flowlines; FY2022-23 and FY2023-24: Sampling and analysis
Adams	Painted Pegasus Bond Claim: PLUG; 320534, 001-09548	Completed	In Progress	FY2023-24: Plugged well, abandoned flowlines, sampling and analysis
Adams	Energy Search Bond Claim: EREM; 333070	In Progress	In Progress	FY2018-19 and FY2019-20: Plugged well, disconnected flowlines; FY2020-21: Removed flowlines; FY2021-22 and FY2022-23: Removed additional flowlines; FY2022-23: Commenced interim reclamation; FY2022-23 and FY2023-24: Environmental remediation, sampling and analysis; FY2023-24: Reclamation maintenance and monitoring
Adams	Energy Search Bond Claim: RECL; 333070	In Progress	In Progress	FY2018-19 and FY2019-20: Plugged well, disconnected flowlines; FY2020-21: Removed flowlines; FY2021-22 and FY2022-23: Removed additional flowlines; FY2022-23: Commenced interim reclamation; FY2022-23 and FY2023-24: Environmental remediation, sampling and analysis; FY2023-24: Reclamation maintenance and monitoring
Adams	Tudex Petroleum Bond Claim: RECL; 335733	Completed	Completed	FY2017-18: Abandoned flowlines; FY2018-19: Decommissioned production equipment; FY2019-20: Plugged well, sampling and analysis, commenced final reclamation; FY2022-23: Reclamation maintenance and monitoring; FY2023-24: Passed final reclamation field inspection

Annual Report of Orphaned Well Site Work In Progress or Completed for Fiscal Year 2023-2024				
County	Project and Task	Task Status	Site Status	Orphaned Site Work and Planning Comments (by Location ID)
Adams	Horst #1: EREM; 375821	Completed	Completed	FY2020-21 and FY2021-22, FY2022-23, and FY2023-24: Sampling and analysis; FY2020-21 and FY2021-22 Environmental remediation; FY2022-23: Installed groundwater monitoring wells, commenced final reclamation; FY2023-24: Passed final reclamation field inspection
Adams	Petroshare Bond Claim: DCOM; 424348	In Progress	In Progress	FY2022-23: Abandoned flowlines, sampling and analysis; AY2022-23 and FY2023-24: Decommissioned production equipment
Adams	Petroshare Bond Claim: DCOM; 470846	In Progress	In Progress	FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Decommissioned production equipment
Adams	Petroshare Bond Claim: RECL; 481960	Completed	Completed	FY2022-23: Decommissioned production equipment, sampling and analysis; FY2023-24: Commenced final reclamation, passed final reclamation field inspection
Arapahoe	Smith Energy Corp Bond Claim: DCOM, OFFL, PLUG; 320680, 005-06529	In Progress	In Progress	FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Abandoned flowlines, decommissioned production equipment
Archuleta	Gardner #1: RECL; 320833	Completed	Completed	FY2004-05: Plugged well, commenced final reclamation; FY2023-24: Passed final reclamation field inspection
Archuleta	Simms #2: DCOM; 320840	In Progress	In Progress	FY2022-23: Sampling and analysis; FY2023-24: Abandoned flowlines
Archuleta	Simms #2: OFFL; 320840	In Progress	In Progress	FY2022-23: Sampling and analysis; FY2023-24: Abandoned flowlines
Archuleta	Bramwell #9-D Bond Claim: PLUG; 320843, 007-06047	In Progress	In Progress	FY2022-23: Sampling and analysis; FY2023-24: Plugged well, decommissioned production equipment, removed flowline at the well
Archuleta	Fitzhugh #14: ESAM; 378468	Completed	In Progress	FY2022-23 and FY2023-24: Sampling and analysis
Baca	Deeds #1: PLUG; 378902, 009-05212	Completed	In Progress	FY2023-24: Stratigraphy review
Boulder	Juhl #1: RECL; 379627	Completed	Completed	FY2016-17: Plugged well; FY2017-18: Liquid disposal from well plugging; FY2023-24: Passed final reclamation field inspection
Boulder	Tanaka #1-11: PLUG; 379784, 013-06202	In Progress	In Progress	FY2023-24: Plugged well, abandoned flowline, sampling and analysis, environmental remediation
Broomfield	Natural Resource Group Bond Claim: DCOM; 321499	In Progress	In Progress	FY2021-22: Equipment intervention; FY2022-23: Abandoned flowlines; FY2022-23 and FY2023-24: Decommissioned production equipment, sampling and analysis; FY2023-24: Plugged well
Broomfield	Natural Resource Group Bond Claim: EREM; 321499	In Progress	In Progress	FY2021-22: Equipment intervention; FY2022-23: Abandoned flowlines; FY2022-23 and FY2023-24: Decommissioned production equipment, sampling and analysis; FY2023-24: Plugged well
Broomfield	Natural Resource Group Bond Claim: PLUG; 321499, 014-08698	In Progress	In Progress	FY2021-22: Equipment intervention; FY2022-23: Abandoned flowlines; FY2022-23 and FY2023-24: Decommissioned production equipment, sampling and analysis; FY2023-24: Plugged well
Broomfield	Natural Resource Group Bond Claim: PLUG; 321500, 014-08760	In Progress	In Progress	FY2023-24: Plugged well, sampling and analysis
Broomfield	Natural Resource Group Bond Claim: PLUG; 321501, 014-08761	In Progress	In Progress	FY2023-24: Plugged well, sampling and analysis
Broomfield	Natural Resource Group Bond Claim: PLUG; 335762, 014-08759	In Progress	In Progress	FY2023-24: Plugged well, sampling and analysis
Delta	Fram Bond Claim: DCOM, PLUG; 322010, 029-06100	In Progress	In Progress	FY2022-23: Environmental workplan; FY2023-24 Sampling and analysis
Delta	Fram Bond Claim: DCOM, PLUG; 322011, 029-06101	In Progress	In Progress	FY2022-23: Environmental workplan; FY2023-24 Sampling and analysis

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Delta	Fram Bond Claim: DCOM, PLUG; 322012, 029-06102	In Progress	In Progress	FY2022-23: Environmental workplan; FY2023-24 Sampling and analysis
Elbert	Smith Energy Corp Bond Claim: DCOM, PLUG; 322184, 039-06353	In Progress	In Progress	FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment
Elbert	Smith Energy Corp Bond Claim: DCOM; 322172	In Progress	In Progress	FY2020-21 and FY2022-23: Decommissioned production equipment; FY2022-23: Plugged well; FY2022-23 and FY2023-24: Sampling and analysis
Elbert	Smith Energy Corp Bond Claim: PLUG; 322172, 039-06383	In Progress	In Progress	FY2020-21 and FY2022-23: Decommissioned production equipment; FY2022-23: Plugged well; FY2022-23 and FY2023-24: Sampling and analysis
Elbert	Smith Energy Corp Bond Claim: PLUG, OFFL; 322175, 039-06406	In Progress	In Progress	FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment
Elbert	Smith Energy Corp Bond Claim: DCOM, PLUG; 322177, 039-06443	In Progress	In Progress	FY2022-23: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23 and FY2023-24: Sampling and analysis
Elbert	Smith Energy Corp Bond Claim: PLUG, OFFL; 322186, 039-06510	In Progress	In Progress	FY2022-23: Abandoned flowlines; FY2022-23 and FY2023-24: Sampling and analysis
Elbert	Smith Energy Corp Bond Claim: PLUG, OFFL; 322198, 039-06571	In Progress	In Progress	FY2022-23: Stratigraphy review; FY2022-23 and FY2023-24: Sampling and analysis
Elbert	Smith Energy Corp Bond Claim: PLUG, OFFL; 322199, 039-06574	In Progress	In Progress	FY2022-23: Abandoned flowlines; FY2022-23 and FY2023-24: Sampling and analysis
Elbert	Smith Energy Corp Bond Claim: DCOM, PLUG; 322201, 039-06583	In Progress	In Progress	FY2022-23 and FY2023-24: Abandoned flowlines, decommissioned production equipment, sampling and analysis
Elbert	Smith Energy Corp Bond Claim: PLUG, OFFL; 322204, 039-06588	In Progress	In Progress	FY2022-23: Abandoned flowlines; FY2022-23 and FY2023-24: Sampling and analysis
Elbert	Petroshare Bond Claim: EREM; 469308	In Progress	In Progress	FY2022-23 and FY2023-24: Sampling and analysis
Elbert	Smith Energy Corp Bond Claim: DCOM; 475581	Completed	In Progress	FY2022-23: Decommissioned production equipment; FY2022-23 and FY2023-24: Sampling and analysis
Fremont	Florence-Canon City Field - HW-2019S69W Wells: PLUG; 426288, 043-40093	In Progress	In Progress	FY2023-24: Stratigraphy review
Jackson	CM Production Bond Claim: EREM; 324599	In Progress	In Progress	FY2017-18: Temporarily abandoned the well, waste disposal, sampling and analysis; FY2019-20: Plugged well, disconnected flowline; FY2019-20 and FY2020-21: Environmental remediation, sampling and analysis; FY2022-23: Commenced interim reclamation, sampling and analysis; FY2023-24: Reclamation maintenance and monitoring
Jackson	CM Production Bond Claim: RECL; 324599	In Progress	In Progress	FY2017-18: Temporarily abandoned the well, waste disposal, sampling and analysis; FY2019-20: Plugged well, disconnected flowline; FY2019-20 and FY2020-21: Environmental remediation, sampling and analysis; FY2022-23: Commenced interim reclamation, sampling and analysis; FY2023-24: Reclamation maintenance and monitoring
Jackson	CM Production Bond Claim: RECL; 324624	In Progress	In Progress	FY2021-22: Plugged well; FY2023-24: Commenced interim reclamation
Jackson	CM Production Bond Claim: RECL; 324626	In Progress	In Progress	FY2017-18: Temporarily abandoned well, performed mechanical integrity test; FY2021-22: Plugged well; FY2023-24: Commenced final reclamation
Jackson	CM Production Bond Claim: RECL; 324630	In Progress	In Progress	FY2017-18: Temporarily abandoned well, performed mechanical integrity test, sampling and analysis; FY2021-22: Plugged well; FY2023-24: Commenced final reclamation

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Jackson	CM Production Bond Claim: ESAM; 324634	In Progress	In Progress	FY2016-17 and FY2017-18: Drained tanks, waste disposal; FY2017-18: Soil sampling and analysis; FY2018-19 and FY2019-20: Plugged one well, closed two pits, sampling and analysis; FY2020-21 and FY2021-22: Plugged two wells, abandoned flowlines for the entire field, decommissioned central production facility, sampling and analysis; FY2022-23: sampling and analysis, commenced interim reclamation; FY2023-24: Sampling and analysis, reclamation maintenance and monitoring
Jackson	CM Production Bond Claim: RECL; 324634	In Progress	In Progress	FY2016-17 and FY2017-18: Drained tanks, waste disposal; FY2017-18: Soil sampling and analysis; FY2018-19 and FY2019-20: Plugged one well, closed two pits, sampling and analysis; FY2020-21 and FY2021-22: Plugged two wells, abandoned flowlines for the entire field, decommissioned central production facility, sampling and analysis; FY2022-23: sampling and analysis, commenced interim reclamation; FY2023-24: Sampling and analysis, reclamation maintenance and monitoring
Jackson	CM Production Bond Claim: RECL; 324635	In Progress	In Progress	FY2020-21: Wellhead repair; FY2021-22: Plugged well; FY2023-24: Commenced final reclamation
Jackson	CM Production Bond Claim: RECL; 324640	In Progress	In Progress	FY2017-18: Temporarily abandoned well, performed mechanical integrity test; FY2019-20: Wellhead repair; FY2021-22: Plugged well; FY2023-24: Commenced final reclamation
Jackson	CM Production Bond Claim: RECL; 324672	In Progress	In Progress	FY2021-22: Plugged well; FY2022-23: Commenced interim reclamation; FY2023-24: Reclamation maintenance and monitoring
Jackson	CM Production Bond Claim: EREM; 333074	In Progress	In Progress	FY2019-20: Plugged two wells, decommissioned production equipment, sampling and analysis, environmental remediation; FY2022-23: Commenced interim reclamation; FY2023-24: Reclamation maintenance and monitoring
Jackson	CM Production Bond Claim: RECL; 333074	In Progress	In Progress	FY2019-20: Plugged two wells, decommissioned production equipment, sampling and analysis, environmental remediation; FY2022-23: Commenced interim reclamation; FY2023-24: Reclamation maintenance and monitoring
Jackson	CM Production Bond Claim: ESAM; Lone Pine Field	In Progress		FY2016-17 through FY2023-24: Biannual groundwater sampling
Kiowa	Abrams #1-24: PLUG, DCOM; 384421, 061-06216	In Progress	In Progress	FY2023-24: Stratigraphy review
La Plata	Red Mesa Holdings Bond Claim: RECL; 306985	In Progress	In Progress	FY2023-24 Commenced final reclamation
La Plata	Red Mesa Holdings Bond Claim: RECL; 306986	In Progress	In Progress	FY2020-21: Plugged well, abandoned flowlines, sampling and analysis; FY2022-23: Commenced final reclamation; FY2023-24: Reclamation maintenance and monitoring
La Plata	Red Mesa Holdings Bond Claim: DCOM; 307036	In Progress	In Progress	FY2022-23: Surface owner notice; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
La Plata	Red Mesa Holdings Bond Claim: PLUG; 307036, 067-60012	In Progress	In Progress	FY2022-23: Surface owner notice; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
La Plata	Red Mesa Holdings Bond Claim: PLUG; 325110, 067-05318	In Progress	In Progress	FY2022-23: Surface owner notice; FY2023-24: Plugged well, sampling and analysis
La Plata	Red Mesa Holdings Bond Claim: RECL; 325111	In Progress	In Progress	FY2017-18: Loaded well and disconnected flowlines from well, installed stormwater controls; FY2019-20: Bradenhead test; FY2020-21: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23: Commenced final reclamation; FY2023-24: Reclamation maintenance and monitoring

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La Plata	Taylor* William Bond Claim: RECL; 325120	In Progress	In Progress	FY2017-18: Gauged and sampled tanks; FY2019-20: Bradenhead test; FY2020-21: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23: commenced final reclamation; FY2023-24: Reclamation maintenance and monitoring
La Plata	Red Mesa Holdings Bond Claim: RECL; 325121	In Progress	In Progress	FY2019-20: Bradenhead test; FY2020-21: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23: Commenced final reclamation; FY2023-24: Reclamation maintenance and monitoring
La Plata	Red Mesa Holdings Bond Claim: PLUG; 325132, 067-05387	In Progress	In Progress	FY2022-23: Surface owner notice; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
La Plata	Red Mesa Holdings Bond Claim: RECL; 325224	In Progress	In Progress	FY2018-19: Installed Stormwater BMPs; FY2019-20: Bradenhead test, plugged well; FY2020-21: Abandoned flowlines, decommissioned production equipment; FY2022-23: Commenced final reclamation; FY2023-24: Reclamation maintenance and monitoring
La Plata	Red Mesa Holdings Bond Claim: DCOM; 325230	In Progress	In Progress	FY2014-15: Wellhead repair; FY2015-16: Environmental remediation, sampling and analysis; FY2017-18: Spec. gauge, sample liquids, and consolidate to a single tank; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
La Plata	Red Mesa Holdings Bond Claim: PLUG; 325230, 067-05765	In Progress	In Progress	FY2014-15: Wellhead repair; FY2015-16: Environmental remediation, sampling and analysis; FY2017-18: Spec. gauge, sample liquids, and consolidate to a single tank; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
La Plata	Red Mesa Holdings Bond Claim: PLUG; 325284, 067-06075	In Progress	In Progress	FY2021-22: Surface owner notice; FY2022-23: Abandoned flowlines, sampling and analysis; FY2022-23 and FY2023-24: Plugged well
La Plata	Red Mesa Holdings Bond Claim: RECL; 325286	In Progress	In Progress	FY2016-17 and FY2017-18: Gauged and sampled liquids in tanks; FY2020-21: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23: Commenced final reclamation; FY2023-24: Reclamation maintenance and monitoring
La Plata	Red Mesa Holdings Bond Claim: RECL; 325288	In Progress	In Progress	FY2023-24 Commenced final reclamation
La Plata	Red Mesa Holdings Bond Claim: RECL; 325297	In Progress	In Progress	FY2014-15: Repaired wellhead; FY2016-17: Gauged and sampled liquids in tank(s); FY2017-18: Loaded well, disconnected flowlines from well; FY2020-21: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23: Commenced final reclamation; FY2023-24: Reclamation maintenance and monitoring
La Plata	Red Mesa Holdings Bond Claim: DCOM; 325302	Completed	In Progress	FY2022-23: Surface owner notice; FY2023-24: Plugged well, abandoned flowlines, sampling and analysis
La Plata	Red Mesa Holdings Bond Claim: PLUG; 325302, 067-06120	In Progress	In Progress	FY2022-23: Surface owner notice; FY2023-24: Plugged well, abandoned flowlines, sampling and analysis
La Plata	Reynolds* Noel Bond Claim: RECL; 325354	In Progress	In Progress	FY2018-19: Sampling and analysis; FY2019-20: Plugged well, removed flowlines, sampling and analysis; FY2022-23: Environmental remediation, sampling and analysis, commenced final reclamation; FY2023-24: Reclamation maintenance and monitoring
La Plata	Red Mesa Holdings Bond Claim: PLUG; 325450, 067-06394	In Progress	In Progress	FY2021-22: Surface owner notice; FY2022-23: Abandoned flowlines, sampling and analysis; FY2022-23 and FY2023-24: Plugged well
La Plata	Red Mesa Holdings Bond Claim: RECL; 325469	Completed	In Progress	FY2023-24 Commenced final reclamation
La Plata	Red Mesa Holdings Bond Claim: DCOM; 325511	In Progress	In Progress	FY2022-23: Surface owner notice; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis

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La Plata	Red Mesa Holdings Bond Claim: PLUG; 325511, 067-06526	In Progress	In Progress	FY2022-23: Surface owner notice; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
La Plata	Red Mesa Holdings Bond Claim: PLUG; 325520, 067-06542	In Progress	In Progress	FY2022-23: Surface owner notice; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
La Plata	Red Mesa Holdings Bond Claim: PLUG; 325542, 067-06582	In Progress	In Progress	FY2014-15: Wellhead repair; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
La Plata	Red Mesa Holdings Bond Claim: PLUG; 325573, 067-06632	In Progress	In Progress	FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
La Plata	Red Mesa Holdings Bond Claim: RECL; 325628	In Progress	In Progress	FY2021-22: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23: Commenced final reclamation; FY2023-24: Reclamation maintenance and monitoring
La Plata	Red Mesa Holdings Bond Claim: PLUG; 325652, 067-06776	In Progress	In Progress	FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
La Plata	Atom Petroleum Bond Claim: DCOM, PLUG; 325653, 067-06777	In Progress	In Progress	FY2016-17 and FY2017-18: Removed liquids from tank and cellar, no wellhead leak apparent during work in October 2017; FY2019-20: Field inspection verified no active wellhead leaks; FY2022-23: Sampling and analysis; FY2022-23 and FY2023-24: Plugged well
La Plata	Red Mesa Holdings Bond Claim: DCOM; 325667	In Progress	In Progress	FY2017-18: Removed and disposed of liquids from tank; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
La Plata	Red Mesa Holdings Bond Claim: PLUG; 325667, 067-06804	In Progress	In Progress	FY2017-18: Removed and disposed of liquids from tank; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
La Plata	Red Mesa Holdings Bond Claim: RECL; 325745	In Progress	In Progress	FY2017-18: Loaded well and disconnected flowlines from well, gauged liquid in tanks, sampling and analysis; FY2020-21: Bradenhead test; FY2021-22: Plugged well; FY2022-23: Commenced final reclamation; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Reclamation maintenance and monitoring
La Plata	Red Mesa Holdings Bond Claim: PLUG; 326319, 067-07829	In Progress	In Progress	FY2021-22: Surface owner notice; FY2022-23: Abandoned flowlines; FY2023-24: Plugged well, sampling and analysis
La Plata	Red Mesa Holdings Bond Claim: PLUG; 333794, 067-06301	In Progress	In Progress	FY2022-23: Surface owner notice; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
La Plata	Red Mesa Holdings Bond Claim: RECL; 333796	In Progress	In Progress	FY2018-19: Installed Stormwater BMPs; FY2019-20: Bradenhead tests, plugged two wells; FY2020-21: Abandoned flowlines, decommissioned production equipment; FY2022-23: Commenced final reclamation; FY2023-24: Reclamation maintenance and monitoring
La Plata	Red Mesa Holdings Bond Claim: RECL; 333797	In Progress	In Progress	FY2020-21: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23: Commenced final reclamation; FY2023-24: Reclamation maintenance and monitoring
La Plata	Red Mesa Holdings Bond Claim: DCOM; 334030	In Progress	In Progress	FY2022-23: Surface owner notice, commenced final reclamation; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
La Plata	Red Mesa Holdings Bond Claim: PLUG; 334030, 067-09356	In Progress	In Progress	FY2022-23: Surface owner notice, commenced final reclamation; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
La Plata	Virbeth Land Co #1: RECL; 385255	In Progress	In Progress	FY2022-23: Sampling and analysis, closed pit, commenced final reclamation; FY2023-24: Reclamation maintenance and monitoring

