

# JOINT BUDGET COMMITTEE



## STAFF BUDGET BRIEFING FY 2024-25

### DEPARTMENT OF NATURAL RESOURCES

(Division of Reclamation, Mining, and Safety,  
Energy and Carbon Management Commission,  
and State Board of Land Commissioners)

JBC WORKING DOCUMENT - SUBJECT TO CHANGE  
STAFF RECOMMENDATION DOES NOT REPRESENT COMMITTEE DECISION

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## ADDITIONAL RESOURCES

Brief summaries of all bills that passed during the 2023 legislative sessions that had a fiscal impact on this department are available in Appendix A of the annual Appropriations Report:

<https://spl.cde.state.co.us/artemis/gaserials/ga39internet/ga39202324internet.pdf>

The online version of the briefing document, which includes the Numbers Pages, may be found by searching the budget documents on the General Assembly's website by visiting [leg.colorado.gov/content/budget/budget-documents](https://leg.colorado.gov/content/budget/budget-documents). Once on the budget documents page, select the name of this department's *Department/Topic*, "Briefing" under *Type*, and ensure that *Start date* and *End date* encompass the date a document was presented to the JBC.

# DEPARTMENT OF NATURAL RESOURCES

(DIVISION OF RECLAMATION, MINING, AND SAFETY, ENERGY AND CARBON MANAGEMENT COMMISSION, AND STATE BOARD OF LAND COMMISSIONERS)

## DEPARTMENT OVERVIEW

The Department of Natural Resources is responsible for developing, protecting, and enhancing Colorado's natural resources for the use and enjoyment of the State's present and future residents and visitors. The Department is comprised of the following divisions:

- The DIVISION OF RECLAMATION, MINING, AND SAFETY (DRMS) regulates development and reclamation at mining sites, reclaims abandoned mine sites, and provides safety training.
- The ENERGY AND CARBON MANAGEMENT COMMISSION (ECMC) regulates the exploration, development, and conservation of Colorado's oil and natural gas resources in a manner that protects public health, safety, welfare, the environment, and wildlife resources by issuing permits, conducting inspections, pursuing enforcement actions, and engaging in public outreach efforts.
- The STATE BOARD OF LAND COMMISSIONERS (State Land Board or Land Board or SLB) manages agricultural, commercial, mineral, and other leases on state-owned lands to generate reasonable and consistent revenue for public schools and other trust beneficiaries over time.

The four remaining divisions (THE EXECUTIVE DIRECTOR'S OFFICE, THE DIVISION OF PARKS AND WILDLIFE, THE COLORADO WATER CONSERVATION BOARD, and THE WATER RESOURCES DIVISION) are included in the staff briefing document dated November 16, 2023.

## INCL. DIVISIONS BUDGET: RECENT APPROPRIATIONS

FUNDING SOURCE	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25 *
General Fund	\$0	\$0	\$0	\$0
Cash Funds	29,868,402	31,394,704	43,103,216	43,507,300
Reappropriated Funds	225,000	225,000	225,000	225,000
Federal Funds	3,509,961	3,678,003	3,692,604	3,830,052
<b>TOTAL FUNDS</b>	<b>\$33,603,363</b>	<b>\$35,297,707</b>	<b>\$47,020,820</b>	<b>\$47,562,352</b>
Full Time Equiv. Staff	254.6	259.6	308.5	313.0

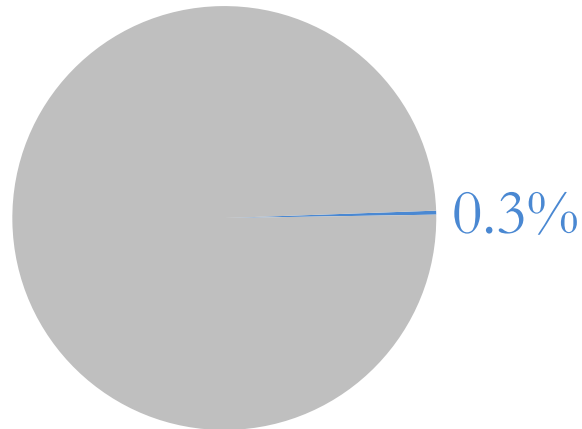
\*Requested appropriation.