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La Plata	Stewart #1: PLUG; 385262, 067-05054	In Progress	In Progress	FY2020-21: Surface owner notice, FY2022-23: Sampling and analysis, FY2023-24: Surface owner meeting
La Plata	D & B Ventures - Ferguson #1: PLUG; 385297, 067-05236	In Progress	In Progress	FY2022-23: Plugged well, commenced final reclamation; FY2022-23 and FY2023-24: Sampling and analysis
La Plata	K-F #1: RECL; 385310	In Progress	In Progress	FY2022-23: Commenced final reclamation; FY2023-24: Reclamation maintenance and monitoring
La Plata	Royal #1: PLUG; 385314, 067-05291	In Progress	In Progress	FY1998-99: Pit closure, commenced interim reclamation; FY2022-23 and FY2023-24: Plugged well, sampling and analysis; FY2023-24: Abandoned flowlines
La Plata	Red Mesa Holdings Bond Claim: PLUG; 385320, 067-05316	In Progress	In Progress	FY2014-15: Removed rubber-hose flowline; FY2022-23: Surface owner notice; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
La Plata	Red Mesa Holdings Bond Claim: RECL; 385332	In Progress	In Progress	FY2019-20 and FY2020-21: Decommissioned production equipment; FY2022-23: Commenced final reclamation; FY2023-24: Reclamation maintenance and monitoring
La Plata	Red Mesa Holdings Bond Claim: PLUG; 385333, 067-05346	In Progress	In Progress	FY2022-23: Surface owner notice; FY2023-24: Plugged well, abandoned flowlines, sampling and analysis
La Plata	Reynolds* Noel Bond Claim: RECL; 385368	In Progress	In Progress	FY2017-18: Repaired wellhead, installed pressure gauge; FY2019-20: Sampling and analysis; FY2020-21: Plugged well, commenced final reclamation; FY2021-22 through FY2023-24: Reclamation maintenance and monitoring
La Plata	Red Mesa Holdings Bond Claim: PLUG; 385467, 067-05778	Completed	In Progress	FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
La Plata	Red Mesa Holdings Bond Claim: RECL; 385511	In Progress	In Progress	FY2023-24 Commenced final reclamation
La Plata	Flint #1: PLUG; 385598, 067-06422	In Progress	In Progress	FY2022-23: Sampling and analysis; FY2023-24: Plugged well
La Plata	Red Mesa Holdings Bond Claim: PLUG; 385662, 067-06620	In Progress	In Progress	FY2022-23: Surface owner notice; FY2023-24: Plugged well, sampling and analysis
La Plata	Red Mesa Holdings Bond Claim: PLUG; 385931, 067-09710	Completed	In Progress	FY2022-23: Surface owner notice; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis, environmental remediation
La Plata	Red Mesa Holdings Bond Claim: PLUG; 412851, 067-09774	In Progress	In Progress	FY2022-23: Surface owner notice; FY2023-24: Plugged well, sampling and analysis
La Plata	Red Mesa Holdings Bond Claim: PLUG; 412856, 067-09773	In Progress	In Progress	FY2022-23: Surface owner notice; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
La Plata	Red Mesa Holdings Bond Claim: PLUG; 412925, 067-09783	In Progress	In Progress	FY2022-23: Surface owner notice; FY2023-24: Plugged well, removed unused equipment, sampling and analysis
La Plata	Red Mesa Holdings Bond Claim: RECL; 417688	In Progress	In Progress	FY2022-23: Commenced interim reclamation; FY2023-24: Reclamation maintenance and monitoring
La Plata	Red Mesa Holdings Bond Claim: RECL; 424598	In Progress	In Progress	FY2020-21: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23: Commenced final reclamation; FY2023-24: Reclamation maintenance and monitoring
La Plata	Brittain #1: PLUG; 475467, 067-10029	In Progress	In Progress	FY2023-24: Stratigraphy review
Larimer	Ranchers Bond Claim: RECL; 419639	In Progress	In Progress	FY2015-16 through FY2017-18: Engineering design, sampling and analysis; FY2016-17 and FY2017-18: Weed control; FY2018-19: Re-sealed breached landfill cover, commenced final reclamation; FY2019-20 through FY2023-24: Reclamation maintenance and monitoring

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Lincoln	Nolte Bond Claim: RECL; 421302	Completed	Completed	FY2021-22: Field inspection; FY2022-23: Surface owner notice; FY2023-24: Performed final reclamation and passed final reclamation field inspection
Lincoln	Nolte Bond Claim: RECL; 421567	Completed	Completed	FY2022-23: Surface owner notice; FY2023-24: Performed final reclamation and passed final reclamation field inspection
Lincoln	Pine Ridge Bond Claim: RECL; 430683	In Progress	In Progress	FY2017-18: Commenced final reclamation; FY2018-19 through FY2021-22 and FY2023-24: Reclamation maintenance and monitoring
Lincoln	Pine Ridge Bond Claim: RECL; 433053	In Progress	In Progress	FY2017-18: Commenced final reclamation; FY2018-19 through FY2021-22 and FY2023-24: Reclamation maintenance and monitoring
Logan	Red Mountain Bond Claim: PLUG; 312131, 075-05069	In Progress	In Progress	FY2022-23: Surface owner notice; FY2023-24: Plugged well, sampling and analysis
Logan	Springdale Bond Claim: DCOM, OFFL, PLUG; 312147, 075-05861	In Progress	In Progress	FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Logan	Benchmark Energy Bond Claim: EREM; 312148	In Progress	In Progress	FY2019-20: Plugged well, disconnected flowlines; FY2022-23 and FY2023-24: Sampling and analysis
Logan	Springdale Bond Claim: DCOM, OFFL, PLUG; 312149, 075-05869	In Progress	In Progress	FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Logan	Springdale Bond Claim: PLUG, OFFL; 312150, 075-05871	In Progress	In Progress	FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Logan	Benchmark Energy Bond Claim: EREM; 312152	In Progress	In Progress	FY2016-17: Remediation; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well
Logan	Benchmark Energy Bond Claim: PLUG; 312152, 075-05908	In Progress	In Progress	FY2016-17: Remediation; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well
Logan	Benchmark Energy Bond Claim: EREM; 312154	In Progress	In Progress	FY2019-20: Plugged well, disconnected flowlines; FY2022-23 and FY2023-24: Sampling and analysis
Logan	Benchmark Energy Bond Claim: EREM; 312155	In Progress	In Progress	FY2019-20: Plugged well, disconnected flowlines; FY2022-23 and FY2023-24: Sampling and analysis
Logan	Benchmark Energy Bond Claim: EREM; 312157	In Progress	In Progress	FY2017-18 and FY2018-19: Plugged well and disconnected flowlines; FY2018-19: Abandoned flowlines, removed debris; collected soil samples for reclamation design; FY2018-19 and FY2019-20: Remediation, commenced final reclamation; FY2022-23 and FY2023-24: Sampling and analysis
Logan	Benchmark Energy Bond Claim: EREM; 312158	In Progress	In Progress	FY2016-17 and FY2017-18: Plugged well and disconnected flowlines; FY2018-19: Abandoned flowlines, sampling and analysis; FY2018-19 and FY2019-20: Remediation, commenced final reclamation; FY2020-21: Reclamation maintenance and monitoring; FY2022-23 and FY2023-24: Sampling and analysis, reclamation maintenance and monitoring
Logan	Benchmark Energy Bond Claim: RECL; 312158	In Progress	In Progress	FY2016-17 and FY2017-18: Plugged well and disconnected flowlines; FY2018-19: Abandoned flowlines, sampling and analysis; FY2018-19 and FY2019-20: Remediation, commenced final reclamation; FY2020-21: Reclamation maintenance and monitoring; FY2022-23 and FY2023-24: Sampling and analysis, reclamation maintenance and monitoring
Logan	Benchmark Energy Bond Claim: EREM; 312159	In Progress	In Progress	FY2021-22: Plugged well; FY2022-23 and FY2023-24: Sampling and analysis
Logan	Benchmark Energy Bond Claim: EREM; 312160	In Progress	In Progress	FY2021-22: Plugged well; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Drone magnetometer survey

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County	Project and Task	Task Status	Site Status	Orphaned Site Work and Planning Comments (by Location ID)
Logan	Benchmark Energy Bond Claim: PLUG, OFFL; 312160, 075-05995	In Progress	In Progress	FY2021-22: Plugged well; FY2022-23 and FY2023-24: Sampling and analysis; FY2023- 24: Drone magnetometer survey
Logan	Benchmark Energy Bond Claim: PLUG; 312161, 075-06000	In Progress	In Progress	FY2017-18: Plugged well, disconnected flowlines; FY2019-20: Abandoned flowlines; FY2020-21: Commenced final reclamation; FY2023-24: Drone magnetometer survey
Logan	Benchmark Energy Bond Claim: RECL; 312162	In Progress	In Progress	FY2018-19: Plugged well, disconnected flowlines; FY2019-20 and FY2020-21: Abandoned on-location flowlines, decommissioned production equipment; FY2022-23 and FY2023-24: Commenced interim reclamation; FY2023-24: Reclamation maintenance and monitoring
Logan	Benchmark Energy Bond Claim: EREM; 312163	In Progress	In Progress	FY2020-21: Plugged well; FY2022-23 and FY2023-24: Sampling and analysis
Logan	Benchmark Energy Bond Claim: EREM; 312164	In Progress	In Progress	FY2020-21: Plugged well; FY2022-23 and FY2023-24: Sampling and analysis, commenced interim reclamation; FY2023-24: Reclamation maintenance and monitoring
Logan	Benchmark Energy Bond Claim: RECL; 312164	In Progress	In Progress	FY2020-21: Plugged well; FY2022-23 and FY2023-24: Sampling and analysis, commenced interim reclamation; FY2023-24: Reclamation maintenance and monitoring
Logan	Benchmark Energy Bond Claim: EREM; 312166	In Progress	In Progress	FY2020-21: Plugged well; FY2022-23 and FY2023-24: Sampling and analysis
Logan	Benchmark Energy Bond Claim: EREM; 312167	In Progress	In Progress	FY2021-22: Plugged well; FY2022-23 and FY2023-24: Sampling and analysis; FY2023- 24: Drone magnetometer survey
Logan	Benchmark Energy Bond Claim: PLUG; 312167, 075-06041	In Progress	In Progress	FY2021-22: Plugged well; FY2022-23 and FY2023-24: Sampling and analysis; FY2023- 24: Drone magnetometer survey
Logan	Benchmark Energy Bond Claim: EREM; 312168	In Progress	In Progress	FY2021-22: Plugged well; FY2022-23 and FY2023-24: Sampling and analysis; FY2023- 24: Drone magnetometer survey
Logan	Benchmark Energy Bond Claim: PLUG; 312168, 075-06043	In Progress	In Progress	FY2021-22: Plugged well; FY2022-23 and FY2023-24: Sampling and analysis; FY2023- 24: Drone magnetometer survey
Logan	Benchmark Energy Bond Claim: PLUG, OFFL; 312172, 075-06082	In Progress	In Progress	FY2022-23: Surface owner notice; FY2023-24: Excavation to locate well, drone magnetometer survey
Logan	Benchmark Energy Bond Claim: EREM; 312173	In Progress	In Progress	FY2021-22: Plugged well; FY2022-23 and FY2023-24: Sampling and analysis; FY2023- 24: Drone magnetometer survey
Logan	Benchmark Energy Bond Claim: PLUG, OFFL; 312173, 075-06087	In Progress	In Progress	FY2021-22: Plugged well; FY2022-23 and FY2023-24: Sampling and analysis; FY2023- 24: Drone magnetometer survey
Logan	Benchmark Energy Bond Claim: EREM; 312179	In Progress	In Progress	FY2019-20: Abandoned flowlines, decommissioned production equipment, commenced interim reclamation; FY2020-21 to 2021-22: Plugged well; FY2022-23 and FY2023-24: Sampling and analysis
Logan	Benchmark Energy Bond Claim: RECL; 312184	In Progress	In Progress	FY2018-19: Plugged well, disconnected flowlines; FY2019-20: Abandoned on-location flowlines, decommissioned equipment; FY2020-21: Soil sampling and analysis for reclamation design; FY2022-23: Commenced final reclamation; FY2023-24: Reclamation maintenance and monitoring, passed final reclamation field inspection
Logan	Benchmark Energy Bond Claim: EREM; 312185	In Progress	In Progress	FY2020-21: Plugged well; FY2022-23 and FY2023-24: Sampling and analysis
Logan	Benchmark Energy Bond Claim: EREM; 312190	In Progress	In Progress	FY2020-21: Sampling and analysis for reclamation design; FY2021-22: Plugged well; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Drone magnetometer survey

Annual Report of Orphaned Well Site Work In Progress or Completed for Fiscal Year 2023-2024				
County	Project and Task	Task Status	Site Status	Orphaned Site Work and Planning Comments (by Location ID)
Logan	Benchmark Energy Bond Claim: PLUG, OFFL; 312190, 075-06176	Completed	In Progress	FY2020-21: Sampling and analysis for reclamation design; FY2021-22: Plugged well; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Drone magnetometer survey
Logan	CM Production Bond Claim: EREM; 312201	In Progress	In Progress	FY2019-20: Plugged well, environmental remediation; FY2022-23 and FY2023-24: Sampling and analysis
Logan	Springdale Bond Claim: DCOM, OFFL, PLUG; 312280, 075-08176	In Progress	In Progress	FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Logan	Springdale Bond Claim: PLUG; 312294, 075-09247	In Progress	In Progress	FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Logan	Springdale Bond Claim: PLUG; 312295, 075-09249	In Progress	In Progress	FY2023-24: Plugged well, decommissioned production equipment, sampling and analysis
Logan	Springdale Bond Claim: PLUG, OFFL; 312304, 075-09269	Completed	In Progress	FY2023-24: Stratigraphy review
Logan	Springdale Bond Claim: PLUG, OFFL; 312305, 075-09274	Completed	In Progress	FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Logan	Benchmark Energy Bond Claim: EREM; 312345	In Progress	In Progress	FY2021-22: Plugged well, commenced interim reclamation; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Drone magnetometer survey
Logan	Benchmark Energy Bond Claim: PLUG, OFFL; 312345, 075-60014	Completed	In Progress	FY2021-22: Plugged well, commenced interim reclamation; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Drone magnetometer survey
Logan	Benchmark Energy Bond Claim: RECL; 312346	In Progress	In Progress	FY2019-20: Plugged well, disconnected flowlines; FY2022-23 and FY2023-24: Commenced interim reclamation; FY2023-24: Reclamation maintenance and monitoring
Logan	Pease Bond Claim: ESAM, RECL; 388480	In Progress	In Progress	FY2023-24: Sampling and analysis
Logan	Benchmark Energy Bond Claim: EREM; 390294	In Progress	In Progress	FY2018-19: Installed stormwater controls, weed control; FY2019-20: Abandoned flowlines; decommissioned production equipment, sampling and analysis; FY2020-21, FY2022-23, and FY2023-24: Sampling and analysis
Logan	Benchmark Energy Bond Claim: DCOM; 450399	In Progress	In Progress	FY2018-19 and FY2019-20: abandoned flowlines, removed junk and debris from former storage yard; FY2022-23 and FY2023-24: Sampling and analysis, drone magnetometer survey
Logan	Benchmark Energy Bond Claim: EREM; 450399	In Progress	In Progress	FY2018-19 and FY2019-20: abandoned flowlines, removed junk and debris from former storage yard; FY2022-23 and FY2023-24: Sampling and analysis, drone magnetometer survey
Logan	Benchmark Energy Bond Claim: DCOM; 450416	In Progress	In Progress	FY2022-23 and FY2023-24: Sampling and analysis, drone magnetometer survey
Logan	Benchmark Energy Bond Claim: EREM; 450416	In Progress	In Progress	FY2022-23 and FY2023-24: Sampling and analysis, drone magnetometer survey
Logan	Benchmark Energy Bond Claim: DCOM, EREM; 450424	In Progress	In Progress	FY2019-20 and FY2020-21: Abandoned flowlines, decommissioned production equipment, commenced interim reclamation; FY2022-23 and FY2023-24: Sampling and analysis
Logan	Benchmark Energy Bond Claim: EREM; 450426	In Progress	In Progress	FY2022-23 and FY2023-24: Sampling and analysis
Logan	Whitaker Tank Battery: RECL; 463311	Completed	Completed	FY2019-20: Environmental remediation, sampling and analysis, commenced final reclamation; FY2023-24: Reclamation maintenance and monitoring, passed final reclamation by field inspection

Annual Report of Orphaned Well Site Work In Progress or Completed for Fiscal Year 2023-2024

County	Project and Task	Task Status	Site Status	Orphaned Site Work and Planning Comments (by Location ID)
Logan	Padroni Waste Site: RECL; 463312	In Progress	In Progress	FY2017-18: Repaired fence; FY2018-19:: Sampling and analysis; FY2019-20: Environmental remediation, sampling and analysis, commenced final reclamation; FY2019-20 and FY2020-21: Repaired fence, commenced final reclamation; FY2023-24: Reclamation maintenance and monitoring
Logan	CM Production Bond Claim: EREM; 464922	In Progress	In Progress	FY2019-20 and FY2020-21: Abandoned flowlines, decommissioned production equipment; FY2022-23 and FY2023-24: Sampling and analysis
Logan	Springdale Bond Claim: DCOM; 486302	In Progress	In Progress	FY2023-24: Abandoned flowlines, decommissioned production equipment, sampling and analysis
Logan	Springdale Bond Claim: ESAM; 486302	In Progress	In Progress	FY2023-24: Abandoned flowlines, decommissioned production equipment, sampling and analysis
Mesa	Fram Bond Claim: DCOM, PLUG; 311749, 077-09459	In Progress	In Progress	FY2022-23: Environmental workplan; FY2023-24: Plugged well, sampling and analysis
Mesa	Fram Bond Claim: DCOM, PLUG; 312708, 077-08863	In Progress	In Progress	FY2022-23: Environmental workplan; FY2023-24: Sampling and analysis
Mesa	Fram Bond Claim: DCOM, PLUG; 312709, 077-08864	In Progress	In Progress	FY2022-23: Environmental workplan; FY2023-24: Sampling and analysis
Mesa	Fram Bond Claim: DCOM, PLUG; 312710, 077-08872	In Progress	In Progress	FY2022-23: Environmental workplan; FY2023-24: Sampling and analysis
Mesa	Fram Bond Claim: DCOM, PLUG; 312716, 077-08940	In Progress	In Progress	FY2022-23: Environmental workplan; FY2023-24: Sampling and analysis
Mesa	Fram Bond Claim: DCOM, PLUG; 312744, 077-09474	In Progress	In Progress	FY2022-23: Environmental workplan; FY2023-24: Plugged two wells, sampling and analysis
Mesa	Fram Bond Claim: DCOM, PLUG; 312744, 077-10217	In Progress	In Progress	FY2022-23: Environmental workplan; FY2023-24: Plugged two wells, sampling and analysis
Mesa	Fram Bond Claim: DCOM, PLUG; 334472, 077-08922	In Progress	In Progress	FY2022-23: Environmental workplan; FY2023-24: Sampling and analysis
Mesa	Fram Bond Claim: DCOM, PLUG; 334472, 077-09311	In Progress	In Progress	FY2022-23: Environmental workplan; FY2023-24: Sampling and analysis
Mesa	Fram Bond Claim: DCOM, PLUG; 334480, 077-08932	In Progress	In Progress	FY2022-23: Environmental workplan; FY2023-24: Plugged five wells, abandoned flowlines, decommissioned production equipment, sampling and analysis
Mesa	Fram Bond Claim: DCOM, PLUG; 334480, 077-09470	In Progress	In Progress	FY2022-23: Environmental workplan; FY2023-24: Plugged five wells, abandoned flowlines, decommissioned production equipment, sampling and analysis
Mesa	Fram Bond Claim: DCOM, PLUG; 334480, 077-09471	In Progress	In Progress	FY2022-23: Environmental workplan; FY2023-24: Plugged five wells, abandoned flowlines, decommissioned production equipment, sampling and analysis
Mesa	Fram Bond Claim: DCOM, PLUG; 334480, 077-09473	In Progress	In Progress	FY2022-23: Environmental workplan; FY2023-24: Plugged five wells, abandoned flowlines, decommissioned production equipment, sampling and analysis
Mesa	Fram Bond Claim: DCOM, PLUG; 334480, 077-09475	In Progress	In Progress	FY2022-23: Environmental workplan; FY2023-24: Plugged five wells, abandoned flowlines, decommissioned production equipment, sampling and analysis
Mesa	Fram Bond Claim: DCOM, PLUG; 334481, 077-09325	In Progress	In Progress	FY2022-23: Environmental workplan; FY2023-24: Plugged three wells, abandoned flowlines, decommissioned production equipment, sampling and analysis
Mesa	Fram Bond Claim: DCOM, PLUG; 334481, 077-09326	In Progress	In Progress	FY2022-23: Environmental workplan; FY2023-24: Plugged three wells, abandoned flowlines, decommissioned production equipment, sampling and analysis
Mesa	Fram Bond Claim: DCOM, PLUG; 334481, 077-09327	In Progress	In Progress	FY2022-23: Environmental workplan; FY2023-24: Plugged three wells, abandoned flowlines, decommissioned production equipment, sampling and analysis