Funding for the division covered in this briefing packet consists of 91.7 percent cash funds, 0.5 percent reappropriated funds, and 7.9 percent federal funds in FY 2023-24. These divisions did not

receive General Fund appropriations for FY 2023-24 and have not requested General Fund appropriations for FY 2024-25.

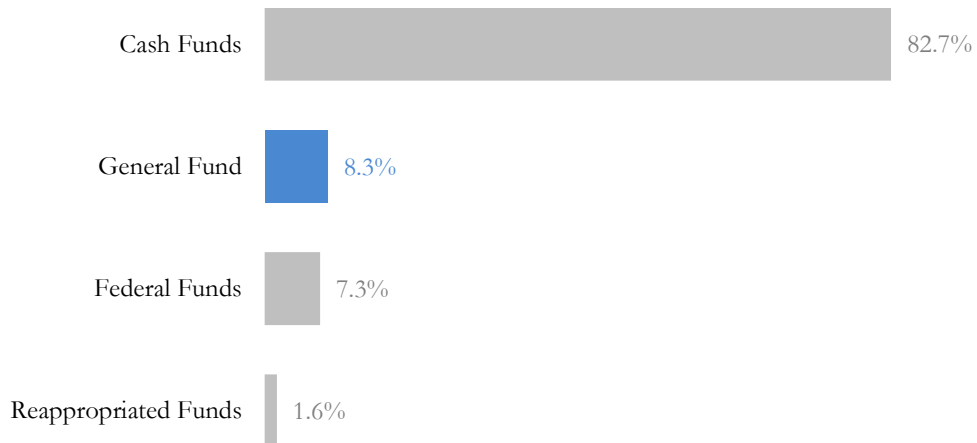
## DEPARTMENT BUDGET: GRAPHIC OVERVIEW

### Department's Share of Statewide General Fund



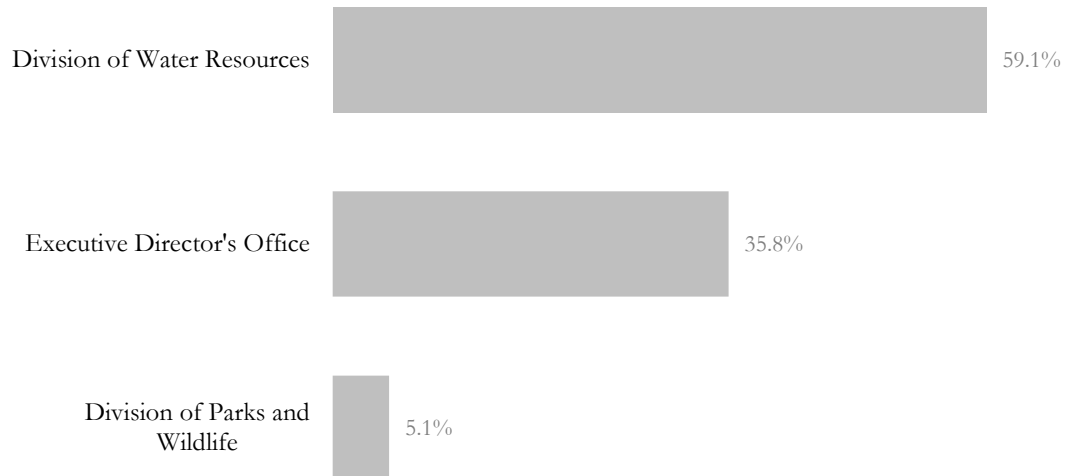
Based on the FY 2023-24 appropriation.

### Department Funding Sources



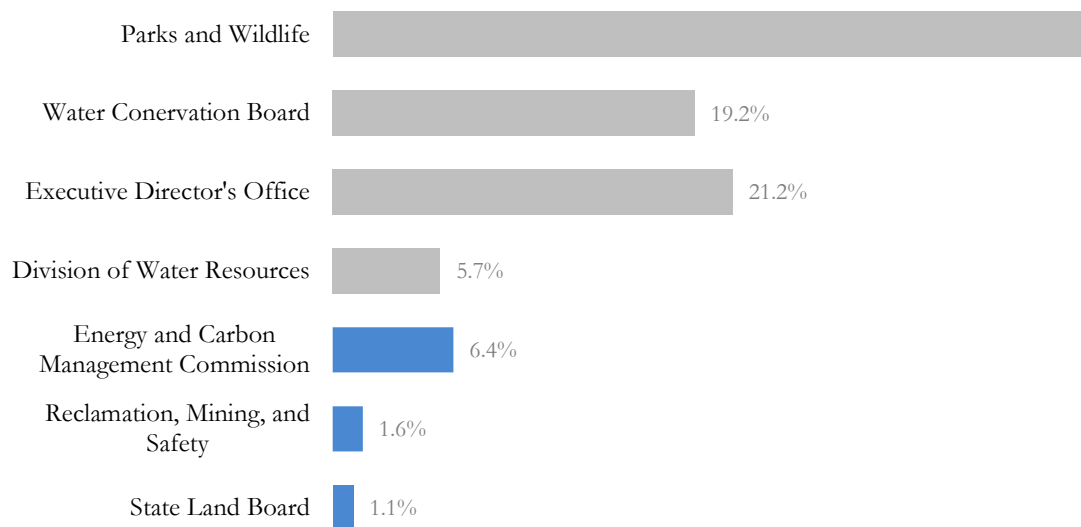
Based on the FY 2023-24 appropriation.

## Distribution of General Fund by Division



Based on the FY 2023-24 appropriation.

## Distribution of Total Funds by Division



Based on the FY 2023-24 appropriation.

## CASH FUNDS DETAIL

The following table shows the cash fund appropriations included in the Long Bill and other legislation for FY 2023-24.

DEPARTMENT OF NATURAL RESOURCES, DIVISION OF RECLAMATION, MINING, AND SAFETY, ENERGY AND CARBON MANAGEMENT COMMISSION, STATE BOARD OF LAND COMMISSIONERS CASH FUNDS APPROPRIATION DETAIL			
FUND NAME OR GROUP	FY 2023-24 APPROP.	PRIMARY SOURCES OF FUND REVENUE	PRIMARY USES IN THIS DEPARTMENT
Energy and Carbon Management Cash Fund	\$17,072,679	Conservation Levy	To fund the administration of the Energy and Carbon Management Commission
Severance Tax Operational Fund	9,907,633	<i>Ad valorem</i> taxes on the severance of non-renewable resources including oil and gas, coal, molybdenum, and metallic minerals	Funds the Energy and Carbon Management Commission, the Division of Reclamation, Mining, and Safety, the Colorado Geological Survey, the Avalanche Information Center, the Colorado Water Conservation Board, the Species Conservation Trust Fund, the Aquatic Nuisance Species Fund, the Soil Conservation Grant Fund, and the Colorado Strategic Wildfire Action Plan
Orphaned Wells Mitigation Enterprise Cash Fund	9,500,000 <sup>1</sup>	Mitigation fees paid by each operator for each well in which drilling operations have begun but is not plugged and abandoned	To facilitate the plugging of orphaned and abandoned wells
State Land Board Trust Administration Fund	5,490,173	Rental and royalty income derived proportionally from each land grant administered by the State Land Board	To fund the administration of the State Land Board of Commissioners
Mined Land Reclamation Fund	1,047,791	Fees paid by metal and construction materials mine operators for permit applications, annual fees, and revisions to permits	To fund processing permits and for conducting annual reviews and inspections of permitted mine sites
State Land Board Land and Water Management Fund	75,000	Fees on lease application and assignments	For the management and improvement of state-owned lands and waters under the control of the State Board of Land Commissioners
Office of Mines Operations Fund	9,940	Exam and certification fees paid by coal mine operators that participate in the testing and certification service	Revenue supports the Colorado and Federal Mine Safety Program
<b>Total</b>	<b>\$43,103,216</b>		

<sup>1</sup> Not appropriated by the General Assembly. Amounts shown in Long Bill are for informational purposes only.