Annual Report of Orphaned Well Site Work In Progress or Completed for Fiscal Year 2023-2024				
County	Project and Task	Task Status	Site Status	Orphaned Site Work and Planning Comments (by Location ID)
Mesa	Fram Bond Claim: DCOM, PLUG; 334483, 077-09350	In Progress	In Progress	FY2022-23: Environmental workplan; FY2023-24: Sampling and analysis
Mesa	Fram Bond Claim: DCOM, PLUG; 334484, 077-08886	In Progress	In Progress	FY2022-23: Environmental workplan; FY2023-24: Plugged two wells, sampling and analysis
Mesa	Fram Bond Claim: DCOM, PLUG; 334484, 077-09314	In Progress	In Progress	FY2022-23: Environmental workplan; FY2023-24: Plugged two wells, sampling and analysis
Mesa	Fram Bond Claim: DCOM, PLUG; 334485, 077-08885	In Progress	In Progress	FY2022-23: Environmental workplan; FY2023-24: Plugged well, sampling and analysis
Mesa	DeBeque #1: RECL; 390877	Completed	Completed	FY2016-17: Installed livestock/wildlife fencing; FY2018-19: Plugged first two wells; FY2019-20: Plugged remaining two wells, sampling and analysis, commenced final reclamation; FY2023-24: Passed final reclamation field inspection
Mesa	Flushwell #1: RECL; 390877	Completed	Completed	FY2016-17: Installed livestock/wildlife fencing; FY2018-19: Plugged first two wells; FY2019-20: Plugged remaining two wells, sampling and analysis, commenced final reclamation; FY2023-24: Passed final reclamation field inspection
Mesa	Geowell #1: RECL; 390877	Completed	Completed	FY2016-17: Installed livestock/wildlife fencing; FY2018-19: Plugged first two wells; FY2019-20: Plugged remaining two wells, sampling and analysis, commenced final reclamation; FY2023-24: Passed final reclamation field inspection
Mesa	Govt-Baker #1-A: RECL; 390877	Completed	Completed	FY2016-17: Installed livestock/wildlife fencing; FY2018-19: Plugged first two wells; FY2019-20: Plugged remaining two wells, sampling and analysis, commenced final reclamation; FY2023-24: Passed final reclamation field inspection
Mesa	Gasco-Garner #1: OTHR; 390918, 077-08001	In Progress	In Progress	FY2022-23 and FY2023-24: Excavations to locate the plugged well
Mesa	Buckeye #2: RECL; 428667	In Progress	In Progress	FY2021-22: Surface owner notice; FY2022-23: Plugged well, sampling and analysis, commenced final reclamation; FY2023-24: Reclamation maintenance and monitoring
Mesa	Curtis - Mann #1: RECL; 428668	In Progress	In Progress	FY2021-22: Construct access to the site for plugging, surface owner notice; FY2022- 23: Plugged well, sampling and analysis; FY2023-24: Commenced final reclamation
Mesa	DB Orphan Pasture #1: RECL; 428671	In Progress	In Progress	FY2010-11 through FY2013-14: Access feasibility study, constructed access road, re-routed irrigation, built well pad, installed pasture fences, plugged well, sampling and analysis, commenced interim reclamation; FY2019-20 and FY2020-21: Sampling and analysis for remedial design; FY2021-22: Remediation, commenced final reclamation; FY2023-24: Reclamation maintenance and monitoring
Mesa	DB Orphan Homestead #2: RECL; 428672	Completed	Completed	FY2010-11 through FY2013-14: Access feasibility study, constructed access road, re-routed irrigation, built well pad, installed pasture fences, plugged well, sampling and analysis, commenced interim reclamation; FY2019-20 and FY2020-21: Sampling and analysis for remedial design; FY2021-22: Remediation, commenced final reclamation; FY2023-24: Reclamation maintenance and monitoring, passed final reclamation field inspection
Mesa	Lake/Brown House #1: RECL; 448934	In Progress	In Progress	FY2021-22: Surface owner notice; FY2022-23: Plugged well, sampling and analysis; FY2023-24: Commenced final reclamation
Mesa	Canfield #1: RECL; 453364	In Progress	In Progress	FY2018-19: Sampling and analysis; FY2021-22: Surface owner notice; FY2022-23: Plugged well, sampling and analysis, commenced final reclamation; FY2023-24: Reclamation maintenance and monitoring
Moffat	Wolverine Bond Claim: DCOM, PLUG; 312919, 081-06194	In Progress	In Progress	FY2022-23: Environmental workplans for plugging and equipment decommissioning; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines

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County	Project and Task	Task Status	Site Status	Orphaned Site Work and Planning Comments (by Location ID)
Moffat	Wolverine Bond Claim: DCOM, PLUG; 312933, 081-06253	In Progress	In Progress	FY2022-23: Environmental workplans for plugging and equipment decommissioning; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines
Moffat	Wolverine Bond Claim: DCOM, PLUG; 312948, 081-06348	In Progress	In Progress	FY2022-23: Environmental workplans for plugging and equipment decommissioning; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment
Moffat	Santa Fe Resources Bond Claim: RECL; 312997	In Progress	In Progress	FY2023-24: Weed control
Moffat	Wolverine Bond Claim: DCOM, PLUG; 313048, 081-06829	In Progress	In Progress	FY2022-23: Environmental workplans for plugging and equipment decommissioning; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment
Moffat	Santa Fe Resources Bond Claim: RECL; 313140	Completed	In Progress	FY2023-24: Weed control
Moffat	Wolverine Bond Claim: DCOM, PLUG; 313163, 081-07126	In Progress	In Progress	FY2022-23: Environmental workplans for plugging and equipment decommissioning; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment
Moffat	Wolverine Bond Claim: DCOM, PLUG; 313164, 081-07127	In Progress	In Progress	FY2022-23: Environmental workplans for plugging and equipment decommissioning; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment
Moffat	Wolverine Bond Claim: DCOM, PLUG; 313166, 081-07130	In Progress	In Progress	FY2022-23: Environmental workplans for plugging and equipment decommissioning; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment
Moffat	Wolverine Bond Claim: DCOM, PLUG; 313167, 081-07131	In Progress	In Progress	FY2022-23: Environmental workplans for plugging and equipment decommissioning; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment
Moffat	Wolverine Bond Claim: DCOM, PLUG; 313194, 081-07184	In Progress	In Progress	FY2022-23: Environmental workplans for plugging and equipment decommissioning; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment
Moffat	Wolverine Bond Claim: DCOM, PLUG; 313274, 081-07288	In Progress	In Progress	FY2022-23: Environmental workplans for plugging and equipment decommissioning; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment
Moffat	Wolverine Bond Claim: DCOM, PLUG; 313290, 081-07304	In Progress	In Progress	FY2022-23: Environmental workplans for plugging and equipment decommissioning; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment
Moffat	Wolverine Bond Claim: DCOM, PLUG; 313299, 081-07317	In Progress	In Progress	FY2022-23: Environmental workplans for plugging and equipment decommissioning; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment
Moffat	Wolverine Bond Claim: RECL; 313299	In Progress	In Progress	FY2022-23: Environmental workplans for plugging and equipment decommissioning; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment
Moffat	Wolverine Bond Claim: DCOM, PLUG; 313325, 081-07347	In Progress	In Progress	FY2022-23: Environmental workplans for plugging and equipment decommissioning; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment
Moffat	Wolverine Bond Claim: DCOM, PLUG; 313335, 081-07358	Completed	In Progress	FY2022-23: Environmental workplans for plugging and equipment decommissioning; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment

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Moffat	Wolverine Bond Claim: DCOM, PLUG; 313357, 081-07389	Completed	In Progress	FY2022-23: Environmental workplans for plugging and equipment decommissioning; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment
Moffat	Entek GRB Bond Claim: ESAM; 313360	In Progress	In Progress	FY2023-24: Sampling and analysis
Moffat	Vitruvian Exploration Bond Claim: RECL; 392479	In Progress	In Progress	FY2017-18: Abandoned flowlines and commenced final reclamation; FY2018-19, FY2019-20 and FY2023-24: Reclamation maintenance and monitoring
Moffat	Vitruvian Exploration Bond Claim: RECL; 392480	In Progress	In Progress	FY2017-18: Abandoned flowlines and commenced final reclamation; FY2023-24: Reclamation maintenance and monitoring
Moffat	Entek GRB Bond Claim: EREM; 421159	In Progress	In Progress	FY2023-24: Sampling and analysis, environmental remediation
Montezuma	Monument Global Bond Claim: DCOM; 313454	In Progress	In Progress	FY2022-23: Field inspection; FY2023-24: Planning meeting with Tribe, stratigraphy review
Montezuma	Monument Global Bond Claim: PLUG; 313454, 083-06068	In Progress	In Progress	FY2022-23: Field inspection; FY2023-24: Planning meeting with Tribe, stratigraphy review
Montezuma	Humiston* G Everett Bond Claim: PLUG; 313456, 083-06110	In Progress	In Progress	FY2022-23: Sampling and analysis; FY2023-24: Plugged well
Montezuma	Wosley Oil Bond Claim: DCOM, PLUG; 393006, 083-06197	In Progress	In Progress	FY2002-03: Installed riser, decommissioned production equipment, removed trash and debris, interim reclamation; FY2022-23: Sampling and analysis; FY2023-24: Plugged two wells, abandoned flowlines
Montezuma	Atom Petroleum Bond Claim: DCOM; 477324	In Progress	In Progress	FY2017-18: Abandoned flowlines; FY2022-23: Surface owner notice; FY2023-24: Decommissioned production equipment, sampling and analysis
Montezuma	Atom Petroleum Bond Claim: ESAM; 477324	In Progress	In Progress	FY2017-18: Abandoned flowlines; FY2022-23: Surface owner notice; FY2023-24: Decommissioned production equipment, sampling and analysis
Morgan	Smith Energy Corp Bond Claim: PLUG; 313838, 087-06366	In Progress	In Progress	FY2022-23: Stratigraphy review, surface owner notice; FY2023-24: Plugged well, sampling and analysis
Morgan	Smith Energy Corp Bond Claim: PLUG; 313909, 087-07839	In Progress	In Progress	FY2022-23: Surface owner notice; FY2023-24: Plugged well, sampling and analysis
Morgan	Painted Pegasus Bond Claim: RECL; 313925	In Progress	In Progress	FY2023-24: Commenced final reclamation
Morgan	Dyer* J G - Plainsman Field: RECL; 394744	In Progress	In Progress	FY2021-22: Plugged well, commenced final reclamation; FY2023-24: Reclamation maintenance and monitoring
Morgan	Dyer* J G - Plainsman Field: RECL; 394748	In Progress	In Progress	FY2021-22: Plugged well, commenced final reclamation; FY2023-24: Reclamation maintenance and monitoring
Ouray	Intex SP - D Halls #1: DCOM, PLUG; 313989, 091-05000	In Progress	In Progress	FY2023-24: Stratigraphy review
Phillips	Yates Bond Claim: PLUG; 314000, 095-06069	In Progress	In Progress	FY2023-24: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314017, 095-06091	In Progress	In Progress	FY2023-24: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314048, 095-06138	In Progress	In Progress	FY2023-24: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314071, 095-06162	In Progress	In Progress	FY2023-24: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314076, 095-06167	In Progress	In Progress	FY2023-24: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314137, 095-06229	In Progress	In Progress	FY2023-24: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314154, 095-06246	In Progress	In Progress	FY2023-24: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 314160, 095-06252	In Progress	In Progress	FY2023-24: Methane monitoring
Phillips	Yates Bond Claim: PLUG; 425047, 095-06344	In Progress	In Progress	FY2023-24: Methane monitoring

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Phillips	Yates Bond Claim: PLUG; 428316, 095-06450	In Progress	In Progress	FY2023-24: Methane monitoring
Prowers	Ausmus & Clark Bond Claim: DCOM, PLUG; 314192, 099-06211	In Progress	In Progress	FY2023-24: Drained fluids from tank, waste disposal
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 311791, 103-12495	In Progress	In Progress	FY2023-24: Plugged well, sampling and analysis
Rio Blanco	Petrohunter Bond Claim: RECL; 316228	In Progress	In Progress	FY2019-20: Bradenhead test; FY2020-21: Plugged well, abandoned flowlines, decommissioned production equipment, commenced final reclamation; FY2021-22 and FY2023-24: Reclamation maintenance and monitoring
Rio Blanco	Petrohunter Bond Claim: RECL; 316599	In Progress	In Progress	FY2019-20: Bradenhead test; FY2020-21: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23: Reclamation pre-bid meeting; FY2023-24: Commenced final reclamation
Rio Blanco	Petrohunter Bond Claim: RECL; 316600	In Progress	In Progress	FY2019-20: Bradenhead test; FY2020-21: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23: Reclamation pre-bid meeting; FY2023-24: Commenced final reclamation
Rio Blanco	Petrohunter Bond Claim: RECL; 316612	In Progress	In Progress	FY2019-20: Bradenhead test; FY2020-21: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23: Reclamation pre-bid meeting; FY2023-24: Commenced final reclamation
Rio Blanco	Woodard* Sandra K Bond Claim: PLUG; 333342, 103-07101	In Progress	In Progress	FY2021-22: Wellhead repair; FY2023-24: Plugged two wells, sampling and analysis
Rio Blanco	Woodard* Sandra K Bond Claim: PLUG; 333342, 103-07362	In Progress	In Progress	FY2021-22: Wellhead repair; FY2023-24: Plugged two wells, sampling and analysis
Rio Blanco	Petrohunter Bond Claim: RECL; 336491	In Progress	In Progress	FY2019-20: Bradenhead test; FY2020-21: Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23: Field inspection and pre-bid meeting; FY2023-24: Commenced final reclamation
Rio Blanco	Petrohunter Bond Claim: RECL; 336505	In Progress	In Progress	FY2019-20: Bradenhead test; FY2020-21: Plugged well, abandoned flowlines, decommissioned production equipment; FY2023-24: Commenced final reclamation
Rio Blanco	Woodard* Sandra K Bond Claim: PLUG; 336550, 103-07280	In Progress	In Progress	FY2021-22: Wellhead repair; FY2023-24: Plugged well, sampling and analysis
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 397158, 103-12401	In Progress	In Progress	FY2023-24: Plugged well; sampling and analysis
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 397258, 103-06392	In Progress	In Progress	FY2023-24: Plugged well, sampling and analysis
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 397326, 103-12497	In Progress	In Progress	FY2023-24: Plugged well, sampling and analysis
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 397405, 103-07199	In Progress	In Progress	FY2023-24: Plugged well, sampling and analysis
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 398854, 103-12448	In Progress	In Progress	FY2023-24: Plugged four wells, sampling and analysis
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 398854, 103-12449	In Progress	In Progress	FY2023-24: Plugged four wells, sampling and analysis
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 398854, 103-12450	In Progress	In Progress	FY2023-24: Plugged four wells, sampling and analysis
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 398854, 103-12451	In Progress	In Progress	FY2023-24: Plugged four wells, sampling and analysis

Annual Report of Orphaned Well Site Work In Progress or Completed for Fiscal Year 2023-2024				
County	Project and Task	Task Status	Site Status	Orphaned Site Work and Planning Comments (by Location ID)
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 476971, 103-12417	In Progress	In Progress	FY2023-24: Plugged three wells, sampling and analysis
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 476971, 103-12418	In Progress	In Progress	FY2023-24: Plugged three wells, sampling and analysis
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 478106, 103-12457	In Progress	In Progress	FY2023-24: Plugged well, sampling and analysis
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 478107, 103-12458	In Progress	In Progress	FY2022-23: Plugged well; FY2023-24: Sampling and analysis
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 478109, 103-12455	In Progress	In Progress	FY2023-24: Plugged well, sampling and analysis
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 478111, 103-12456	In Progress	In Progress	FY2023-24: Plugged well, sampling and analysis
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 479218, 103-12496	In Progress	In Progress	FY2023-24: Plugged two wells, sampling and analysis
Rio Blanco	Unknown Operators - Rangely Field: ESAM; 479219	In Progress	In Progress	FY2022-23: Plugged well; FY2023-24: Sampling and analysis
Rio Blanco	Unknown Operators - Rangely Field: PLUG; 479584, 103-12525	In Progress	In Progress	FY2022-23: Plugged well; FY2023-24: Sampling and analysis
Routt	Pagoda #1-31: RECL; 399362	Completed	Completed	FY2016-17: Cut off casing; FY2023-24: Passed final reclamation field inspection
San Miguel	Suckla #1: RECL; 399503	Completed	Completed	FY2016-17: Sampling and analysis; FY2018-19: Plugged well; FY2019-20: Commenced final reclamation; FY2020-21 through FY2023-24: Reclamation monitoring and maintenance; FY2023-24: Passed final reclamation field inspection
Weld	Smith Energy Corp Bond Claim: DCOM, PLUG; 305168, 123-22590	In Progress	In Progress	FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Abandoned flowlines, decommissioned production equipment
Weld	Smith Energy Corp Bond Claim: PLUG, OFFL; 317491, 123-05113	In Progress	In Progress	FY2022-23: Plugged well, abandoned flowlines; FY2022-23 and FY2023-24: Sampling and analysis
Weld	Smith Energy Corp Bond Claim: DCOM, PLUG; 317747, 123-07696	In Progress	In Progress	FY2022-23: Stratigraphy review; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment
Weld	Smith Energy Corp Bond Claim: DCOM, PLUG; 318072, 123-08342	In Progress	In Progress	FY2022-23: Abandoned flowlines, decommissioned production equipment; FY2022-23 and FY2023-24: Sampling and analysis, FY2023-24: Plugged well
Weld	Smith Energy Corp Bond Claim: DCOM, PLUG; 318119, 123-08430	In Progress	In Progress	FY2022-23: Abandoned flowlines, decommissioned production equipment; FY2022-23 and FY2023-24: Sampling and analysis, FY2023-24: Plugged well
Weld	Smith Energy Corp Bond Claim: PLUG, OFFL; 318397, 123-09011	In Progress	In Progress	FY2022-23: Plugged well, abandoned flowlines; FY2022-23 and FY2023-24: Sampling and analysis
Weld	Painted Pegasus Bond Claim: PLUG, OFFL; 318514, 123-09237	In Progress	In Progress	FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Weld	Smith Energy Corp Bond Claim: PLUG, OFFL; 318957, 123-10382	In Progress	In Progress	FY2022-23: Plugged well, abandoned flowlines; FY2022-23 and FY2023-24: Sampling and analysis
Weld	Smith Energy Corp Bond Claim: DCOM, PLUG; 319114, 123-10708	In Progress	In Progress	FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Abandoned flowlines, decommissioned production equipment
Weld	Smith Energy Corp Bond Claim: DCOM, PLUG; 327106, 123-14168	In Progress	In Progress	FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Abandoned flowlines, decommissioned production equipment

Annual Report of Orphaned Well Site Work In Progress or Completed for Fiscal Year 2023-2024				
County	Project and Task	Task Status	Site Status	Orphaned Site Work and Planning Comments (by Location ID)
Weld	Smith Energy Corp Bond Claim: PLUG, OFFL; 327432, 123-14685	In Progress	In Progress	FY2022-23: Surface owner notice; FY2023-24: Plugged well, abandoned flowlines
Weld	Smith Energy Corp Bond Claim: DCOM, PLUG; 327582, 123-14861	In Progress	In Progress	FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment
Weld	Smith Energy Corp Bond Claim: PLUG, OFFL; 327641, 123-14961	In Progress	In Progress	FY2023-24: Plugged well, abandoned flowlines, sampling and analysis
Weld	Smith Energy Corp Bond Claim: PLUG, OFFL; 327707, 123-15054	Completed	In Progress	FY2022-23: Surface owner notice; FY2023-24: Abandoned flowlines, sampling and analysis
Weld	Smith Energy Corp Bond Claim: PLUG, OFFL; 327731, 123-15082	In Progress	In Progress	FY2022-23: Surface owner notice; FY2023-24: Abandoned flowlines, sampling and analysis
Weld	Smith Energy Corp Bond Claim: DCOM, PLUG; 328412, 123-15959	In Progress	In Progress	FY2022-23: Abandoned flowlines, decommissioned production equipment; FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Plugged well
Weld	Smith Energy Corp Bond Claim: DCOM, PLUG; 330881, 123-19817	Completed	In Progress	FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Abandoned flowlines, decommissioned production equipment
Weld	Smith Energy Corp Bond Claim: DCOM, PLUG; 331254, 123-20387	In Progress	In Progress	FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Abandoned flowlines, decommissioned production equipment
Weld	Smith Energy Corp Bond Claim: DCOM, PLUG; 331352, 123-20548	In Progress	In Progress	FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Abandoned flowlines, decommissioned production equipment
Weld	Smith Energy Corp Bond Claim: PLUG, OFFL; 332130, 123-21877	In Progress	In Progress	FY2023-24: Abandoned flowlines, sampling and analysis
Weld	Smith Energy Corp Bond Claim: PLUG, OFFL; 332375, 123-22214	In Progress	In Progress	FY2022-23: Surface owner notice; FY2023-24: Plugged well, abandoned flowlines, sampling and analysis
Weld	Painted Pegasus Bond Claim: PLUG, OFFL; 333130, 123-09026	In Progress	In Progress	FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Weld	Painted Pegasus Bond Claim: PLUG, OFFL; 333133, 123-09195	In Progress	In Progress	FY2023-24: Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Weld	Barrett Resources Bond Claim: ESAM; 407438	In Progress	In Progress	FY2023-24: Plugged well, abandoned flowlines, sampling and analysis, environmental remediation
Weld	Barrett Resources Bond Claim: PLUG, OFFL; 407438, 123-10765	In Progress	In Progress	FY2023-24: Plugged well, abandoned flowlines, sampling and analysis, environmental remediation
Weld	Smith Energy Corp Bond Claim: DCOM; 475600	In Progress	In Progress	FY2022-23 and FY2023-24: Decommissioned production equipment, sampling and analysis
Weld	Smith Energy Corp Bond Claim: DCOM; 475621	In Progress	In Progress	FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Abandoned flowlines, decommissioned production equipment
Weld	Smith Energy Corp Bond Claim: DCOM; 475625	In Progress	In Progress	FY2022-23 and FY2023-24: Sampling and analysis
Weld	Smith Energy Corp Bond Claim: DCOM; 475628	In Progress	In Progress	FY2022-23 and FY2023-24: Sampling and analysis; FY2023-24: Decommissioned production equipment
Weld	Painted Pegasus Bond Claim: DCOM; 484946	In Progress	In Progress	FY2023-24: Decommissioned production equipment, sampling and analysis
Yuma	Brinkema #1: PLUG; 410390, 125-05172	In Progress	In Progress	FY2023-24: Stratigraphy review