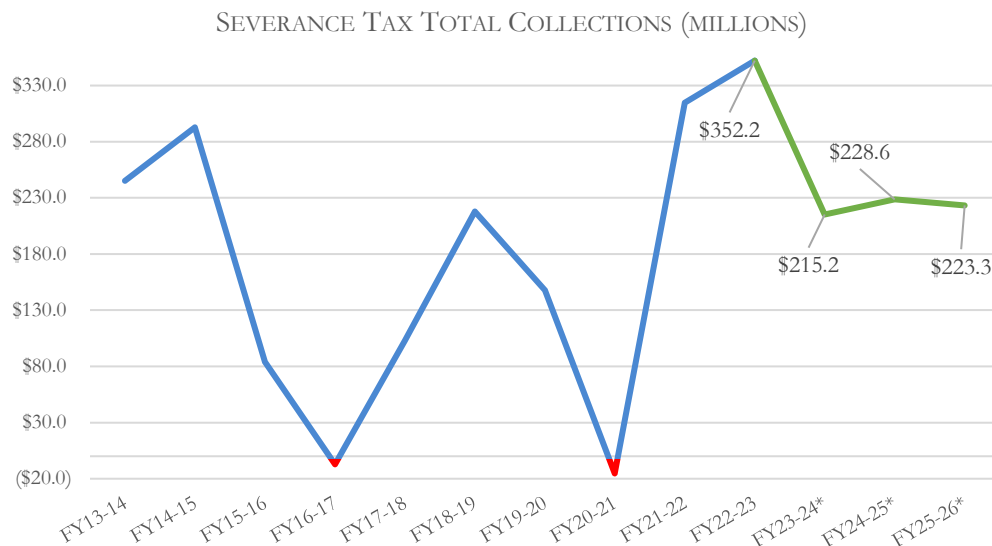
## GENERAL FACTORS DRIVING THE BUDGET

Cash funds make up nearly three-quarters of the Department's appropriated budget. This percentage is even higher for the three divisions that this briefing packet covers – ECMC, DRMS, and SLB. For these divisions, cash funds account for about 82.7 percent of the budget. Consequently, the fiscal health of the major cash funds managed by the Department and relevant to these divisions is a key factor driving its budget. The primary cash funds are the Severance Tax Operational Fund and the Energy and Carbon Management Cash Fund.

### *SEVERANCE TAX OPERATIONAL FUND*

Colorado levies a tax on the severance of non-renewable resources including oil and gas, coal, molybdenum, and metallic minerals. The Department receives 50.0 percent of total severance tax revenue, which is credited to the Severance Tax Trust Fund for "programs that promote and encourage sound natural resource planning, management, and development related to minerals, energy, geology, and water" (Section 39-29-109, C.R.S.). This revenue is split equally between the Severance Tax Operational Fund (Operational Fund), used to support Department programs and personnel, and the Perpetual Base Fund, which provides loans or grants for water-related projects.

The September 2023 Legislative Council Staff revenue forecast estimates total severance tax revenues (excluding interest earnings) to be \$215.2 million for FY 2023-24. The forecast expects revenue to remain steady around \$225.0 million through FY 2025-26.



Oil and gas typically accounts for about 95.0 percent of total severance tax revenue. Consequently, volatility in the oil and gas space leads to volatility in severance tax revenues. Volatility stems from three key factors: changes in global markets, state tax policy, and production timelines.

Revenue volatility is a persistent challenge for programs and personnel supported by the Operational Fund, which provided \$19.8 million for operating expenses across the following 'core' departmental programs in FY 2023-24:



- Energy and Carbon Management Commission (\$6.1 million in FY 2023-24)
- Reclamation, Mining, and Safety (\$5.7 million)
- CO Parks and Wildlife (\$2.4 million)
- CO Geological Survey (\$1.7 million)
- CO Water Conservation Board (\$1.3 million)
- Avalanche Information Center (\$2.4 million)

On top of that \$19.8 million for core programs, S.B. 21-281 made several changes to statute that re-prioritized spending from the Operational Fund and added three ‘discretionary’ programs that can be funded if the General Assembly does not appropriate 100.0 percent of the money in the fund to the seven core programs. Then, S.B. 23-139 added a fourth discretionary program – the Wildfire Mitigation Capacity Development Fund. The four discretionary programs and the maximum amount of funding they can receive in a fiscal year are as follows:

- Species Conservation Trust Fund (up to \$5.0 million)
- Aquatic Nuisance Species Fund (up to \$4,006,005)
- Soil Conservation Grant Fund (up to \$450,000)
- Colorado Strategic Wildfire Action Program (COSWAP) (up to \$5.0 million)

These additional programs bring the primary funding obligations of the Operational Fund to approximately \$34.3 million in FY 2023-24.

*ENERGY AND CARBON MANAGEMENT CASH FUND (FORMERLY OIL AND GAS CONSERVATION AND ENVIRONMENTAL RESPONSE FUND)*

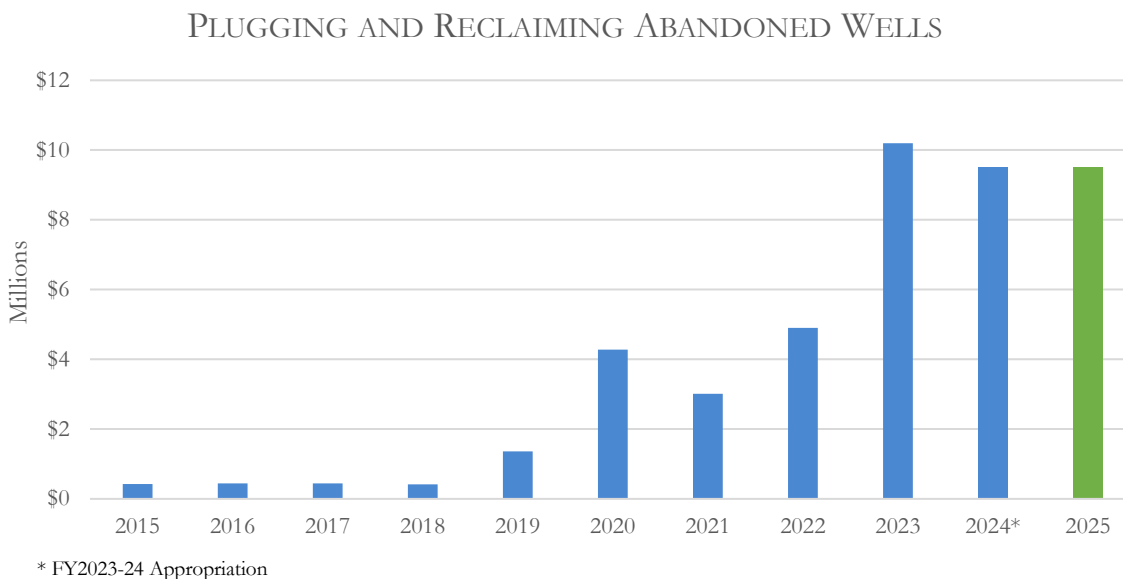
Senate Bill 23-285 (Energy and Carbon Management Regulation in Colorado) changed the name of the Oil and Gas Conservation Commission to the Energy and Carbon Management Commission. Likewise, it changed the name of the Oil and Gas Conservation and Environmental Response Fund to the Energy and Carbon Management Cash Fund (ECMC Fund). The primary source of revenue for the ECMC Fund is the conservation levy, a charge applied at the wellhead to the market value of all oil and natural gas produced, saved, and sold or transported from the field where it was produced. The levy can be charged at a maximum of 1.7 mils, and it is currently at 1.5 mils as of October 1, 2020. The ECMC Fund primarily supports the Energy and Carbon Management Commission (ECMC) within DNR, providing funding for a majority of the division’s program costs and the entirety of the division’s costs for several other line items within ECMC, including the Underground Injection Program, Environmental Assistance and Complaint Resolution, Emergency Response, and Special Environmental Protection and Mitigation Studies.

Outside of program costs, the largest expenditure from this fund has historically been for plugging and reclaiming abandoned wells. In FY 2021-22, \$4.9 million was spent on this and in FY 2022-23, \$2.8 million was spent. Since FY 2013-14, an average of \$1.9 million per year has been spent on plugging and reclaiming wells, but since FY 2018-19, the average is \$3.4 million. Beginning in the current fiscal year, funds from the ECMC Fund no longer support plugging and reclaiming abandoned wells. Those efforts are now funded through the Orphaned Oil and Gas Well Enterprise.