Table 2

Active "Bond Claim" Projects with Work In Progress or Completed in Fiscal Year 2023-2024					
Project	Order Number(s)	Total Bond Claim	Amount Spent in Prior Fiscal Years	Amount Spent in FY2023-24	Remaining Bond Balance
Atom Petroleum Bond Claim	1V-586	\$ 60,000	\$ 48,316	\$ 11,684	\$ -
Ausmus & Clark Bond Claim*	1V-831	\$ 20,000	\$ -	\$ -	\$ 20,000
Barrett Resources Bond Claim*	1-349	\$ 125,000	\$ -	\$ -	\$ 125,000
Benchmark Energy Bond Claim	1V-564	\$ 620,000	\$ 620,000	\$ -	\$ -
Bramwell #9-D Bond Claim	1V-720	\$ 5,000	\$ 1,102	\$ 3,898	\$ -
CM Production Bond Claim	1V-581	\$ 67,849	\$ 67,849	\$ -	\$ -
Energy Search Bond Claim	1V-636	\$ 60,000	\$ 60,000	\$ -	\$ -
Entek GRB Bond Claim	1V-676	\$ 225,000	\$ 225,000	\$ -	\$ -
Fram Bond Claim	1V-774	\$ 347,244	\$ 3,413	\$ 343,831	\$ -
Humiston* G Everett Bond Claim	1V-390	\$ 500	\$ 500	\$ -	\$ -
Monument Global Bond Claim	1V-577, 1V-600	\$ 80,231	\$ 80,231	\$ -	\$ -
Natural Resource Group Bond Claim	1V-775	\$ 75,653	\$ 25,986	\$ 157	\$ 49,510
Nolte Bond Claim	1V-582	\$ 61,838	\$ 182	\$ 29,075	\$ 32,582
Painted Pegasus Bond Claim	1V-780	\$ 305,000	\$ -	\$ 205,285	\$ 99,715
Pease Bond Claim	1V-252, 1V-253	\$ 30,000	\$ 30,000	\$ -	\$ -
Petrohunter Bond Claim	1V-608	\$ 62,573	\$ 62,573	\$ -	\$ -
Petroshare Bond Claim	1V-726	\$ 284,068	\$ 284,068	\$ -	\$ -
Pine Ridge Bond Claim	1V-622	\$ 85,000	\$ 85,000	\$ -	\$ -
Ranchers Bond Claim**	1V-526, CDPHE	\$ 98,424	\$ 98,424	\$ -	\$ -
Red Mesa Holdings Bond Claim	1V-508	\$ 72,831	\$ 72,831	\$ -	\$ -
Red Mountain Bond Claim***	1V-549, SLB	\$ 92,015	\$ 92,015	\$ -	\$ -
Reynolds* Noel Bond Claim	1V-374, 1V-375	\$ 30,000	\$ 30,000	\$ -	\$ -
Santa Fe Resources Bond Claim	1V-715	\$ 66,893	\$ 17,215	\$ 6,000	\$ 43,678
Smith Energy Corp Bond Claim	1V-757	\$ 64,264	\$ 64,264	\$ -	\$ -
Springdale Bond Claim	1V-732	\$ 70,471	\$ -	\$ 70,471	\$ -
Taylor* William Bond Claim	1V-647	\$ 10,000	\$ 10,000	\$ -	\$ -
Tudex Petroleum Bond Claim	1V-646	\$ 62,470	\$ 62,470	\$ -	\$ -
Vitruvian Exploration Bond Claim	1V-514	\$ 30,000	\$ 9,588	\$ 3,470	\$ 16,942
Wolverine Bond Claim	1V-773	\$ 85,000	\$ -	\$ 85,000	\$ -

Active "Bond Claim" Projects with Work In Progress or Completed in Fiscal Year 2023-2024					
Project	Order Number(s)	Total Bond Claim	Amount Spent in Prior Fiscal Years	Amount Spent in FY2023-24	Remaining Bond Balance
Woodard* Sandra K Bond Claim	1V-765	\$ 35,312	\$ 4,050	\$ -	\$ 31,262
Wosley Oil Bond Claim	1V-220	\$ 29,908	\$ 29,908	\$ -	\$ -
Yates Bond Claim	1V-889	\$ 277,233	\$ -	\$ 8,500	\$ 268,733
TOTALS	-	\$ 3,539,777	\$ 2,084,984	\$ 767,371	\$ 687,422

Table 3

Project Expenditures for Fiscal Year 2023-2024					
Project Name	BOND Actual	PROW Actual	OWME Actual	IIJA01 Actual	Subtotals Actual
Abrams #1-24	\$ -	\$ -	\$ 750	\$ -	\$ 750
Atom Petroleum Bond Claim	\$ 11,684	\$ 57,228	\$ -	\$ -	\$ 68,912
Ausmus & Clark Bond Claim	\$ -	\$ -	\$ 8,700	\$ -	\$ 8,700
Barrett Resources Bond Claim	\$ -	\$ 146,007	\$ 473	\$ -	\$ 146,480
Benchmark Energy Bond Claim	\$ -	\$ 79,622	\$ 9,063	\$ 511,413	\$ 600,098
Bramwell #9-D Bond Claim	\$ 3,898	\$ 65,375	\$ -	\$ -	\$ 69,273
Brinkema #1	\$ -	\$ -	\$ 750	\$ -	\$ 750
Brittain #1	\$ -	\$ -	\$ 1,500	\$ -	\$ 1,500
Buckeye #2	\$ -	\$ -	\$ -	\$ 12,929	\$ 12,929
Canfield #1	\$ -	\$ -	\$ -	\$ 9,223	\$ 9,223
CM Production Bond Claim	\$ -	\$ -	\$ -	\$ 155,751	\$ 155,751
Curtis - Mann #1	\$ -	\$ -	\$ -	\$ 523,374	\$ 523,374
D & B Ventures - Ferguson #1	\$ -	\$ 2,156	\$ -	\$ -	\$ 2,156
DB Orphan Homestead #2	\$ -	\$ -	\$ 500	\$ -	\$ 500
DB Orphan Pasture #1	\$ -	\$ -	\$ 1,300	\$ -	\$ 1,300
Deeds #1	\$ -	\$ -	\$ 750	\$ -	\$ 750
Dyer* J G - Plainsman Field	\$ -	\$ -	\$ -	\$ 33,990	\$ 33,990
Energy Search Bond Claim	\$ -	\$ -	\$ -	\$ 24,988	\$ 24,988
Entek GRB Bond Claim	\$ -	\$ -	\$ 2,073	\$ 39,082	\$ 41,155
Fitzhugh #14	\$ -	\$ 2,156	\$ -	\$ -	\$ 2,156
Flint #1	\$ -	\$ 187,020	\$ -	\$ -	\$ 187,020
Florence-Canon City Field - HW-2019S69W Wells	\$ -	\$ -	\$ 750	\$ -	\$ 750
Fram Bond Claim	\$ 343,831	\$ 427,329	\$ -	\$ 29,177	\$ 800,337
Gasco-Garner #1	\$ -	\$ 575	\$ -	\$ -	\$ 575
Horst #1	\$ -	\$ -	\$ -	\$ 1,774	\$ 1,774
Humiston* G Everett Bond Claim	\$ -	\$ 68,373	\$ -	\$ -	\$ 68,373
Intex SP - D Halls #1	\$ -	\$ -	\$ 750	\$ -	\$ 750
K-F #1	\$ -	\$ -	\$ -	\$ 793	\$ 793
Lake/Brown House #1	\$ -	\$ -	\$ -	\$ 4,460	\$ 4,460
Monument Global Bond Claim	\$ -	\$ -	\$ 304	\$ -	\$ 304

Project Expenditures for Fiscal Year 2023-2024					
Project Name	BOND Actual	PROW Actual	OWME Actual	IJA01 Actual	Subtotals Actual
Natural Resource Group Bond Claim	\$ 157	\$ 275,450	\$ 11,145	\$ -	\$ 286,752
Nolte Bond Claim	\$ 29,075	\$ -	\$ -	\$ -	\$ 29,075
Padroni Waste Site	\$ -	\$ -	\$ 2,589	\$ -	\$ 2,589
Painted Pegasus Bond Claim	\$ 205,285	\$ 62,641	\$ 13,880	\$ 496,714	\$ 778,520
Pease Bond Claim	\$ -	\$ -	\$ 26,722	\$ -	\$ 26,722
Petrohunter Bond Claim	\$ -	\$ -	\$ 2,267	\$ 306,677	\$ 308,944
Petroshare Bond Claim	\$ -	\$ 292,292	\$ 30,191	\$ 275,397	\$ 597,880
Pine Ridge Bond Claim	\$ -	\$ 6,475	\$ 10,850	\$ -	\$ 17,325
Ranchers Bond Claim	\$ -	\$ -	\$ 8,393	\$ 686	\$ 9,079
Red Mesa Holdings Bond Claim	\$ -	\$ 178,743	\$ 1,440	\$ 3,498,404	\$ 3,678,587
Red Mountain Bond Claim	\$ -	\$ 65,312	\$ 3,930	\$ -	\$ 69,242
Reynolds* Noel Bond Claim	\$ -	\$ -	\$ -	\$ 38,068	\$ 38,068
Royal #1	\$ -	\$ 30,271	\$ -	\$ -	\$ 30,271
Santa Fe Resources Bond Claim	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000
Simms #2	\$ -	\$ 4,979	\$ -	\$ -	\$ 4,979
Smith Energy Corp Bond Claim	\$ -	\$ 513,147	\$ 13,858	\$ 939,529	\$ 1,466,534
Springdale Bond Claim	\$ 70,471	\$ 649,657	\$ 4,135	\$ 70,279	\$ 794,542
Stewart #1	\$ -	\$ -	\$ 284	\$ -	\$ 284
Suckla #1	\$ -	\$ 7,919	\$ -	\$ -	\$ 7,919
Tanaka #1-11	\$ -	\$ 176,742	\$ 11,058	\$ -	\$ 187,800
Taylor* William Bond Claim	\$ -	\$ -	\$ -	\$ 20,339	\$ 20,339
Tudex Petroleum Bond Claim	\$ -	\$ -	\$ -	\$ 1,838	\$ 1,838
Unknown Operators - Rangely Field	\$ -	\$ -	\$ 63,747	\$ 596,065	\$ 659,812
Virbeth Land Co #1	\$ -	\$ 3,560	\$ 244	\$ -	\$ 3,804
Vitruvian Exploration Bond Claim	\$ 3,470	\$ -	\$ -	\$ -	\$ 3,470
Whitaker Tank Battery	\$ -	\$ -	\$ 2,307	\$ -	\$ 2,307
Wolverine Bond Claim	\$ 85,000	\$ 115,558	\$ 885	\$ 2,324,489	\$ 2,525,932
Woodard* Sandra K Bond Claim	\$ -	\$ -	\$ 7,361	\$ 220,677	\$ 228,038
Wosley Oil Bond Claim	\$ -	\$ 417,213	\$ -	\$ -	\$ 417,213

Project Expenditures for Fiscal Year 2023-2024					
Project Name	BOND Actual	PROW Actual	OWME Actual	IJA01 Actual	Subtotals Actual
Yates Bond Claim	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500
Various: Field Equipment and Supplies	\$ -	\$ 12,832	\$ -	\$ -	\$ 12,832
TOTAL EXPENDITURES	\$ 767,371	\$ 3,848,632	\$ 242,949	\$ 10,136,116	\$ 14,995,068

Table 4

Count	Location	Operator Name and Number	Remaining	Site	Basin	County	Priority
1	103718	31 OPERATING - 200502	0	Planned	Piceance	Rio Blanco	Low
2	104569	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Washington	Low
3	116258	HONDO OIL & GAS CO - 41600	0	Planned	Denver-Julesburg	Logan	Medium
4	116260	HONDO OIL & GAS CO - 41600	0	Planned	Denver-Julesburg	Logan	High
5	116262	OXOCO INC - 66555	0	Planned	Denver-Julesburg	Logan	Medium
6	116315	BENCHMARK ENERGY LLC - 10380	0	Planned	Denver-Julesburg	Logan	Medium
7	117615	CHURCHILL ENERGY INC - 16910	0	Planned	Denver-Julesburg	Washington	Low
8	118264	CHURCHILL ENERGY INC - 16910	0	Planned	Denver-Julesburg	Weld	Low
9	118951	ARCO OIL & GAS COOMPANY - 3900	0	Planned	Denver-Julesburg	Logan	High
10	159814	UNKNOWN - 4	0	In Progress	Piceance	Rio Blanco	Medium
11	159815	UNKNOWN - 4	0	In Progress	Piceance	Rio Blanco	Medium
12	159816	UNKNOWN - 4	0	In Progress	Piceance	Rio Blanco	Medium
13	159817	UNKNOWN - 4	0	In Progress	Piceance	Rio Blanco	Medium
14	159818	UNKNOWN - 4	0	In Progress	Piceance	Rio Blanco	Medium
15	159819	UNKNOWN - 4	0	In Progress	Piceance	Rio Blanco	Medium
16	302959	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
17	302960	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
18	302961	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
19	303178	PETRON DEVELOPMENT COMPANY - 69760	0	Planned	Denver-Julesburg	Yuma	Low
20	303284	PETRON DEVELOPMENT COMPANY - 69760	0	Planned	Denver-Julesburg	Yuma	Low
21	303398	PETRON DEVELOPMENT COMPANY - 69760	0	Planned	Denver-Julesburg	Yuma	Low
22	304117	PETRON DEVELOPMENT COMPANY - 69760	0	Planned	Denver-Julesburg	Yuma	Low
23	304672	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
24	304673	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
25	304674	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
26	304701	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
27	304702	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
28	304804	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
29	304805	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
30	304806	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
31	304807	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
32	304809	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
33	304841	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
34	304842	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
35	304867	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
36	304873	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
37	304889	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
38	304890	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
39	304891	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
40	304892	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
41	304893	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
42	304894	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
43	304897	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
44	304898	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
45	304899	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
46	304900	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
47	304901	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
48	304903	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
49	304935	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
50	304936	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
51	304937	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
52	304938	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
53	304943	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
54	304944	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
55	304945	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
56	304948	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
57	304950	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
58	305066	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
59	305067	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
60	305068	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
61	305069	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
62	305168	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Weld	Medium
63	305624	PAINTEG PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Weld	Low
64	305640	GOODWIN ENERGY BOND CLAIM - 10395	1	Planned	Denver-Julesburg	Weld	Medium
65	305820	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Weld	Medium
66	306944	SPAIKER NICK - 81448	0	In Progress	San Juan	La Plata	High
67	306985	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
68	306986	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
69	307036	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
70	307037	MOSHER, BROWN, & LEWIS - 80618	0	In Progress	Denver-Julesburg	Larimer	High
71	307903	NATURAL RESOURCE GROUP INC - 10369	1	Planned	Raton	Las Animas	Low
72	307904	NATURAL RESOURCE GROUP INC - 10369	1	Planned	Raton	Las Animas	Low

73	307905	NATURAL RESOURCE GROUP INC - 10369	1	Planned	Raton	Las Animas	Low
74	308385	PRESCO INC - 100465	0	Planned	Raton	Las Animas	Low
75	308389	PRESCO INC - 100465	0	Planned	Raton	Las Animas	Low
76	309370	NATURAL RESOURCE GROUP INC - 10369	1	Planned	Raton	Las Animas	Medium
77	309380	KCPI LLC - 10455	0	Planned	Raton	Las Animas	Low
78	309522	NATURAL RESOURCE GROUP INC - 10369	1	Planned	Raton	Las Animas	Low
79	309530	NATURAL RESOURCE GROUP INC - 10369	1	Planned	Raton	Las Animas	Low
80	309600	ABILENE PERFECT ENERGY JV LLC - 10581	1	Planned	Denver-Julesburg	Lincoln	Medium
81	310952	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
82	311027	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
83	311749	FRAM OPERATING LLC - 10310	0	In Progress	Piceance	Mesa	Medium
84	311791	LASSO OIL & GAS LLC - 10654	3	In Progress	Piceance	Rio Blanco	High
85	311860	CUSHMAN & PILCHER - 22120	0	In Progress	Piceance	Rio Blanco	Medium
86	312130	RED MOUNTAIN RESOURCES LLC - 10374	0	In Progress	Denver-Julesburg	Logan	High
87	312131	RED MOUNTAIN RESOURCES LLC - 10374	0	In Progress	Denver-Julesburg	Logan	High
88	312132	RED MOUNTAIN RESOURCES LLC - 10374	0	In Progress	Denver-Julesburg	Logan	High
89	312133	RED MOUNTAIN RESOURCES LLC - 10374	0	In Progress	Denver-Julesburg	Logan	High
90	312147	SPRINGDALE PARTNERS LLC - 10487	0	In Progress	Denver-Julesburg	Logan	High
91	312148	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
92	312149	SPRINGDALE PARTNERS LLC - 10487	0	In Progress	Denver-Julesburg	Logan	High
93	312150	SPRINGDALE PARTNERS LLC - 10487	0	In Progress	Denver-Julesburg	Logan	Medium
94	312151	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
95	312152	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
96	312154	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
97	312155	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
98	312157	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
99	312158	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
100	312159	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
101	312160	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
102	312161	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
103	312162	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
104	312163	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
105	312164	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
106	312166	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
107	312167	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
108	312168	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
109	312172	BENCHMARK ENERGY LLC - 10380	1	In Progress	Denver-Julesburg	Logan	Medium
110	312173	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
111	312177	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
112	312179	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
113	312183	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
114	312185	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
115	312190	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
116	312194	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
117	312195	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
118	312196	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
119	312197	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
120	312198	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
121	312199	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
122	312200	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
123	312201	CM PRODUCTION LLC - 10352	0	In Progress	Denver-Julesburg	Logan	High
124	312203	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
125	312204	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
126	312205	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
127	312207	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
128	312208	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
129	312210	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
130	312213	ARCO OIL & GAS COMPANY - 3900	0	Planned	Denver-Julesburg	Logan	Medium
131	312260	SPRINGDALE PARTNERS LLC - 10487	0	In Progress	Denver-Julesburg	Logan	High
132	312261	RED MOUNTAIN RESOURCES LLC - 10374	0	In Progress	Denver-Julesburg	Logan	High
133	312287	DONNELLY CASING PULLING CO - 24775	0	In Progress	Denver-Julesburg	Logan	High
134	312294	SPRINGDALE PARTNERS LLC - 10487	0	In Progress	Denver-Julesburg	Logan	High
135	312295	SPRINGDALE PARTNERS LLC - 10487	0	In Progress	Denver-Julesburg	Logan	Medium
136	312297	SPRINGDALE PARTNERS LLC - 10487	1	Planned	Denver-Julesburg	Logan	High
137	312298	SPRINGDALE PARTNERS LLC - 10487	1	Planned	Denver-Julesburg	Logan	High
138	312303	SPRINGDALE PARTNERS LLC - 10487	1	Planned	Denver-Julesburg	Logan	High
139	312304	SPRINGDALE PARTNERS LLC - 10487	1	In Progress	Denver-Julesburg	Logan	High
140	312305	SPRINGDALE PARTNERS LLC - 10487	0	In Progress	Denver-Julesburg	Logan	Medium
141	312326	ENERGY INVESTMENT PARTNERS LLC - 10160	1	Planned	Denver-Julesburg	Logan	Medium
142	312345	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
143	312346	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
144	312708	FRAM OPERATING LLC - 10310	1	In Progress	Piceance	Mesa	Medium
145	312709	FRAM OPERATING LLC - 10310	1	In Progress	Piceance	Mesa	Medium
146	312710	FRAM OPERATING LLC - 10310	1	In Progress	Piceance	Mesa	Medium
147	312716	FRAM OPERATING LLC - 10310	1	In Progress	Piceance	Mesa	Medium
148	312744	FRAM OPERATING LLC - 10310	2	In Progress	Piceance	Mesa	Medium
149	312758	SIETHE OIL COMPANY - 82440	0	In Progress	Sand Wash	Moffat	High
150	312838	ENITEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	Medium
151	312919	WOLVERINE RESOURCES LLC - 10677	0	In Progress	Sand Wash	Moffat	Medium
152	312933	WOLVERINE RESOURCES LLC - 10677	0	In Progress	Sand Wash	Moffat	Medium

153	312943	X FIELD GAS LLC - 10372	1	Planned	Sand Wash	Moffat	Medium
154	312947	X FIELD GAS LLC - 10372	1	Planned	Sand Wash	Moffat	Medium
155	312948	WOLVERINE RESOURCES LLC - 10677	0	In Progress	Sand Wash	Moffat	Medium
156	312964	WOLVERINE RESOURCES LLC - 10677	0	Planned	Sand Wash	Moffat	Low
157	312966	X FIELD GAS LLC - 10372	1	Planned	Sand Wash	Moffat	Medium
158	312973	WOLVERINE RESOURCES LLC - 10677	1	In Progress	Sand Wash	Moffat	Medium
159	312978	STIEHLE OIL COMPANY - 82440	0	In Progress	Sand Wash	Moffat	Medium
160	312997	SANTA FE NATURAL RESOURCES INC - 10525	1	In Progress	Sand Wash	Moffat	Medium
161	313006	WOLVERINE RESOURCES LLC - 10677	0	Planned	Sand Wash	Moffat	Medium
162	313007	WOLVERINE RESOURCES LLC - 10677	0	Planned	Sand Wash	Moffat	Low
163	313048	WOLVERINE RESOURCES LLC - 10677	0	In Progress	Sand Wash	Moffat	Medium
164	313101	ENIEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	High
165	313113	ENIEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	Medium
166	313115	ENIEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	Medium
167	313116	ENIEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	Medium
168	313140	SANTA FE NATURAL RESOURCES INC - 10525	1	In Progress	Sand Wash	Moffat	Medium
169	313163	WOLVERINE RESOURCES LLC - 10677	0	In Progress	Sand Wash	Moffat	Medium
170	313164	WOLVERINE RESOURCES LLC - 10677	0	In Progress	Sand Wash	Moffat	Medium
171	313166	WOLVERINE RESOURCES LLC - 10677	0	In Progress	Sand Wash	Moffat	Medium
172	313167	WOLVERINE RESOURCES LLC - 10677	0	In Progress	Sand Wash	Moffat	Medium
173	313185	ENIEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	Medium
174	313194	WOLVERINE RESOURCES LLC - 10677	0	In Progress	Sand Wash	Moffat	Medium
175	313232	ENIEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	Medium
176	313233	ENIEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	Medium
177	313274	WOLVERINE RESOURCES LLC - 10677	0	In Progress	Sand Wash	Moffat	Medium
178	313278	ENIEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	Medium
179	313279	ENIEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	Medium
180	313290	WOLVERINE RESOURCES LLC - 10677	0	In Progress	Sand Wash	Moffat	Medium
181	313299	WOLVERINE RESOURCES LLC - 10677	0	In Progress	Sand Wash	Moffat	Medium
182	313325	WOLVERINE RESOURCES LLC - 10677	0	In Progress	Sand Wash	Moffat	Medium
183	313335	WOLVERINE RESOURCES LLC - 10677	0	In Progress	Sand Wash	Moffat	Medium
184	313340	IATONKA OIL AND GAS COMPANY INC - 10190	0	In Progress	Sand Wash	Moffat	Medium
185	313357	WOLVERINE RESOURCES LLC - 10677	0	In Progress	Sand Wash	Moffat	Medium
186	313359	ENIEK GRB LLC - 10323	0	Planned	Sand Wash	Moffat	Medium
187	313425	MONUMENT GLOBAL RESOURCES INC - 10430	0	In Progress	Paradox	Montezuma	High
188	313426	MONUMENT GLOBAL RESOURCES INC - 10430	1	In Progress	Paradox	Montezuma	Medium
189	313427	MONUMENT GLOBAL RESOURCES INC - 10430	1	Planned	Paradox	Montezuma	High
190	313454	MONUMENT GLOBAL RESOURCES INC - 10430	1	In Progress	Paradox	Montezuma	Medium
191	313456	HUMISTON ENERGY LLC - 41810	0	In Progress	Paradox	Montezuma	Medium
192	313550	BLACK RESOURCES, INC - 8725	1	Planned	Paradox	Montezuma	Medium
193	313629	BLACK RESOURCES, INC - 8725	0	Planned	Paradox	Montezuma	Low
194	313838	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Morgan	Medium
195	313886	SMITH ENERGY CORP - 70385	1	Planned	Denver-Julesburg	Morgan	Medium
196	313892	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Morgan	Low
197	313896	SMITH ENERGY CORP - 70385	1	Planned	Denver-Julesburg	Morgan	Medium
198	313899	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Morgan	Medium
199	313909	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Morgan	Medium
200	313925	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Morgan	Medium
201	313929	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Morgan	Low
202	313943	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Morgan	Low
203	313989	UNKNOWN - 1	1	In Progress	Paradox	Ouray	Medium
204	313992	HACKAWORN DRILLING CO - 100997	1	In Progress	Paradox	Ouray	High
205	313997	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
206	313998	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
207	313999	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
208	314000	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Medium
209	314001	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
210	314002	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
211	314003	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
212	314004	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
213	314005	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
214	314006	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
215	314007	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
216	314008	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
217	314009	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
218	314010	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Medium
219	314011	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
220	314012	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
221	314013	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
222	314014	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
223	314016	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
224	314017	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
225	314018	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
226	314019	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low

308	314141	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
309	314143	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
310	314144	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
311	314145	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
312	314146	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
313	314148	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
314	314149	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
315	314150	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
316	314151	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
317	314152	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
318	314154	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
319	314157	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
320	314158	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
321	314160	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
322	314161	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
323	314192	AUSMUS & CLARK OIL - 5115	1	In Progress	Hugoton Embayment	Prowers	Medium
324	314338	CALIFORNIA OIL GROUP, LID - 12950	0	In Progress	Piceance	Rio Blanco	High
325	314364	LASSO OIL & GAS LLC - 10654	1	Planned	Piceance	Rio Blanco	Medium
326	314385	LASSO OIL & GAS LLC - 10654	1	Planned	Piceance	Rio Blanco	Medium
327	314736	TOLES* JOHN R - 88580	0	In Progress	Piceance	Rio Blanco	Medium
328	314989	LASSO OIL & GAS LLC - 10654	1	Planned	Piceance	Rio Blanco	Medium
329	315218	LASSO OIL & GAS LLC - 10654	1	Planned	Piceance	Rio Blanco	Low
330	315227	LASSO OIL & GAS LLC - 10654	1	Planned	Piceance	Rio Blanco	Low
331	315255	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
332	315474	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
333	315492	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
334	315573	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
335	315579	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
336	315632	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
337	315699	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
338	315700	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
339	315777	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
340	315995	31 OPERATING - 200502	1	Planned	Piceance	Rio Blanco	Low
341	316192	31 OPERATING - 200502	1	Planned	Piceance	Rio Blanco	Medium
342	316200	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	Medium
343	316205	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	High
344	316228	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	Medium
345	316240	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	Medium
346	316599	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	High
347	316600	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	Medium
348	316612	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	Medium
349	316743	YOASI* LEONARD - 98005	0	In Progress	Sand Wash	Routt	Medium
350	316791	ENIEK GRB LLC - 10323	0	In Progress	Sand Wash	Routt	Medium
351	316792	PINE RIDGE OIL & GAS LLC - 10276	0	Planned	Sand Wash	Routt	Medium
352	316883	RICKER FARMS INC - 74546	1	Planned	Denver-Julesburg	Sedgwick	Medium
353	316895	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Sedgwick	Low
354	316896	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Sedgwick	Low
355	316897	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Sedgwick	Low
356	316899	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Sedgwick	Low
357	317043	CM PRODUCTION LLC - 10352	0	In Progress	Denver-Julesburg	Washington	High
358	317120	CM PRODUCTION LLC - 10352	0	In Progress	Denver-Julesburg	Washington	High
359	317183	ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Washington	High
360	317235	CM PRODUCTION LLC - 10352	0	In Progress	Denver-Julesburg	Washington	Medium
361	317255	CM PRODUCTION LLC - 10352	0	In Progress	Denver-Julesburg	Washington	Medium
362	317266	PETRON DEVELOPMENT COMPANY - 69760	0	Planned	Denver-Julesburg	Washington	Low
363	317287	ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Washington	High
364	317288	ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Washington	Medium
365	317289	ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Washington	High
366	317310	P & M PETROLEUM MANAGEMENT LLC - 66565	0	In Progress	Denver-Julesburg	Washington	High
367	317369	CM PRODUCTION LLC - 10352	0	In Progress	Denver-Julesburg	Washington	Medium
368	317491	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	Medium
369	317608	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Weld	Low
370	317614	ITAL WAVE ENERGY INC - 10381	1	Planned	Denver-Julesburg	Weld	Medium
371	317672	CHURCHILL ENERGY INC - 16910	1	Planned	Denver-Julesburg	Weld	High
372	317747	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	Medium
373	317965	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Weld	Medium
374	317994	SMITH OIL PROPERTIES INC - 79905	1	Planned	Denver-Julesburg	Weld	Medium
375	318011	SMITH OIL PROPERTIES INC - 79905	1	Planned	Denver-Julesburg	Weld	Medium
376	318012	SMITH OIL PROPERTIES INC - 79905	1	Planned	Denver-Julesburg	Weld	Low
377	318036	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Weld	Medium

378	318072	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	High
379	318119	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	Medium
380	318167	PAIN IED PEGASUS PE IROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Weld	Low
381	318231	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Weld	High
382	318397	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	Medium
383	318452	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Weld	High
384	318514	PAIN IED PEGASUS PE IROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Weld	High
385	318529	CHURCHILL ENERGY INC - 16910	1	Planned	Denver-Julesburg	Weld	Medium
386	318841	BRUCE* JACKIE - 11065	1	Planned	Denver-Julesburg	Weld	Medium
387	318853	HOMESTEAD OIL INC - 41050	0	Planned	Denver-Julesburg	Weld	Low
388	318941	PAIN IED PEGASUS PE IROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Weld	Low
389	318947	PAIN IED PEGASUS PE IROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Weld	Low
390	318957	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	Medium
391	319114	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Weld	High
392	319219	PE IROSHARE CORPORATION - 10454	0	Planned	Denver-Julesburg	Weld	Medium
393	319247	PE IROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Weld	High
394	319377	PE IROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Weld	Medium
395	319549	PE IROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Weld	Medium
396	319645	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
397	319646	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
398	319648	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
399	319649	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
400	319650	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
401	319652	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
402	319653	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
403	319654	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
404	319655	RUIH* ULA PEARL - 90902	0	In Progress	Denver-Julesburg	Adams	Medium
405	319656	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
406	319657	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
407	319659	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
408	319660	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
409	319661	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
410	319664	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
411	319667	ENERGY SEARCH CO ADDBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Adams	High
412	319668	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
413	319680	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
414	319683	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
415	319685	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
416	319698	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Adams	Low
417	319700	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
418	319701	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
419	319708	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
420	319710	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
421	319731	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	In Progress	Denver-Julesburg	Adams	High
422	319733	PE IROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
423	319735	PAIN IED PEGASUS PE IROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
424	319740	PE IROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
425	319742	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	In Progress	Denver-Julesburg	Adams	High
426	319749	PAIN IED PEGASUS PE IROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	High
427	319752	PAIN IED PEGASUS PE IROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
428	319763	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
429	319764	PAIN IED PEGASUS PE IROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Adams	Low
430	319766	PAIN IED PEGASUS PE IROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	High
431	319771	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
432	319774	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
433	319775	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
434	319785	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
435	319787	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
436	319831	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
437	319832	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
438	319843	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
439	319845	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Adams	High
440	319856	ENERGY SEARCH CO ADDBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Adams	High
441	319874	ENERGY SEARCH CO ADDBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Adams	High
442	319876	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	In Progress	Denver-Julesburg	Adams	High
443	319883	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Adams	High
444	319885	PAIN IED PEGASUS PE IROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	High
445	319886	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
446	319891	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
447	319901	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
448	319903	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
449	319907	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
450	319913	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
451	319916	PAIN IED PEGASUS PE IROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Adams	Low
452	319918	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
453	319919	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High

454	319923	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
455	319924	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
456	319927	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
457	319929	PAINTED PEGASUS PETROLEUM LLC - 10711	1	In Progress	Denver-Julesburg	Adams	High
458	319932	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
459	319941	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
460	319942	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
461	319943	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Adams	High
462	319944	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
463	319946	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
464	319950	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Adams	Low
465	319954	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
466	319955	FAHEY OIL & GAS - 28780	1	Planned	Denver-Julesburg	Adams	Low
467	319958	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
468	319962	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
469	319963	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
470	319967	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
471	319970	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
472	319971	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
473	319972	BEHRENS RESOURCES INC - 10695	1	Planned	Denver-Julesburg	Adams	High
474	319975	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
475	319979	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
476	319988	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
477	319989	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
478	319992	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
479	319994	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
480	319995	SCHREIDER & COMPANY INC - 76859	1	Planned	Denver-Julesburg	Adams	Medium
481	319997	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
482	320000	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
483	320003	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	High
484	320006	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
485	320007	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
486	320010	BEHRENS RESOURCES INC - 10695	1	Planned	Denver-Julesburg	Adams	Medium
487	320013	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Adams	Low
488	320017	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Adams	Medium
489	320024	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
490	320026	GOODWIN ENERGY BOND CLAIM - 10395	1	Planned	Denver-Julesburg	Adams	Medium
491	320027	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
492	320028	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
493	320029	PAINTED PEGASUS PETROLEUM LLC - 10711	1	In Progress	Denver-Julesburg	Adams	High
494	320032	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
495	320033	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
496	320037	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
497	320038	GOODWIN ENERGY BOND CLAIM - 10395	1	Planned	Denver-Julesburg	Adams	Medium
498	320040	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
499	320041	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
500	320042	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
501	320044	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
502	320045	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
503	320046	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
504	320047	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
505	320048	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
506	320049	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
507	320051	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Adams	Medium
508	320052	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
509	320055	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
510	320056	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
511	320058	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
512	320060	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
513	320061	GOODWIN ENERGY BOND CLAIM - 10395	1	Planned	Denver-Julesburg	Adams	Medium
514	320063	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Adams	High
515	320067	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Adams	Medium
516	320069	PAINTED PEGASUS PETROLEUM LLC - 10711	1	In Progress	Denver-Julesburg	Adams	Medium
517	320073	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
518	320079	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
519	320080	BEHRENS RESOURCES INC - 10695	1	Planned	Denver-Julesburg	Adams	Medium
520	320082	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
521	320083	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	High
522	320084	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
523	320087	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Adams	Medium
524	320088	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
525	320090	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
526	320095	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
527	320096	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
528	320097	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
529	320098	FAHEY OIL & GAS - 28780	1	Planned	Denver-Julesburg	Adams	Medium
530	320099	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
531	320103	PAINTED PEGASUS PETROLEUM LLC - 10711	1	In Progress	Denver-Julesburg	Adams	High
532	320104	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Adams	Medium
533	320108	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
534	320110	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium

535	320111	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
536	320112	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	High
537	320115	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Adams	High
538	320119	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
539	320120	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Medium
540	320123	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Adams	Medium
541	320127	NATURAL RESOURCE GROUP INC - 10369	1	Planned	Denver-Julesburg	Adams	Medium
542	320129	IUDIX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Adams	High
543	320132	SMITH OIL PROPERTIES INC - 79905	1	Planned	Denver-Julesburg	Adams	Low
544	320133	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
545	320135	MCCLANE ENERGY INC - 10602	1	Planned	Denver-Julesburg	Adams	Medium
546	320136	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
547	320137	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
548	320139	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Adams	High
549	320140	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Adams	High
550	320141	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
551	320144	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
552	320145	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
553	320147	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
554	320148	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
555	320152	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Adams	Medium
556	320155	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
557	320161	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
558	320162	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
559	320163	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
560	320165	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
561	320166	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
562	320168	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
563	320169	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
564	320175	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
565	320180	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
566	320181	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
567	320182	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Adams	Medium
568	320187	PILAND RESOURCES - 70350	1	Planned	Denver-Julesburg	Adams	High
569	320189	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
570	320190	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
571	320194	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
572	320195	SMITH OIL PROPERTIES INC - 79905	1	Planned	Denver-Julesburg	Adams	Medium
573	320199	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
574	320202	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
575	320203	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
576	320206	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Adams	High
577	320210	SMITH OIL PROPERTIES INC - 79905	1	Planned	Denver-Julesburg	Adams	Medium
578	320212	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
579	320214	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
580	320217	IUDIX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Adams	High
581	320220	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
582	320221	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
583	320223	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Adams	High
584	320230	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
585	320233	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
586	320239	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
587	320240	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Adams	High
588	320242	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
589	320243	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
590	320248	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
591	320249	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
592	320252	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
593	320253	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
594	320267	ENERGY SEARCH CO AD BA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Adams	High
595	320268	ENERGY SEARCH CO AD BA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Adams	High
596	320289	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
597	320297	DANMAR PRODUCTION COMPANY LLC - 10675	1	Planned	Denver-Julesburg	Adams	Medium
598	320303	NATURAL RESOURCE GROUP INC - 10369	1	Planned	Denver-Julesburg	Adams	Medium
599	320304	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Adams	Medium
600	320319	BARNES PETROLEUM CORPORATION - 6420	0	In Progress	Denver-Julesburg	Adams	High
601	320320	SCHREIDER & COMPANY INC - 76859	1	Planned	Denver-Julesburg	Adams	Medium
602	320321	SCHREIDER & COMPANY INC - 76859	1	Planned	Denver-Julesburg	Adams	Medium
603	320322	SCHREIDER & COMPANY INC - 76859	0	Planned	Denver-Julesburg	Adams	Medium
604	320324	SCHREIDER & COMPANY INC - 76859	1	Planned	Denver-Julesburg	Adams	Medium
605	320325	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
606	320327	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
607	320329	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
608	320335	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High

609	320340	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
610	320342	GOODWIN ENERGY BOND CLAIM - 10395	1	Planned	Denver-Julesburg	Adams	Medium
611	320343	SCHREIDER & COMPANY INC - 76859	1	Planned	Denver-Julesburg	Adams	Medium
612	320344	GOODWIN ENERGY BOND CLAIM - 10395	1	Planned	Denver-Julesburg	Adams	Low
613	320345	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
614	320346	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
615	320348	GOODWIN ENERGY BOND CLAIM - 10395	1	Planned	Denver-Julesburg	Adams	Low
616	320349	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
617	320350	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
618	320355	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
619	320358	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
620	320360	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
621	320362	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Low
622	320363	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
623	320365	PAIN IED PEGASUS PE IROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	High
624	320370	SCHREIDER & COMPANY INC - 76859	1	Planned	Denver-Julesburg	Adams	Medium
625	320374	PAIN IED PEGASUS PE IROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	High
626	320375	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
627	320376	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
628	320381	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
629	320382	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
630	320384	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
631	320386	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
632	320387	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
633	320388	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
634	320389	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
635	320398	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
636	320400	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
637	320401	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
638	320402	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
639	320410	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
640	320414	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
641	320416	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
642	320427	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
643	320432	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
644	320434	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
645	320441	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
646	320448	PAIN IED PEGASUS PE IROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
647	320449	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
648	320450	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
649	320452	I UDEX PE IROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Adams	High
650	320453	I UDEX PE IROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Adams	High
651	320460	PETROSHARE CORPORATION - 10454	0	Planned	Denver-Julesburg	Adams	Medium
652	320461	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
653	320477	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
654	320482	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
655	320483	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
656	320485	PETROSHARE CORPORATION - 10454	1	In Progress	Denver-Julesburg	Adams	Medium
657	320491	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
658	320498	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
659	320502	SCHREIDER & COMPANY INC - 76859	1	Planned	Denver-Julesburg	Adams	Medium
660	320519	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
661	320523	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
662	320525	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
663	320529	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
664	320534	PAIN IED PEGASUS PE IROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
665	320538	SMITH OIL PROPERTIES INC - 79905	1	Planned	Denver-Julesburg	Adams	Low
666	320541	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
667	320551	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
668	320554	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
669	320565	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
670	320566	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
671	320567	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
672	320577	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
673	320584	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
674	320585	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
675	320586	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
676	320587	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
677	320588	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
678	320589	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
679	320594	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
680	320607	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
681	320609	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
682	320613	PAIN IED PEGASUS PE IROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
683	320643	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Arapahoe	Medium
684	320651	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Arapahoe	High
685	320660	BECCA OIL LLC - 10156	1	Planned	Denver-Julesburg	Arapahoe	Medium
686	320666	FAHEY OIL & GAS - 28780	1	Planned	Denver-Julesburg	Arapahoe	High
687	320667	FAHEY OIL & GAS - 28780	1	Planned	Denver-Julesburg	Arapahoe	Medium
688	320669	FAHEY OIL & GAS - 28780	1	Planned	Denver-Julesburg	Arapahoe	High
689	320680	SMITH ENERGY CORP - /0385	1	In Progress	Denver-Julesburg	Arapahoe	High