In the 2022 legislative session, S.B. 22-198 (Orphaned Oil and Gas Well Enterprise) created the Orphaned Wells Mitigation Enterprise and the Orphaned Wells Mitigation Enterprise Cash Fund,

which is continuously appropriated to the Department. This cash fund is supported by mitigation fees paid by each operator for each well they operate. The fees are set so that the cash fund will receive approximately \$10.0 million in revenue each year. Currently, fees are set at \$125 per well that produces less than or equal to 15 BOE (barrel of oil equivalent) or 22 MCFE (thousand cubic feet equivalent) in the previous calendar year and \$225 per well that produces greater than 15 BOE or 22 MCFE in the previous calendar year. In the FY 2023-24 Long Bill (S.B. 23-214), a line was added for informational purposes to reflect the expected expenditures of the enterprise. That line was set at \$9.5 million for the current fiscal year and the Department has requested an informational appropriation of \$9.5 million for FY 2024-25.

The following graph shows expenditure for plugging and reclaiming abandoned wells over the past nine years, as well as the FY 2023-24 appropriation and the FY 2024-25 request. The continued increase in funding from 2019 onward is the result of a concerted legislative effort to plug more abandoned wells and clean and reclaim more sites that had been used for drilling.



## SUMMARY: FY 2023-24 APPROPRIATION & FY 2024-25 REQUEST

DEPARTMENT OF NATURAL RESOURCES						
	TOTAL FUNDS	GENERAL FUND	CASH FUNDS	REAPPROPRIATED FUNDS	FEDERAL FUNDS	FTE
FY 2023-24 APPROPRIATION:						
S.B. 23-214 (Long Bill)	\$43,840,698	\$0	\$39,923,094	\$225,000	\$3,692,604	288.3
Other legislation	3,180,122	0	3,180,122	0	0	20.2
<b>TOTAL</b>	<b>\$47,020,820</b>	<b>\$0</b>	<b>\$43,103,216</b>	<b>\$225,000</b>	<b>\$3,692,604</b>	<b>308.5</b>
FY 2024-25 REQUESTED APPROPRIATION:						
FY 2023-24 Appropriation	\$47,020,820	0	\$43,103,216	\$225,000	\$3,692,604	308.5
R1 SLB biodiversity program	400,172	0	400,172	0	0	3.7
R13 SLB outdoor recreation leasing	60,099	0	60,099	0	0	0.9
R15 Energy and carbon mgmt website	22,210	0	22,210	0	0	0.0
Annualize prior year budget actions	950,046	0	868,246	0	81,800	0.0
Indirect cost assessment	180,510	0	124,862	0	55,648	0.0
Annualize prior year legislation	(1,078,536)	0	(1,078,536)	0	0	(0.1)
<b>TOTAL</b>	<b>\$47,555,321</b>	<b>\$0</b>	<b>\$43,500,269</b>	<b>\$225,000</b>	<b>\$3,830,052</b>	<b>313.0</b>
<b>INCREASE/(DECREASE)</b>	<b>\$534,501</b>	<b>\$0</b>	<b>\$397,053</b>	<b>\$0</b>	<b>\$137,448</b>	<b>4.5</b>
Percentage Change	1.1%	n/a	0.9%	0.0%	3.7%	1.5%

**R1 STATE LAND BOARD BIODIVERSITY PROGRAM:** The request, from the State Land Board (SLB), includes an increase of \$400,172 cash funds from the State Land Board Trust Administration Fund and 3.7 FTE in FY 2024-25 for the establishment of a formal Biodiversity Program in the Department. The Department is requesting an additional \$79,457 cash funds for employee benefits for a total requested amount of \$479,629 cash funds. The Department has identified this request as theory-informed.

In the request for this funding, the Department states that the biodiversity program “will protect and enhance species and ecosystem biodiversity on state trust lands through the implementation of proven land, habitat, and species management practices and ecosystem services leasing opportunities.”

**R13 STATE LAND BOARD OUTDOOR RECREATION LEASING:** The request, from the State Land Board, includes an increase of \$60,099 cash funds from the State Land Board Trust Administration Fund and 0.9 FTE for FY 2024-25 to fund a Recreation Program Administrator for the State Land Board Recreation Leasing Program. The Department is requesting an additional \$17,644 cash funds for employee benefits for a total requested amount of \$77,743 cash funds. This request is made in response to workload growth that has occurred since the program was established in 2010. The Department has identified this request as Not Applicable.