690	320681	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Arapahoe	High
691	320684	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Arapahoe	Medium
692	320694	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Arapahoe	High
693	320722	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Arapahoe	High
694	320739	BECCA OIL LLC - 10156	1	Planned	Denver-Julesburg	Arapahoe	Medium
695	320741	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Arapahoe	Medium
696	320744	FAHEY OIL & GAS - 28780	1	Planned	Denver-Julesburg	Arapahoe	Medium
697	320746	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Arapahoe	Medium
698	320748	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Arapahoe	Medium
699	320749	BEHRENS RESOURCES INC - 10695	1	Planned	Denver-Julesburg	Arapahoe	Medium
700	320751	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Arapahoe	Medium
701	320754	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Arapahoe	Medium
702	320758	BEHRENS RESOURCES INC - 10695	1	Planned	Denver-Julesburg	Arapahoe	Medium
703	320840	WHEELER ENERGY COMPANY - 95964	0	In Progress	San Juan	Archuleta	Low
704	320843	BRAMWELL* RICHARD J & DARLA L - 9735	0	In Progress	San Juan	Archuleta	Medium
705	321033	P & M PETROLEUM MANAGEMENT LLC - 66565	1	In Progress	Hugoton Embayment	Baca	Medium
706	321048	P & M PETROLEUM MANAGEMENT LLC - 66565	1	Planned	Hugoton Embayment	Baca	Medium
707	321069	SCHREIDER & COMPANY INC - 76859	1	Planned	Hugoton Embayment	Baca	Low
708	321070	SCHREIDER & COMPANY INC - 76859	1	Planned	Hugoton Embayment	Baca	Low
709	321091	SCHREIDER & COMPANY INC - 76859	1	Planned	Hugoton Embayment	Baca	Low
710	321261	SMITH OIL PROPERTIES INC - 79905	1	Planned	Denver-Julesburg	Boulder	Medium
711	321344	SMITH OIL PROPERTIES INC - 79905	1	Planned	Denver-Julesburg	Boulder	Medium
712	321441	SMITH OIL PROPERTIES INC - 79905	1	Planned	Denver-Julesburg	Boulder	Medium
713	321499	NATURAL RESOURCE GROUP INC - 10369	0	In Progress	Denver-Julesburg	Broomfield	High
714	321500	NATURAL RESOURCE GROUP INC - 10369	0	In Progress	Denver-Julesburg	Broomfield	High
715	321501	NATURAL RESOURCE GROUP INC - 10369	0	In Progress	Denver-Julesburg	Broomfield	Medium
716	321562	SAMOTLOR PETROLEUM INVESTMENTS LLC - 76105	0	Planned	Hugoton Embayment	Cheyenne	Medium
717	322010	FRAM OPERATING LLC - 10310	1	In Progress	Piceance	Delta	Medium
718	322011	FRAM OPERATING LLC - 10310	1	In Progress	Piceance	Delta	Low
719	322012	FRAM OPERATING LLC - 10310	1	In Progress	Piceance	Delta	Medium
720	322143	BEHRENS RESOURCES INC - 10695	1	Planned	Denver-Julesburg	Elbert	Medium
721	322144	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Elbert	Medium
722	322145	BEHRENS RESOURCES INC - 10695	1	Planned	Denver-Julesburg	Elbert	Medium
723	322164	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Elbert	Medium
724	322171	GOODWIN ENERGY BOND CLAIM - 10395	1	Planned	Denver-Julesburg	Elbert	Low
725	322172	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Elbert	High
726	322175	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Elbert	Medium
727	322177	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Elbert	High
728	322182	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Elbert	Medium
729	322183	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Elbert	Medium
730	322184	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Elbert	Medium
731	322186	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Elbert	Medium
732	322187	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Elbert	Medium
733	322190	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Elbert	Medium
734	322194	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Elbert	Medium
735	322196	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Elbert	Medium
736	322198	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Elbert	Medium
737	322199	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Elbert	Medium
738	322201	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Elbert	Medium
739	322204	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Elbert	Medium
740	322282	CRAISE* F A - 100227	0	Planned	Canon City Embayment	Fremont	Medium
741	322296	MACKLEY* ARNOLD & DARLEEN - 10043	0	In Progress	Piceance	Garfield	Medium
742	322300	RANCHO TRES - 73372	0	In Progress	Piceance	Garfield	High
743	322475	LASSO OIL & GAS LLC - 10654	1	Planned	Piceance	Garfield	Medium
744	322678	BARRELL RESOURCES CORP - 6495	1	Planned	Denver-Julesburg	Weld	Medium
745	323131	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Weld	Low
746	323204	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Weld	Medium
747	324599	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	High
748	324600	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	Medium
749	324605	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	High
750	324623	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	High
751	324624	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	Medium
752	324626	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	Medium
753	324627	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	Medium
754	324628	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	High
755	324630	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	High
756	324632	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	Medium
757	324633	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	Medium
758	324634	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	High
759	324635	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	Medium
760	324637	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	Medium
761	324638	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	Medium
762	324640	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	Medium
763	324641	GILS HOT OIL SERVICE - 34162	1	Planned	North Park	Jackson	Medium
764	324672	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	High
765	324673	FAHEY OIL & GAS - 28780	1	Planned	North Park	Jackson	Low
766	324674	GILS HOT OIL SERVICE - 34162	1	Planned	North Park	Jackson	Medium

767	324701	FAHEY OIL & GAS - 28780	1	Planned	North Park	Jackson	Low
768	324702	GILS HOT OIL SERVICE - 34162	1	Planned	North Park	Jackson	Low
769	324703	FAHEY OIL & GAS - 28780	1	Planned	North Park	Jackson	Low
770	325084	ALAN HOWARD KARCHMER LIVING TRUST - 46220	1	Planned	San Juan	La Plata	Medium
771	325093	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
772	325110	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
773	325111	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
774	325120	TAYLOR WILLIAM M - 10353	0	In Progress	San Juan	La Plata	High
775	325121	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
776	325132	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
777	325133	RED MESA HOLDINGS/O&G LLC - 10254	0	Planned	San Juan	La Plata	Medium
778	325134	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
779	325208	NORTHWEST PIPELINE CORP - 64650	1	In Progress	San Juan	La Plata	Medium
780	325224	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
781	325230	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
782	325231	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
783	325247	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
784	325267	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
785	325281	RED MESA HOLDINGS/O&G LLC - 10254	0	Planned	San Juan	La Plata	Medium
786	325284	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
787	325286	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
788	325288	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
789	325297	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
790	325302	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
791	325304	RED MESA HOLDINGS/O&G LLC - 10254	0	Planned	San Juan	La Plata	Medium
792	325306	RED MESA HOLDINGS/O&G LLC - 10254	0	Planned	San Juan	La Plata	Medium
793	325308	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
794	325313	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
795	325346	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
796	325352	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
797	325354	REYNOLDS NOEL - 74500	0	In Progress	San Juan	La Plata	High
798	325362	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
799	325376	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
800	325441	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
801	325450	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
802	325469	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
803	325506	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
804	325511	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
805	325520	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
806	325526	RED MESA HOLDINGS/O&G LLC - 10254	0	Planned	San Juan	La Plata	Medium
807	325542	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
808	325573	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
809	325612	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
810	325628	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
811	325652	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
812	325653	AIOM PETROLEUM LLC - 10434	0	In Progress	San Juan	La Plata	High
813	325667	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
814	325745	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
815	325858	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
816	326319	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
817	326684	KILO ENERGY GROUP LLC - 100129	0	In Progress	San Juan	La Plata	Medium
818	327008	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Weld	Medium
819	327106	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Weld	Medium
820	327432	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	Medium
821	327562	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	Medium
822	327641	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	Medium
823	327707	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Weld	Medium
824	327731	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Weld	Medium
825	328412	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	High
826	328661	HOMESTEAD OIL INC - 41050	0	Planned	Denver-Julesburg	Weld	Low
827	330881	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Weld	Medium
828	331254	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Weld	Medium
829	331352	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Weld	Medium
830	332130	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Weld	Medium
831	332375	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	Medium
832	333070	ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Adams	High
833	333074	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	High
834	333130	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Weld	High
835	333133	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Weld	High
836	333261	ENIEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	Medium
837	333336	ENIEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	High
838	333342	WOODARD SANDRA K - 10342	0	In Progress	Piceance	Rio Blanco	Medium
839	333794	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
840	333796	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
841	333797	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
842	333799	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
843	333934	HUDSON OIL & GAS CO - 41625	0	In Progress	San Juan	La Plata	High
844	334030	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
845	334055	RED MESA HOLDINGS/O&G LLC - 10254	0	Planned	San Juan	La Plata	Medium

846	334471	FRAM OPERATING LLC - 10310	1	In Progress	Piceance	Mesa	Medium
847	334472	FRAM OPERATING LLC - 10310	2	In Progress	Piceance	Mesa	Medium
848	334475	FRAM OPERATING LLC - 10310	0	Planned	Piceance	Mesa	Low
849	334480	FRAM OPERATING LLC - 10310	0	In Progress	Piceance	Mesa	High
850	334481	FRAM OPERATING LLC - 10310	0	In Progress	Piceance	Mesa	Medium
851	334483	FRAM OPERATING LLC - 10310	1	In Progress	Piceance	Mesa	Medium
852	334484	FRAM OPERATING LLC - 10310	0	In Progress	Piceance	Mesa	Medium
853	334485	FRAM OPERATING LLC - 10310	0	In Progress	Piceance	Mesa	Low
854	334508	LEKRA RESOURCES INC - 86300	0	In Progress	Piceance	Mesa	High
855	335691	DOLPHIN ENERGY CORPORATION - 10118	0	In Progress	Piceance	Garfield	High
856	335737	TUDEX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Adams	High
857	335762	NATURAL RESOURCE GROUP INC - 10369	0	In Progress	Denver-Julesburg	Broomfield	Medium
858	336189	TUDEX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Weld	High
859	336395	U & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
860	336491	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	Medium
861	336505	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	Medium
862	336550	WOODARD SANDRA K - 10342	0	In Progress	Piceance	Rio Blanco	Low
863	336726	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
864	336727	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
865	336728	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
866	336733	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
867	336735	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
868	336736	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
869	336745	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
870	336746	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
871	336747	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
872	336806	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
873	336813	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
874	336815	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
875	336816	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
876	336832	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
877	336833	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
878	336842	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
879	336843	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
880	336846	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
881	336850	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
882	336851	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
883	336852	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
884	336853	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
885	336854	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
886	336855	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
887	336856	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
888	336857	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
889	336863	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
890	336866	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
891	336868	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
892	336869	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
893	336870	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
894	336871	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
895	336874	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
896	336875	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
897	336876	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
898	336880	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
899	336881	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
900	336894	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
901	336896	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
902	336897	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
903	336898	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
904	336899	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
905	336901	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
906	336902	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
907	336909	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
908	336912	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
909	336913	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
910	336914	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
911	336915	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
912	336921	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
913	336953	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
914	336954	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
915	336955	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
916	336956	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
917	336957	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
918	336958	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
919	336960	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
920	336961	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
921	336962	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
922	336964	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
923	336966	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
924	336969	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low

1006	33/543	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1007	33/544	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1008	33/545	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1009	33/580	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1010	33/582	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1011	33/583	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1012	33/594	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1013	33/601	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1014	33/608	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1015	33/609	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1016	33/610	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1017	33/611	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1018	33/612	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1019	33/614	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1020	33/615	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1021	33/616	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1022	33/618	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1023	33/619	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1024	33/620	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1025	33/621	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1026	33/622	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1027	33/643	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1028	33/646	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1029	33/699	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1030	33/704	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1031	33/882	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1032	33/883	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1033	33/886	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1034	33/887	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1035	33/888	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1036	33/889	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1037	33/893	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1038	33/894	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1039	33/898	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1040	33/902	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1041	33/906	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1042	33/907	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1043	33/908	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1044	33/909	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1045	33/910	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1046	33/914	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1047	33/915	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1048	33/916	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1049	33/917	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1050	33/919	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1051	33/920	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1052	33/926	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1053	33/928	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1054	33/929	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1055	33/930	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1056	33/931	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1057	33/932	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1058	33/935	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1059	33/943	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1060	33/944	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Medium
1061	33/945	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1062	33/946	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1063	33/948	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1064	33/949	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1065	33/950	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1066	33/954	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1067	33/967	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1068	33/969	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1069	33/974	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1070	338263	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1071	338263	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1072	338265	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1073	375036	GRIFFIN RESOURCES CO - 36020	0	Planned	Denver-Julesburg	Adams	Low
1074	375115	MUNSAUTO OIL CO - 59500	0	Planned	Denver-Julesburg	Adams	Medium
1075	375271	BRUNEL JOHN H - 11200	0	Planned	Denver-Julesburg	Adams	Medium
1076	375371	ROUNDS CO- DON M - 75230	0	Planned	Denver-Julesburg	Adams	Medium
1077	375579	WRIGHTS OIL & GAS - 97610	0	Planned	Denver-Julesburg	Adams	Medium
1078	375718	SUNDANCE OIL COMPANY - 84028	0	In Progress	Denver-Julesburg	Adams	High
1079	376264	STARLIGHT RESOURCES LLC - 81825	0	Planned	Denver-Julesburg	Adams	Medium
1080	376893	STRATA PRODUCTION OPERATORS - 83154	0	Planned	Denver-Julesburg	Adams	Medium
1081	376969	GOLDEN BEAR ENERGY INC - 36000	0	Planned	Denver-Julesburg	Adams	Medium
1082	377479	EMAN OIL CORPORATION THE - 100629	0	In Progress	Denver-Julesburg	Adams	Medium
1083	377694	PARKER & PAKSLEY DEV L P - 67270	0	Planned	Denver-Julesburg	Arapahoe	Medium
1084	378045	CHANDLER & ASSOCIATES LLC - 15850	0	Planned	Denver-Julesburg	Arapahoe	Low
1085	378468	SCHULTZ HAROLD - 77000	0	In Progress	San Juan	Archuleta	Medium
1086	378515	HEFNER & CHRISTI - 39166	0	In Progress	San Juan	Archuleta	Medium

1087	378684	MARTINEZ* JOE D - 54230	1	Planned	San Juan	Archuleta	Medium
1088	378811	HORIZON OIL & GAS CO - 41150	0	Planned	Hugoton Embayment	Baca	Low
1089	378828	GELLY OIL COMPANY - 33888	0	Planned	Hugoton Embayment	Baca	Low
1090	378834	HORIZON OIL & GAS CO - 41150	0	Planned	Hugoton Embayment	Baca	Medium
1091	378852	IROJAN OIL & GAS COMPANY - 90250	0	In Progress	Hugoton Embayment	Baca	High
1092	378875	IROJAN OIL & GAS COMPANY - 90250	0	In Progress	Hugoton Embayment	Baca	High
1093	378878	HORIZON OIL & GAS CO - 41150	0	Planned	Hugoton Embayment	Baca	Medium
1094	378902	WAKEFIELD DRILLING CO - 93820	1	In Progress	Hugoton Embayment	Baca	High
1095	379451	SHANNON OIL CO - 100405	1	Planned	Hugoton Embayment	Bent	Low
1096	379454	ANCHOR BAY CORPORATION - 2825	0	Planned	Hugoton Embayment	Bent	Medium
1097	379461	DAVIS DRILLING INC - 22760	0	Planned	Hugoton Embayment	Bent	Low
1098	379474	HUSKY OIL CO - 42600	0	Planned	Hugoton Embayment	Bent	Low
1099	379558	CHORNEY OIL CO - 16850	0	Planned	Hugoton Embayment	Bent	Low
1100	379582	ANCHOR BAY CORPORATION - 2825	0	Planned	Hugoton Embayment	Bent	Low
1101	379631	ENERGY & CARBON MANAGEMENT COMMISSION - 5	0	In Progress	Denver-Julesburg	Boulder	Low
1102	379784	ENERGY & CARBON MANAGEMENT COMMISSION - 5	0	In Progress	Denver-Julesburg	Boulder	High
1103	381324	CASEY* D C - 100741	0	Planned	Denver-Julesburg	Crowley	Low
1104	381369	MINERALS ENGINEERING CO - 1001003	0	In Progress	Piceance	Delta	Medium
1105	381727	CHANCELLOR EXPLORATION CO - 15601	1	In Progress	Denver-Julesburg	Elbert	High
1106	382128	HABCO, INC - 37000	0	Planned	Denver-Julesburg	Elbert	Medium
1107	382305	STODDARD* J B 100712	1	Planned	Denver-Julesburg	El Paso	Low
1108	382392	ENERGY & CARBON MANAGEMENT COMMISSION - 5	0	In Progress	Canon City Embayment	Fremont	High
1109	382395	PEAK PETROLEUM COMPANY - 100735	1	Planned	Canon City Embayment	Fremont	Medium
1110	382448	GEARY OIL CO - 33180	1	In Progress	Canon City Embayment	Fremont	High
1111	382714	UNKNOWN - 1	0	In Progress	Piceance	Garfield	Medium
1112	383675	PRESSEY* S W - 100807	2	Planned	Raton	Huertano	Medium
1113	383676	PRESSEY* S W - 100807	1	Planned	Raton	Huertano	Medium
1114	383695	GULF OIL CORPORATION - 36600	0	Planned	North Park	Jackson	Low
1115	383718	UNKNOWN - 1	0	Planned	North Park	Jackson	Low
1116	383893	M & T INC - 52030	0	Planned	North Park	Jackson	Low
1117	384179	GERMANY INVESTMENT CO - 33850	0	Planned	Hugoton Embayment	Kiowa	Low
1118	384180	TEXAS PACIFIC OIL COMPANY 87666	0	Planned	Hugoton Embayment	Kiowa	Low
1119	384184	TEXAS PACIFIC OIL COMPANY 87666	0	Planned	Hugoton Embayment	Kiowa	Low
1120	384209	SUPERIOR OIL COMPANY - 85100	0	Planned	Hugoton Embayment	Kiowa	Low
1121	384249	CIMARRON OIL & GAS CO INC - 17070	0	Planned	Hugoton Embayment	Kiowa	Medium
1122	384287	EVANS & TRIGG - 100724	0	Planned	Hugoton Embayment	Kiowa	Low
1123	384344	PLANE 1 ASSOCIATES INC - 70600	0	In Progress	Hugoton Embayment	Kiowa	Medium
1124	384363	CIMARRON OIL & GAS CO INC - 17070	0	Planned	Hugoton Embayment	Kiowa	Medium
1125	384421	PLANE 1 ASSOCIATES INC - 70600	1	In Progress	Hugoton Embayment	Kiowa	High
1126	384432	MIDWEST ENTERPRISES INC - 57145	0	Planned	Hugoton Embayment	Kiowa	Medium
1127	384925	FIVE FIELDS OIL COMPANY* THE - 100659	1	Planned	Hugoton Embayment	Kit Carson	Medium
1128	384927	PLAINS EX - 70500	1	Planned	Hugoton Embayment	Kit Carson	Medium
1129	385255	SUPRON ENERGY CORP - 85150	0	In Progress	San Juan	La Plata	High
1130	385262	OCEAN OIL COMPANY - 65025	1	In Progress	San Juan	La Plata	High
1131	385282	COMPASS EXPL INC - 19000	1	In Progress	San Juan	La Plata	Medium
1132	385290	GREAT WESTERN DRILLING COMPANY - 35600	0	In Progress	San Juan	La Plata	High
1133	385297	D & B VENTURES - 22111	0	In Progress	San Juan	La Plata	High
1134	385310	IAYLOR* LLOYD B - 85620	0	In Progress	San Juan	La Plata	High
1135	385314	KING OIL CO INC - 47800	0	In Progress	San Juan	La Plata	High
1136	385320	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
1137	385332	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
1138	385333	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
1139	385368	REYNOLDS* NOEL - 74500	0	In Progress	San Juan	La Plata	High
1140	385407	NORTHWEST PROD CORP - 64675	0	In Progress	San Juan	La Plata	High
1141	385414	ANDERSON* MAC I. - 2989	1	Planned	San Juan	La Plata	High
1142	385428	UNKNOWN - 1	1	Planned	San Juan	La Plata	Medium
1143	385467	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
1144	385511	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
1145	385528	SLAVER* JOHN - 82275	1	In Progress	San Juan	La Plata	High
1146	385598	HAWAII OPERATORS, INC - 38550	0	In Progress	San Juan	La Plata	High
1147	385662	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
1148	385931	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
1149	385953	RED MESA HOLDINGS/O&G LLC - 10254	0	Planned	San Juan	La Plata	Medium
1150	386020	54 OIL COMPANY - 100979	0	In Progress	Denver-Julesburg	Larimer	Medium
1151	386045	MCBRIDE INC* W C - 55050	0	Planned	Denver-Julesburg	Larimer	Low
1152	386058	UNKNOWN - 1	0	Planned	Denver-Julesburg	Larimer	Medium
1153	386083	ALPHA-OMEGA EXPLORATION CO - 1372	0	In Progress	Denver-Julesburg	Larimer	High
1154	386316	COLORADO FUEL AND IRON CORPORATION* THE - 100743	1	Planned	Raton	Las Animas	Medium
1155	386334	SULLIVAN* BRUCE - 83685	1	Planned	Raton	Las Animas	Medium
1156	386336	LEWIS DRILLING COMPANY - 100925	1	Planned	Raton	Las Animas	Medium
1157	386420	CITY OF TRINIDAD - 100917	0	In Progress	Raton	Las Animas	High
1158	386421	IOPAZ SOUTHWEST INC - 88940	0	In Progress	Raton	Las Animas	High
1159	386427	IOPAZ SOUTHWEST INC - 88940	0	In Progress	Raton	Las Animas	Medium
1160	386860	UNKNOWN - 1	0	Planned	Denver-Julesburg	Lincoln	High

1161	387263	TRIGOOD OIL CO - 89990	0	Planned	Denver-Julesburg	Logan	Medium
1162	387266	TRIGOOD OIL CO - 89990	0	Planned	Denver-Julesburg	Logan	Medium
1163	387277	MIAMI PETROLEUM COMPANY, INC. - 56905	0	Planned	Denver-Julesburg	Logan	Low
1164	387436	TRIGOOD OIL CO - 89990	0	Planned	Denver-Julesburg	Logan	Medium
1165	387444	TRIGOOD OIL CO - 89990	0	Planned	Denver-Julesburg	Logan	Medium
1166	387462	TRIGOOD OIL CO - 89990	0	Planned	Denver-Julesburg	Logan	Medium
1167	387466	AMAX PETROLEUM CORP - 1600	0	Planned	Denver-Julesburg	Logan	Medium
1168	387740	JOHNSON* F KIRK - 44910	0	Planned	Denver-Julesburg	Logan	Low
1169	387767	CARTER OIL CO - 14460	0	Planned	Denver-Julesburg	Logan	Medium
1170	387848	BALDERSON-DENVER DRILLING CO - 5910	0	Planned	Denver-Julesburg	Logan	Low
1171	387853	SKAER ENTERPRISES - 79395	0	Planned	Denver-Julesburg	Logan	Medium
1172	387875	DEEP ROCK OIL CORPORATION - 100410	0	Planned	Denver-Julesburg	Logan	Low
1173	387891	PLAINS EX - 70500	0	Planned	Denver-Julesburg	Logan	Low
1174	387902	SOHIO PETRO CO AKA STANDARD OIL - 80650	0	Planned	Denver-Julesburg	Logan	Low
1175	387908	PLAINS EX - 70500	0	Planned	Denver-Julesburg	Logan	Low
1176	387912	FALCON SEABOARD DRLG CO - 28810	0	Planned	Denver-Julesburg	Logan	Low
1177	387944	HOUY* CARL A - 41300	0	Planned	Denver-Julesburg	Logan	Medium
1178	387957	RYAN OIL CO - 75500	1	Planned	Denver-Julesburg	Logan	Low
1179	388009	FALCON SEABOARD DRLG CO - 28810	0	Planned	Denver-Julesburg	Logan	Medium
1180	388027	JOHNSON* S D - 44950	0	Planned	Denver-Julesburg	Logan	Low
1181	388274	MCDERMOTT CO INC* J RAY - 55200	0	Planned	Denver-Julesburg	Logan	Low
1182	388282	ENERGY & CARBON MANAGEMENT COMMISSION - 5	0	In Progress	Denver-Julesburg	Logan	High
1183	388374	DONNELLY CASING PULLING CO - 24775	0	In Progress	Denver-Julesburg	Logan	Medium
1184	388480	PEASE OIL & GAS COMPANY - 68050	0	In Progress	Denver-Julesburg	Logan	Medium
1185	388482	SKELLY OIL COMPANY - 79460	0	Planned	Denver-Julesburg	Logan	Medium
1186	388496	BRITISH AMERICAN OIL PROD CO - 10558	0	Planned	Denver-Julesburg	Logan	Medium
1187	388635	LITLEK DRILLING CO - 88850	0	Planned	Denver-Julesburg	Logan	Medium
1188	388731	MILINDA OIL COMPANY - 57450	0	In Progress	Denver-Julesburg	Logan	Medium
1189	388790	CRESLINN OIL CO - 21200	0	Planned	Denver-Julesburg	Logan	Low
1190	388839	BRITISH AMERICAN OIL PROD CO - 10558	0	Planned	Denver-Julesburg	Logan	Low
1191	388874	SOHIO PETRO CO AKA STANDARD OIL - 80654	0	Planned	Denver-Julesburg	Logan	Low
1192	388891	BRITISH AMERICAN OIL PROD CO - 10558	0	Planned	Denver-Julesburg	Logan	Medium
1193	388894	CABEEN EXPL - 12780	0	Planned	Denver-Julesburg	Logan	Low
1194	388933	BEAVER MESA EXPLORATION CO - 6988	0	Planned	Denver-Julesburg	Logan	Medium
1195	389028	CHAIN OIL - 13000	0	Planned	Denver-Julesburg	Logan	Medium
1196	389042	CHAIN OIL - 13000	0	Planned	Denver-Julesburg	Logan	Medium
1197	389133	SINCLAIR OIL & GAS COMPANY - 100835	0	Planned	Denver-Julesburg	Logan	Medium
1198	389137	SINCLAIR OIL & GAS COMPANY - 100835	0	Planned	Denver-Julesburg	Logan	Medium
1199	389140	ANDERSON-PRICHARD OIL CORP - 100303	0	Planned	Denver-Julesburg	Logan	Medium
1200	389243	J & L OIL CORP - 44100	0	In Progress	Denver-Julesburg	Logan	Medium
1201	389245	J & L OIL CORP - 44100	0	In Progress	Denver-Julesburg	Logan	Low
1202	389355	TRIANGLE J OIL CO - 89750	0	Planned	Denver-Julesburg	Logan	Low
1203	389425	ZEXCO LTD - 98385	0	Planned	Denver-Julesburg	Logan	Low
1204	389514	HOLLY OIL COMPANY - 55555	0	Planned	Denver-Julesburg	Logan	Low
1205	389519	SOUTH TEXAS DEVELOPMENT CO - 81208	1	Planned	Denver-Julesburg	Logan	High
1206	389618	PLAIE VALLEY PETRO ENERGY INC - 70725	0	Planned	Denver-Julesburg	Logan	Low
1207	389686	STREAM INC - 83450	0	Planned	Denver-Julesburg	Logan	Low
1208	389781	SILVER ASSOCIATES, INC - 78980	0	Planned	Denver-Julesburg	Logan	Low
1209	389988	KEBA OIL & GAS CO - 46350	0	Planned	Denver-Julesburg	Logan	Low
1210	390076	BURLINGTON NORTHERN INC - 11750	0	Planned	Denver-Julesburg	Logan	Low
1211	390294	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
1212	390382	SKAER ENTERPRISES - 79395	0	Planned	Denver-Julesburg	Logan	Low
1213	390446	SOUTHWEST SITES INC - 81417	0	Planned	Denver-Julesburg	Logan	Medium
1214	390462	TEXAS CRUDE EXPLORATION INC - 87135	0	Planned	Denver-Julesburg	Logan	Low
1215	390509	ENERGY MINERALS CORP - 27550	0	Planned	Denver-Julesburg	Logan	Low
1216	390756	NEW DRILLING COMPANY - 62500	0	In Progress	Denver-Julesburg	Logan	Medium
1217	390765	FULLER* W. M. & A. P. - 100359	0	Planned	Denver-Julesburg	Logan	Medium
1218	390771	CHANCELLOR EXPLORATION CO - 15601	0	Planned	Denver-Julesburg	Logan	Medium
1219	390903	SQUIRRELL* D.W. - 81488	0	In Progress	Piceance	Mesa	Medium
1220	390918	GREAT NORTHERN GAS COMPANY - 69792	1	In Progress	Piceance	Mesa	Medium
1221	390933	PETRO-LEWIS CORP - 68900	1	Planned	Piceance	Mesa	Medium
1222	391175	UNKNOWN - 1	0	In Progress	Piceance	Mesa	Medium
1223	391537	THINK OIL INC - 87815	0	In Progress	Sand Wash	Moffat	Medium
1224	391545	SEABOARD OIL COMPANY - 77036	0	Planned	Sand Wash	Moffat	Low
1225	391561	GULF OIL CORPORATION - 36600	0	Planned	Sand Wash	Moffat	Low
1226	391597	AMBASSADOR OIL CORP - 1640	0	Planned	Sand Wash	Moffat	Low
1227	392068	SNYDER OIL CORP - 80530	0	Planned	Sand Wash	Moffat	Low
1228	392233	THINK OIL INC - 87815	0	In Progress	Sand Wash	Moffat	High
1229	392479	VITRUVIAN EXPLORATION LLC - 10026	0	In Progress	Sand Wash	Moffat	Low
1230	392480	VITRUVIAN EXPLORATION LLC - 10026	0	In Progress	Sand Wash	Moffat	Medium
1231	392678	VAUGHEY & VAUGHEY - 92950	1	Planned	Paradox	Montezuma	Medium
1232	392785	ANDERSON* MAC I. - 2989	1	Planned	Paradox	Montezuma	Medium
1233	392866	BLACK RESOURCES, INC - 8725	0	Planned	Paradox	Montezuma	Low
1234	392920	DICKINSON EXPLORATION - 24300	1	Planned	Paradox	Montezuma	Medium
1235	392984	BEAVER MESA EXPLORATION CO - 6988	0	Planned	Paradox	Montezuma	Low
1236	393006	WOOSLEY OIL CO - 97500	0	In Progress	Paradox	Montezuma	High
1237	393011	MESA VERDE DRILLING - 56860	0	Planned	Paradox	Montezuma	High
1238	393042	POINT LOOKOUT DRILLING - 70935	0	In Progress	Paradox	Montezuma	High
1239	393053	POINT LOOKOUT DRILLING - 70935	0	In Progress	Paradox	Montezuma	High

1240	393222	MCCORMICK OIL & GAS, INC - 55093	0	In Progress	Paradox	Montezuma	High
1241	393250	POINT LOOKOUT DRILLING - 70935	0	In Progress	Paradox	Montezuma	Medium
1242	393439	BANEY WELL SERVICE INC - 6160	0	Planned	Denver-Julesburg	Morgan	Low
1243	393625	NORTHWESTERN MINING & PETRO CO - 64708	1	Planned	Denver-Julesburg	Morgan	Medium
1244	393713	DENVER BASIN OIL CO - 23995	0	Planned	Denver-Julesburg	Morgan	Low
1245	393754	ADKINS OIL CO - 650	0	In Progress	Denver-Julesburg	Morgan	Medium
1246	393756	BRITISH AMERICAN OIL PROD CO - 10558	1	Planned	Denver-Julesburg	Morgan	Medium
1247	393798	GUIDA* ARTHUR M - 36400	0	Planned	Denver-Julesburg	Morgan	Low
1248	393804	CUTLASS OIL CORP - 22130	1	Planned	Denver-Julesburg	Morgan	Low
1249	393863	HUNITH.L. - 42320	0	Planned	Denver-Julesburg	Morgan	Medium
1250	393867	OKMAR OIL COMPANY - 65852	0	Planned	Denver-Julesburg	Morgan	Medium
1251	393868	HUNITH.L. - 42320	0	In Progress	Denver-Julesburg	Morgan	Medium
1252	393871	MONSANTO OIL CO - 59500	0	Planned	Denver-Julesburg	Morgan	High
1253	393879	HUNITH.L. - 42320	0	In Progress	Denver-Julesburg	Morgan	Medium
1254	393880	HUNITH.L. - 42320	0	Planned	Denver-Julesburg	Morgan	Medium
1255	393893	HUNITH.L. - 42320	0	In Progress	Denver-Julesburg	Morgan	Medium
1256	393896	HUNITH.L. - 42320	1	Planned	Denver-Julesburg	Morgan	Medium
1257	393909	OKMAR OIL CO - 65850	0	Planned	Denver-Julesburg	Morgan	Medium
1258	393944	PLAINS EX - 70500	0	Planned	Denver-Julesburg	Morgan	Low
1259	393968	SKAER ENTERPRISES - 79395	0	Planned	Denver-Julesburg	Morgan	Medium
1260	394161	GOLD COIN MINING & LEASING COMPANY - 100316	0	Planned	Denver-Julesburg	Morgan	Low
1261	394202	HOLIFR. W. - 100285	1	Planned	Denver-Julesburg	Morgan	Medium
1262	394231	SHERKOD & APPERSON - 78410	0	In Progress	Denver-Julesburg	Morgan	High
1263	394318	SOUTHERN STATES PETR CORP - 81200	0	Planned	Denver-Julesburg	Morgan	Medium
1264	394331	SHERKOD & APPERSON - 78410	0	In Progress	Denver-Julesburg	Morgan	High
1265	394416	GULF OIL CORPORATION - 36600	0	Planned	Denver-Julesburg	Morgan	Medium
1266	394420	DIVERSIFIED IND OP - 24460	0	Planned	Denver-Julesburg	Morgan	Medium
1267	394430	GULF OIL CORPORATION - 36600	0	Planned	Denver-Julesburg	Morgan	Medium
1268	394438	DIVERSIFIED IND OP - 24460	0	Planned	Denver-Julesburg	Morgan	Medium
1269	394512	DELMAR INC - 23450	0	Planned	Denver-Julesburg	Morgan	Low
1270	394553	MCDANIEL INC.* E. A. - 100366	0	Planned	Denver-Julesburg	Morgan	Low
1271	394561	GRIFFEX, VESSELS, BASS & BROWN - 35996	1	Planned	Denver-Julesburg	Morgan	Medium
1272	394622	PRAIRIE OIL & GAS CO - 100859	1	Planned	Denver-Julesburg	Morgan	High
1273	394650	STOUT OIL COMPANY - 100350	0	Planned	Denver-Julesburg	Morgan	Medium
1274	394651	DELIA DRILLING - 23460	0	Planned	Denver-Julesburg	Morgan	Low
1275	394656	GEORGE & WRAIHER OIL COMPANY - 33788	1	Planned	Denver-Julesburg	Morgan	Medium
1276	394744	DYER* J G - 25900	0	In Progress	Denver-Julesburg	Morgan	High
1277	394748	DYER* J G - 25900	0	In Progress	Denver-Julesburg	Morgan	High
1278	394866	UNITED STATES SMELTING REFINING & MINING COMPANY - 90900	0	Planned	Denver-Julesburg	Morgan	Low
1279	394868	UNITED STATES SMELTING REFINING & MINING COMPANY - 90900	0	Planned	Denver-Julesburg	Morgan	Low
1280	394871	UNITED STATES SMELTING REFINING & MINING COMPANY - 90900	0	Planned	Denver-Julesburg	Morgan	Low
1281	394972	LOTTEK DRILLING CO - 88850	0	Planned	Denver-Julesburg	Morgan	Low
1282	394990	SUNSET PLUGGING & EQUIPMENT INC - 84935	0	Planned	Denver-Julesburg	Morgan	Medium
1283	395007	SKAER ENTERPRISES - 79395	0	Planned	Denver-Julesburg	Morgan	Medium
1284	395183	BEAVER MESA EXPLORATION CO - 6988	1	Planned	Denver-Julesburg	Morgan	Medium
1285	395239	BURNS* THOMAS B - 11950	0	Planned	Denver-Julesburg	Morgan	Medium
1286	395310	PAN AMERICAN PETROLEUM CORP - 66802	1	Planned	Denver-Julesburg	Morgan	Medium
1287	395366	REGAL PETROLEUM LTD - 73980	0	Planned	Denver-Julesburg	Morgan	Low
1288	395458	REGAL PETROLEUM LTD - 73980	0	Planned	Denver-Julesburg	Morgan	Low
1289	395552	REGAL PETROLEUM LTD - 73980	0	Planned	Denver-Julesburg	Morgan	Low
1290	395905	SHERKOD & APPERSON - 78410	1	Planned	Denver-Julesburg	Morgan	High
1291	395906	MILLIRON OIL CORPORATION - 100290	0	Planned	Denver-Julesburg	Morgan	Low
1292	395925	SOUTH TEXAS DEVELOPMENT CO - 81208	0	Planned	Denver-Julesburg	Morgan	Medium
1293	395927	CHITIM & ALLARDYCE - 100383	0	Planned	Denver-Julesburg	Morgan	Low
1294	395944	SOUTH TEXAS DEVELOPMENT CO - 81208	0	Planned	Denver-Julesburg	Morgan	Medium
1295	395961	IMPERIAL PRODUCTION CORPORATION - 100756	0	Planned	Denver-Julesburg	Otero	Low
1296	395967	FULION*R.H. - 31408	0	Planned	Denver-Julesburg	Otero	High
1297	396305	KISSINGER PETROLEUM CORP - 48688	0	Planned	Hugoton Embayment	Prowers	Medium
1298	396547	IROJAN OIL & GAS COMPANY - 90250	0	Planned	Hugoton Embayment	Prowers	High
1299	396640	D & D RESOURCES INC - 22315	1	Planned	Piceance	Rio Blanco	Low
1300	397158	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Medium
1301	397258	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Medium
1302	397326	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Low
1303	397327	LUBAUER PETROLEUM COMPANY - 51408	0	In Progress	Piceance	Rio Blanco	Medium
1304	397405	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Low
1305	397497	OLD OPERATORS - STATUS UNKNOWN - 99999	1	Planned	Piceance	Rio Blanco	Low
1306	397708	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
1307	398014	D & D RESOURCES INC - 22315	1	Planned	Piceance	Rio Blanco	Medium
1308	398070	AMERICAN RESOURCES MGM1 CORP - 2250	0	In Progress	Piceance	Rio Blanco	High
1309	398078	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low

1310	398102	D & D RESOURCES INC - 22315	1	Planned	Piceance	Rio Blanco	Low
1311	398103	D & D RESOURCES INC - 22315	1	Planned	Piceance	Rio Blanco	Low
1312	398126	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
1313	398147	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
1314	398232	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
1315	398298	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
1316	398306	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
1317	398307	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
1318	398310	D & D RESOURCES INC - 22315	0	Planned	Piceance	Rio Blanco	Low
1319	398629	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	High
1320	398854	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Medium
1321	398906	RAVEN OIL & REFINING CO - 73475	0	Planned	Piceance	Rio Blanco	Low
1322	398997	WOOSLEY OIL CO - 97500	0	In Progress	Piceance	Rio Blanco	High
1323	399110	LUBAUER PETROLEUM COMPANY - 51408	0	Planned	Piceance	Rio Blanco	Low
1324	399198	ALLEN OIL & GAS LLC - 1257	0	In Progress	Sand Wash	Routt	High
1325	399201	ALLEN OIL & GAS LLC - 1257	0	In Progress	Sand Wash	Routt	High
1326	399203	ALLEN OIL & GAS LLC - 1257	0	In Progress	Sand Wash	Routt	High
1327	399205	ALLEN OIL & GAS LLC - 1257	0	In Progress	Sand Wash	Routt	High
1328	399206	ALLEN OIL & GAS LLC - 1257	0	In Progress	Sand Wash	Routt	High
1329	399503	READ & STEVENS INC - 73670	0	Completed	Paradox	San Miguel	High
1330	399703	MILE HI DRILLING CORPORATION - 57435	0	Planned	Denver-Julesburg	Washington	Low
1331	399930	ALLISON ESTATE* B F - 1300	0	Planned	Denver-Julesburg	Washington	Medium
1332	399934	ALLISON ESTATE* B F - 1300	0	Planned	Denver-Julesburg	Washington	Medium
1333	399961	INLAND DRILLING CO - 43126	0	Planned	Denver-Julesburg	Washington	Low
1334	399974	VESSELS* IOM - 93206	0	Planned	Denver-Julesburg	Washington	Low
1335	400207	WENIG, ET AL - 100619	0	In Progress	Denver-Julesburg	Washington	High
1336	400355	CONINENIAL - 19695	0	Planned	Denver-Julesburg	Washington	Low
1337	400603	PLAINS EX - 70500	0	Planned	Denver-Julesburg	Washington	Low
1338	400679	SKAER ENTERPRISES - 79395	0	Planned	Denver-Julesburg	Washington	Medium
1339	400833	TRIANGLE J OIL CO - 89750	1	Planned	Denver-Julesburg	Washington	Medium
1340	400864	SNOWDEN OIL CO - 80405	1	Planned	Denver-Julesburg	Washington	Medium
1341	400873	PETROLEUM INC - 69451	0	Planned	Denver-Julesburg	Washington	Medium
1342	400874	COLLEX PETROLEUM INC - 18712	0	Planned	Denver-Julesburg	Washington	Medium
1343	400927	CARTER OIL CO - 14460	0	Planned	Denver-Julesburg	Washington	Medium
1344	401073	SIUARCO OIL CO INC - 83540	0	Planned	Denver-Julesburg	Washington	Medium
1345	401432	DIABLO DRILG INC - 24100	0	Planned	Denver-Julesburg	Washington	Low
1346	401459	ALLISON ESTATE* B F - 1300	0	Planned	Denver-Julesburg	Washington	Low
1347	401462	ZEPHYR DRILLING CORP - 98381	0	Planned	Denver-Julesburg	Washington	Low
1348	401553	SULLIVAN & IAYLOR - 85630	0	In Progress	Denver-Julesburg	Washington	High
1349	401730	KOCH* DELBERI - 10603	1	Planned	Denver-Julesburg	Washington	Medium
1350	402738	ATLANTIC RICHFIELD CO - 5050	0	Planned	Denver-Julesburg	Washington	Low
1351	402762	MARLIN OIL CO* THE - 53800	0	Planned	Denver-Julesburg	Washington	Low
1352	402779	SUMMIT OIL CO - 83700	0	In Progress	Denver-Julesburg	Washington	Medium
1353	402853	EXETER DRILLING CO - 28300	0	Planned	Denver-Julesburg	Washington	Low
1354	402918	MARLIN OIL CO* THE - 53800	0	Planned	Denver-Julesburg	Washington	Low
1355	403263	RAINBOW DRILLING COMPANY - 73111	0	Planned	Denver-Julesburg	Washington	Medium
1356	403467	EXAL INC - 100015	0	In Progress	Denver-Julesburg	Washington	High
1357	403799	KINCAID* RAY W - 47745	0	In Progress	Denver-Julesburg	Washington	Medium
1358	403850	FRONIER O & G CO OF TEXAS INC - 31290	0	Planned	Denver-Julesburg	Washington	High
1359	404326	PEASE OIL & GAS COMPANY - 68050	0	Planned	Denver-Julesburg	Washington	Medium
1360	404810	IRUE & BROWN OIL PRODUCERS - 90488	0	Planned	Denver-Julesburg	Weld	Low
1361	404836	HIAN OIL CO INC - 88560	0	Planned	Denver-Julesburg	Weld	Low
1362	404838	GUIDA* ARTHUR M - 36400	0	Planned	Denver-Julesburg	Weld	Medium
1363	404883	UNKNOWN - 1	0	In Progress	Denver-Julesburg	Weld	Low
1364	404915	JOHNSON* S D - 44950	0	Planned	Denver-Julesburg	Weld	Medium
1365	404964	DEVAUGHN OIL & GAS - 100330	0	Planned	Denver-Julesburg	Weld	Medium
1366	404980	PRAIRIE PETROLEUM, INC. - 71748	0	In Progress	Denver-Julesburg	Weld	Medium
1367	404984	LONGHORN SUPPLY CO - 51140	0	Planned	Denver-Julesburg	Weld	Medium
1368	405136	VAUGHEY & VAUGHEY - 92950	0	Planned	Denver-Julesburg	Weld	High
1369	405215	O'DONNELL & EDMONDSON - 65111	0	Planned	Denver-Julesburg	Weld	Low
1370	405219	MCCORMICK OIL & GAS, INC - 55093	0	Planned	Denver-Julesburg	Weld	Low
1371	405220	MECHALKE* JOE - 56400	0	Planned	Denver-Julesburg	Weld	Low
1372	405258	CAREY DRILLING CO INC* THE E. K. - 100442	1	Planned	Denver-Julesburg	Weld	Medium
1373	405302	SLOSS* JAMES P - 70383	0	In Progress	Denver-Julesburg	Weld	Medium
1374	405313	CONSOLIDATED OIL & GAS INC - 19650	0	In Progress	Denver-Julesburg	Weld	Medium
1375	405319	FREMONT PETROLEUM COMPANY* THE - 31075	0	Planned	Denver-Julesburg	Weld	Low
1376	405350	MCCORMICK OIL & GAS, INC - 55093	0	In Progress	Denver-Julesburg	Weld	Medium
1377	405380	NEW DRILLING COMPANY - 62500	0	Planned	Denver-Julesburg	Weld	Low
1378	405411	AICHISON, ET AL* C S - 4830	0	Planned	Denver-Julesburg	Weld	Medium
1379	405587	Z & S CONSTRUCTION CO INC - 98280	0	Planned	Denver-Julesburg	Weld	Medium
1380	405651	NATIONAL COOP REFINERY ASSOC - 62300	0	Planned	Denver-Julesburg	Weld	Low
1381	405892	PAN AMERICAN PETROLEUM CORP - 66802	0	Planned	Denver-Julesburg	Weld	Low
1382	406039	RAYCO PRODUCTION - 73590	0	Planned	Denver-Julesburg	Weld	Low
1383	406180	P & M PETROLEUM MANAGEMENT LLC - 66565	0	In Progress	Denver-Julesburg	Weld	Medium
1384	406200	HS RESOURCES INC - 41385	0	Planned	Denver-Julesburg	Weld	Low
1385	406206	J & L OIL CORP - 44100	0	Planned	Denver-Julesburg	Weld	Low
1386	406212	MGF OIL CORPORATION - 51933	0	Planned	Denver-Julesburg	Weld	Medium

1387	406243	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Weld	Low
1388	406415	HUGHES* C W - 41650	0	In Progress	Denver-Julesburg	Weld	Medium
1389	406419	ENERGY MINERALS CORP - 27550	0	Planned	Denver-Julesburg	Weld	Low
1390	406792	CRYSTAL EXPLORATION & PRODUCTION COMPANY - 22103	0	Planned	Denver-Julesburg	Weld	Low
1391	406909	ENERGY MINERALS CORP - 27550	0	Planned	Denver-Julesburg	Weld	Low
1392	406960	ENERGY MINERALS CORP - 27550	0	Planned	Denver-Julesburg	Weld	Low
1393	407077	ENERGY MINERALS CORP - 27550	0	Planned	Denver-Julesburg	Weld	Low
1394	407141	HS RESOURCES INC - 41385	0	Planned	Denver-Julesburg	Weld	Low
1395	407180	ENERGY MINERALS CORP - 27550	0	Planned	Denver-Julesburg	Weld	Low
1396	407203	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Weld	Low
1397	407304	LECLAIR-WESTWOOD INC - 50560	0	Planned	Denver-Julesburg	Weld	Medium
1398	407437	GREAT WESTERN OIL & GAS - 35605	0	Planned	Denver-Julesburg	Weld	Low
1399	407438	BARRELL RESOURCES CORP - 6495	0	In Progress	Denver-Julesburg	Weld	High
1400	407613	ORM EXPLORATION CO - 66360	0	In Progress	Denver-Julesburg	Weld	High
1401	407749	SUN EXPLORATION AND PRODUCTION COMPANY - 83996	0	Planned	Denver-Julesburg	Weld	Low
1402	407843	BARRELL RESOURCES CORP - 6495	1	Planned	Denver-Julesburg	Weld	Medium
1403	407844	BARRELL RESOURCES CORP - 6495	0	In Progress	Denver-Julesburg	Weld	Medium
1404	407937	ENERGEX INC - 27510	0	Planned	Denver-Julesburg	Weld	Medium
1405	408258	PETROLEUM ENERGY CORP - 69200	0	Planned	Denver-Julesburg	Weld	Low
1406	408371	ENERGY MINERALS CORP - 27550	0	Planned	Denver-Julesburg	Weld	Low
1407	408474	HS RESOURCES INC - 41385	0	Planned	Denver-Julesburg	Weld	Low
1408	408540	HS RESOURCES INC - 41385	0	Planned	Denver-Julesburg	Weld	Low
1409	409436	NORTH AMERICAN RESOURCES COMPANY - 63800	0	Planned	Denver-Julesburg	Weld	Low
1410	410333	PLAINS EX - 70500	0	Planned	Denver-Julesburg	Yuma	Low
1411	410390	GARFIELD AND PASIERNAK - 100295	1	In Progress	Denver-Julesburg	Yuma	Medium
1412	410586	PEIRON DEVELOPMENT COMPANY - 69760	0	Planned	Denver-Julesburg	Yuma	Low
1413	411752	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1414	412183	WME YATES LLC - 10751	0	Planned	Denver-Julesburg	Sedgwick	Low
1415	412851	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
1416	412856	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
1417	412925	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
1418	413093	OMIMEX PETROLEUM INC - 66190	0	Planned	Denver-Julesburg	Yuma	Low
1419	413180	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
1420	414031	INSPIRE OIL & GAS INC - 10619	1	Planned	North Park	Jackson	Medium
1421	414123	BLACK RESOURCES, INC - 8725	0	Planned	Paradox	Montezuma	Low
1422	414276	ENITEK GRB LLC - 10323	0	Planned	Sand Wash	Moffat	Low
1423	414679	FRAM OPERATING LLC - 10310	0	In Progress	Piceance	Mesa	Low
1424	414680	FRAM OPERATING LLC - 10310	0	In Progress	Piceance	Mesa	Medium
1425	415177	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1426	415191	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1427	415204	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1428	415253	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1429	415358	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1430	415457	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1431	416083	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1432	416342	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1433	416935	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1434	417180	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
1435	417190	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
1436	417199	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
1437	417220	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
1438	417233	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
1439	417290	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1440	417688	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
1441	417723	ALANCO ENERGY SERVICES INC - 10493	0	In Progress	Piceance	Mesa	Medium
1442	417988	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
1443	418084	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
1444	418120	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
1445	418246	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
1446	418347	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1447	418466	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
1448	418468	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
1449	418919	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1450	419639	RANCHERS EXPLORATION PARTNERS LLC - 10350	0	In Progress	Denver-Julesburg	Larimer	Medium
1451	420105	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1452	420406	DAKOTA EXPLORATION LLC - 10354	1	In Progress	North Park	Jackson	Medium
1453	420479	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1454	420481	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1455	420677	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1456	420799	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1457	420857	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1458	420894	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1459	420896	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Sedgwick	Low
1460	421342	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1461	421358	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1462	421361	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1463	421365	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low

1464	421366	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1465	421380	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1466	421437	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1467	421511	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1468	421725	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1469	421730	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1470	421993	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1471	422005	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1472	422009	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1473	422013	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1474	422029	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1475	423140	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1476	423162	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1477	423417	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1478	423419	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1479	423431	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1480	423517	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1481	423623	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1482	423727	DAKOTA EXPLORATION LLC - 10354	1	In Progress	North Park	Jackson	Medium
1483	423760	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1484	424059	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1485	424085	SANTA FE NATURAL RESOURCES INC - 10525	0	In Progress	Sand Wash	Moffat	Medium
1486	424280	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1487	424283	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1488	424293	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1489	424296	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1490	424348	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
1491	424448	IOMP KINS & SONS - 100920	2	Planned	Raton	Huerfano	Medium
1492	424520	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1493	424582	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1494	424598	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
1495	424619	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Sedgwick	Low
1496	424631	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1497	424667	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1498	424683	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1499	424686	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1500	424778	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1501	424872	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1502	424880	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1503	424881	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1504	424890	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1505	424908	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1506	424925	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1507	424927	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1508	424931	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1509	424937	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1510	424963	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1511	425047	WME YATES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1512	425125	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1513	425139	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1514	425156	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1515	425158	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1516	425160	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1517	425207	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1518	425238	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1519	425242	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1520	425272	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1521	425291	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1522	425398	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1523	425405	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1524	425412	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1525	425425	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1526	425436	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1527	425444	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1528	425445	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1529	425447	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1530	425495	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1531	425589	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1532	425591	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1533	425648	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1534	425683	ENERGY & CARBON MANAGEMENT COMMISSION - 5	0	In Progress	Denver-Julesburg	Larimer	High
1535	426063	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1536	426210	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1537	426219	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1538	426223	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1539	426265	WME YATES LLC - 10751	1	Planned	Denver-Julesburg	Sedgwick	Low
1540	426281	ENERGY & CARBON MANAGEMENT COMMISSION - 5	0	In Progress	Canon City Embayment	Fremont	High

1541	426287	ENERGY & CARBON MANAGEMENT COMMISSION - 5	0	In Progress	Canon City Embayment	Fremont	High
1542	426288	OLD OPERATORS - STATUS UNKNOWN - 99999	1	In Progress	Canon City Embayment	Fremont	High
1543	426289	OLD OPERATORS - STATUS UNKNOWN - 99999	1	In Progress	Canon City Embayment	Fremont	High
1544	426290	JAVERNICK* LARRY - 44394	0	In Progress	Canon City Embayment	Fremont	High
1545	426322	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Sedgwick	Low
1546	426329	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1547	426333	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1548	426335	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1549	426375	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1550	426436	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1551	426557	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Sedgwick	Low
1552	426561	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Sedgwick	Low
1553	426608	BEHRENS RESOURCES INC - 10695	1	Planned	Denver-Julesburg	Arapahoe	Medium
1554	426710	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1555	426803	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1556	426874	PEIRON DEVELOPMENT COMPANY - 69760	0	Planned	Denver-Julesburg	Yuma	Low
1557	426923	PEIRON DEVELOPMENT COMPANY - 69760	0	Planned	Denver-Julesburg	Yuma	Low
1558	426959	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1559	426961	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1560	426964	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1561	426966	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1562	426968	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1563	426969	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1564	426971	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1565	426974	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1566	426976	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1567	426987	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1568	426989	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1569	426991	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1570	426992	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1571	426994	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1572	427002	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1573	427091	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Sedgwick	Low
1574	427127	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1575	427132	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1576	427200	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1577	427201	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1578	427216	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1579	427285	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1580	427339	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1581	427344	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1582	427345	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1583	427352	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1584	427361	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1585	427362	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1586	427365	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1587	427400	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Sedgwick	Low
1588	427411	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1589	427412	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1590	427414	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1591	427474	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1592	427489	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Sedgwick	Low
1593	427548	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1594	427551	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1595	427564	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1596	427566	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1597	428008	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1598	428024	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1599	428181	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1600	428185	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1601	428228	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1602	428233	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1603	428234	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1604	428236	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1605	428316	WME YAI ES LLC - 10751	1	In Progress	Denver-Julesburg	Phillips	Low
1606	428328	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1607	428343	WME YAI ES LLC - 10751	1	Planned	Denver-Julesburg	Phillips	Low
1608	428424	BEHRENS RESOURCES INC - 10695	2	In Progress	Denver-Julesburg	Adams	Medium
1609	428434	NATURAL RESOURCE GROUP INC - 10369	0	Planned	Raton	Las Animas	Low
1610	428667	ENERGY & CARBON MANAGEMENT COMMISSION - 5	0	In Progress	Piceance	Mesa	High
1611	428668	UNKNOWN - 1	0	In Progress	Piceance	Mesa	High
1612	428669	ENERGY & CARBON MANAGEMENT COMMISSION - 5	0	In Progress	Piceance	Mesa	High
1613	428671	ENERGY & CARBON MANAGEMENT COMMISSION - 5	0	In Progress	Piceance	Mesa	High
1614	429618	ALIA MESA SERVICES LP - 10630	0	Planned	Raton	Huertano	Medium

1615	429664	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Adams	Medium
1616	430051	SANTA FE NATURAL RESOURCES INC - 10525	0	In Progress	Sand Wash	Moffat	Medium
1617	430158	HIGH PLAINS ENERGY LLC - 10460	1	Planned	Denver-Julesburg	Logan	Medium
1618	430234	HIGH PLAINS ENERGY LLC - 10460	1	Planned	Hugoton Embayment	Bent	Low
1619	430319	HIGH PLAINS ENERGY LLC - 10460	0	Planned	Denver-Julesburg	Logan	Low
1620	430380	HIGH PLAINS ENERGY LLC - 10460	1	Planned	Hugoton Embayment	Cheyenne	Medium
1621	430382	HIGH PLAINS ENERGY LLC - 10460	1	Planned	Hugoton Embayment	Cheyenne	Medium
1622	430456	AMBASSADOR OIL CORP - 1640	0	Planned	Denver-Julesburg	Yuma	Medium
1623	430585	HIGH PLAINS ENERGY LLC - 10460	1	Planned	Denver-Julesburg	Logan	Medium
1624	430683	PINE RIDGE OIL & GAS LLC - 10276	0	In Progress	Denver-Julesburg	Lincoln	Low
1625	430830	HIGH PLAINS ENERGY LLC - 10460	1	Planned	Hugoton Embayment	Kiowa	Low
1626	431098	HIGH PLAINS ENERGY LLC - 10460	1	Planned	Denver-Julesburg	Washington	Low
1627	433053	PINE RIDGE OIL & GAS LLC - 10276	0	In Progress	Denver-Julesburg	Lincoln	Low
1628	433129	ABILENE PERFECT ENERGY JV LLC - 10581	1	Planned	Denver-Julesburg	Lincoln	Medium
1629	436349	HIGH PLAINS ENERGY LLC - 10460	1	Planned	Denver-Julesburg	Logan	Medium
1630	438788	OMIMEX PETROLEUM INC - 66190	0	Planned	Denver-Julesburg	Phillips	Low
1631	439002	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
1632	439065	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
1633	439163	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Yuma	Low
1634	439184	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
1635	439306	OLD OPERATORS - STATUS UNKNOWN - 99999	0	Planned	Paradox	Montezuma	Medium
1636	439933	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
1637	440198	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
1638	440199	OMIMEX PETROLEUM INC - 66190	1	Planned	Denver-Julesburg	Phillips	Low
1639	440386	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	San Juan	Archuleta	High
1640	440389	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	San Juan	Archuleta	Medium
1641	440400	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	San Juan	Archuleta	Medium
1642	440411	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	San Juan	Archuleta	High
1643	441045	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Washington	Low
1644	441404	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Medium
1645	444864	ENERGY INVESTMENT PARTNERS LLC - 10160	1	Planned	Hugoton Embayment	Prowers	Low
1646	446219	CHEROKEE AIR DRILLING, INC. - 16610	0	In Progress	San Juan	La Plata	Low
1647	446268	CHEROKEE AIR DRILLING, INC. - 16610	1	In Progress	San Juan	La Plata	Medium
1648	446714	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Low
1649	447957	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Weld	Medium
1650	448934	UNKNOWN - 1	0	In Progress	Piceance	Mesa	Medium
1651	450370	MONUMENT GLOBAL RESOURCES INC - 10430	0	Planned	Paradox	Montezuma	High
1652	450396	RED MOUNTAIN RESOURCES LLC - 10374	0	In Progress	Denver-Julesburg	Logan	Medium
1653	450399	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
1654	450416	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
1655	450424	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
1656	450426	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
1657	450508	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Washington	Low
1658	450509	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Washington	Low
1659	450510	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Washington	Low
1660	450511	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Washington	Low
1661	450512	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Washington	Low
1662	450513	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Washington	Low
1663	450514	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Washington	Low
1664	450516	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Washington	Low
1665	450648	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Low
1666	450649	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Medium
1667	450650	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Mesa	High
1668	450837	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Arapahoe	Low
1669	452634	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Garfield	Medium
1670	453364	CANFIELD DRILLING COMPANY - 100382	0	In Progress	Piceance	Mesa	High
1671	453924	HONOLULU EXP & DRLG CORP - 41608	0	Planned	San Juan	La Plata	Medium
1672	454456	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Adams	Medium
1673	455328	CM PRODUCTION LLC - 10352	0	Planned	Denver-Julesburg	Logan	Medium
1674	455330	CM PRODUCTION LLC - 10352	0	In Progress	Denver-Julesburg	Washington	Medium
1675	455407	IUDEX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Adams	Medium
1676	456609	TEXACO EXPLORATION AND PRODUCTION INC - 86900	0	In Progress	Sand Wash	Moffat	Medium
1677	457738	IUDEX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Weld	Medium
1678	457744	IUDEX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Adams	Medium
1679	458840	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Weld	Medium

1680	461667	DONNELLY CASING PULLING CO - 24775	0	In Progress	Denver-Julesburg	Logan	Medium
1681	463312	ENERGY & CARBON MANAGEMENT COMMISSION - 5	0	In Progress	Denver-Julesburg	Logan	High
1682	463387	PAIN IED PEGASUS PE IROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Adams	Medium
1683	464922	CM PRODUCTION LLC - 10352	0	In Progress	Denver-Julesburg	Logan	Medium
1684	465329	PAIN IED PEGASUS PE IROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Adams	Medium
1685	465379	GOODWIN ENERGY MANAGEMENT LLC - 10395	0	Planned	Denver-Julesburg	Adams	Low
1686	469308	PE IROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Elbert	Medium
1687	470835	PE IROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Low
1688	470846	PE IROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
1689	470931	PAIN IED PEGASUS PE IROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Adams	Medium
1690	474382	PAIN IED PEGASUS PE IROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Weid	Low
1691	475126	MONSANTO OIL CO - 59500	0	Planned	North Park	Jackson	Medium
1692	475467	HOLGATE - 40548	1	In Progress	San Juan	La Plata	Medium
1693	475494	BEHRENS RESOURCES INC - 10695	0	Planned	Denver-Julesburg	Adams	Low
1694	475501	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Adams	Medium
1695	475504	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Adams	Medium
1696	475512	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Elbert	Low
1697	475515	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Arapahoe	Medium
1698	475516	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Arapahoe	Medium
1699	475581	SM ITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Elbert	Medium
1700	475600	SM ITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weid	Low
1701	475614	SM ITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Weid	Low
1702	475621	SM ITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weid	Low
1703	475625	SM ITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weid	Low
1704	475628	SM ITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weid	Low
1705	476678	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
1706	476687	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
1707	476971	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Medium
1708	476981	OLD OPERATORS - STATUS UNKNOWN - 99999	0	Planned	Piceance	Rio Blanco	Low
1709	476982	OLD OPERATORS - STATUS UNKNOWN - 99999	0	Planned	Piceance	Rio Blanco	Low
1710	477278	BENCHMARK ENERGY LLC - 10380	0	Planned	Denver-Julesburg	Logan	Medium
1711	477324	ATOM PE IROLEUM LLC - 10434	0	In Progress	Paradox	Montezuma	Medium
1712	477374	SM ITH OIL PROPERTIES INC - 79905	0	Planned	Denver-Julesburg	Weid	Medium
1713	477399	RU ITH* ULA PEARL - 90902	0	In Progress	Denver-Julesburg	Logan	Medium
1714	477568	X FIELD GAS LLC - 10372	0	Planned	Sand Wash	Moffat	Low
1715	477719	BENCHMARK ENERGY LLC - 10380	0	Planned	Denver-Julesburg	Logan	Medium
1716	477958	PE IROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
1717	478106	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Medium
1718	478107	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Medium
1719	478109	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Low
1720	478111	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Medium
1721	478967	OLD OPERATORS - STATUS UNKNOWN - 99999	0	Planned	Piceance	Rio Blanco	Low
1722	479190	PE IROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
1723	479218	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Medium
1724	479219	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Low
1725	479584	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Low
1726	480316	SM ITH OIL PROPERTIES INC - 79905	0	Planned	Denver-Julesburg	Adams	Medium
1727	480319	SM ITH OIL PROPERTIES INC - 79905	0	Planned	Denver-Julesburg	Adams	Low
1728	480327	PE IROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Elbert	Medium
1729	481477	UNITED STATES SMELTING REFINING & MINING COMPANY - 90900	0	Planned	Denver-Julesburg	Morgan	Low
1730	481500	PAIN IED PEGASUS PE IROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Adams	Medium
1731	481724	PAIN IED PEGASUS PE IROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
1732	481857	PAIN IED PEGASUS PE IROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Adams	Medium
1733	481867	PAIN IED PEGASUS PE IROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Adams	Medium
1734	481960	PE IROSHARE CORPORATION - 10454	0	Completed	Denver-Julesburg	Adams	Medium
1735	481970	SM ITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Weid	Low
1736	482605	PE IROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Low
1737	482944	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Mesa	High
1738	483025	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Arapahoe	Medium
1739	483028	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Adams	Medium
1740	483029	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Elbert	Medium
1741	483030	PE IROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Low
1742	484284	OMIMEX PE IROLEUM INC - 66190	0	Planned	Denver-Julesburg	Yuma	Medium
1743	484946	PAIN IED PEGASUS PE IROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Weid	Medium
1744	486300	FAHEY OIL & GAS - 28780	0	Planned	Denver-Julesburg	Arapahoe	Low
1745	486301	BECCA OIL LLC - 10156	0	Planned	Denver-Julesburg	Arapahoe	Medium
1746	486302	SPRINGDALE PARTNERS LLC - 10487	0	In Progress	Denver-Julesburg	Logan	Medium

1747	486435	FRAM OPERATING LLC - 10310	0	Planned	Piceance	Mesa	Medium
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COLORADO

**Department of
Natural Resources**

November 1, 2024

RE: FY 2023-24 Request for Information Department of Natural Resources #5

The Department of Natural Resources (DNR) respectfully submits the response below to the following request for information from the Joint Budget Committee (DNR RFI #5):

Department of Natural Resources, Energy and Carbon Management Commission, Emergency Response – The Energy and Carbon Management Commission is requested to include in its annual budget request a report detailing all expenditures made in the previous year from this line item.

Response: There were no expenditures in the Emergency Response line item during FY2023-24.





COLORADO

Department of
Natural Resources

November 1, 2024

RE: FY 2023-24 Request for Information Department of Natural Resources #6

The Department of Natural Resources (DNR) respectfully submits the response below to the following request for information from the Joint Budget Committee (DNR RFI #6):

Department of Natural Resources, Energy and Carbon Management Commission, Special Environmental Protection and Mitigation Studies – The Energy and Carbon Management Commission is requested to include in its annual budget request a report detailing all expenditures made in the previous year from this line item.

Response: The Energy and Carbon Management Commission (ECMC) spent \$167,029.31 in FY2023-24 in this line. The majority of expenses were related to monitoring and site inspections. Additional costs were related to software to manage incoming laboratory data pertaining to each site. Lastly, none of these costs included state staff time.

Activity Type	FY24 Expenditure
Project Monitoring, Site Inspections, Repairs, including Data Management and Reports.	50,527.76
Environmental software tools for managing laboratory, analytical, and field data.	113,313.75
Air Monitoring	2,587.80
South Fork Texas Creek Mitigation O&M	600.00
Total	\$167,029.31