**R15 ENERGY AND CARBON MANAGEMENT WEBSITE:** The request, from the Energy and Carbon Management Commission (ECMC), includes an increase of \$22,210 cash funds from the Energy and Carbon Management Cash Fund for FY 2024-25 to fund ongoing maintenance of ECMC’s upgraded website. The Department has identified this request as Not Applicable.

**ANNUALIZE PRIOR YEAR BUDGET ACTIONS:** The FY 2024-25 request includes a net increase of \$950,046 total funds for prior year budget actions, summarized in the following table.

ANNUALIZE PRIOR YEAR BUDGET ACTIONS						
	TOTAL FUNDS	GENERAL FUND	CASH FUNDS	REAPPROPRIATED FUNDS	FEDERAL FUNDS	FTE
Prior year salary survey	\$1,020,411	\$0	\$938,611	\$0	\$81,800	0.0
FY24 R1 OGCC mission change	(62,267)	0	(62,267)	0	0	0.0
FY24 R14 SLB field operator	(8,098)	0	(8,098)	0	0	0.0
<b>TOTAL</b>	<b>\$950,046</b>	<b>\$0</b>	<b>\$868,246</b>	<b>\$0</b>	<b>\$81,800</b>	<b>0.0</b>

**INDIRECT COST ASSESSMENT:** The request includes a net increase to indirect costs of \$180,510 total funds across these Divisions.

**ANNUALIZE PRIOR YEAR LEGISLATION:** The request includes a net decrease of \$1.1 million total funds to reflect the FY 2024-25 impact of bills passed in previous sessions, summarized in the following table.

ANNUALIZE PRIOR YEAR LEGISLATION						
	TOTAL FUNDS	GENERAL FUND	CASH FUNDS	REAPPROPRIATED FUNDS	FEDERAL FUNDS	FTE
SB 23-016 GHG emission reduction	\$177,813	\$0	\$177,813	\$0	\$0	1.4
SB 23-186 oil and gas study methane	(558,500)	0	(558,500)	0	0	0.0
SB 23-285 energy and carbon mgmt	(343,766)	0	(343,766)	0	0	0.5
HB 23-1242 water conservation	(295,283)	0	(295,283)	0	0	(2.0)
HB 23-1294 pollution protection	(40,200)	0	(40,200)	0	0	0.0
HB 23-1384 chemicals in oil and gas	(18,600)	0	(18,600)	0	0	0.0
<b>TOTAL</b>	<b>(\$1,078,536)</b>	<b>\$0</b>	<b>(\$1,078,536)</b>	<b>\$0</b>	<b>\$0</b>	<b>(0.1)</b>

## INFORMATIONAL ISSUE: SEVERANCE TAX OPERATIONAL FUND UPDATE

This issue brief summarizes the current Severance Tax Operational Fund revenue and distribution amounts based on the September 2023 economic forecast from Legislative Council Staff. The brief also reviews the severance tax revenue transfers proposed in the Governor's budget request.

### SUMMARY

- Severance Tax revenue is an extremely volatile revenue stream. Severance tax revenues were negative in FY 2020-21 but rose to \$375.0 million in FY 2022-23. Revenues are projected to remain steady around \$240.0 million over the next two fiscal years.
- In the Governor's annual budget submission, two of the items included as budget balancing measures are transfers of severance tax revenue out of the Perpetual Base Fund and into various other cash funds. This issue provides a breakdown of the proposed transfers.

### DISCUSSION

#### SEVERANCE TAX REVENUE

Pursuant to statute, 50.0 percent of severance tax revenues are credited to the Severance Tax Trust Fund and 50.0 percent to the Department of Local Affairs for grants and distributions to local governments impacted by mining activities. Of the revenue credited to the Severance Tax Trust Fund, 50.0 percent is allocated to the Perpetual Base Account of the Severance Tax Trust Fund (or 25.0 percent of total severance tax revenues), which is used by the Colorado Water Conservation Board for water construction projects. The other 50.0 percent of Severance Tax Trust Fund revenues (or 25.0 percent of total severance tax revenues) is allocated to the Severance Tax Operational Fund.

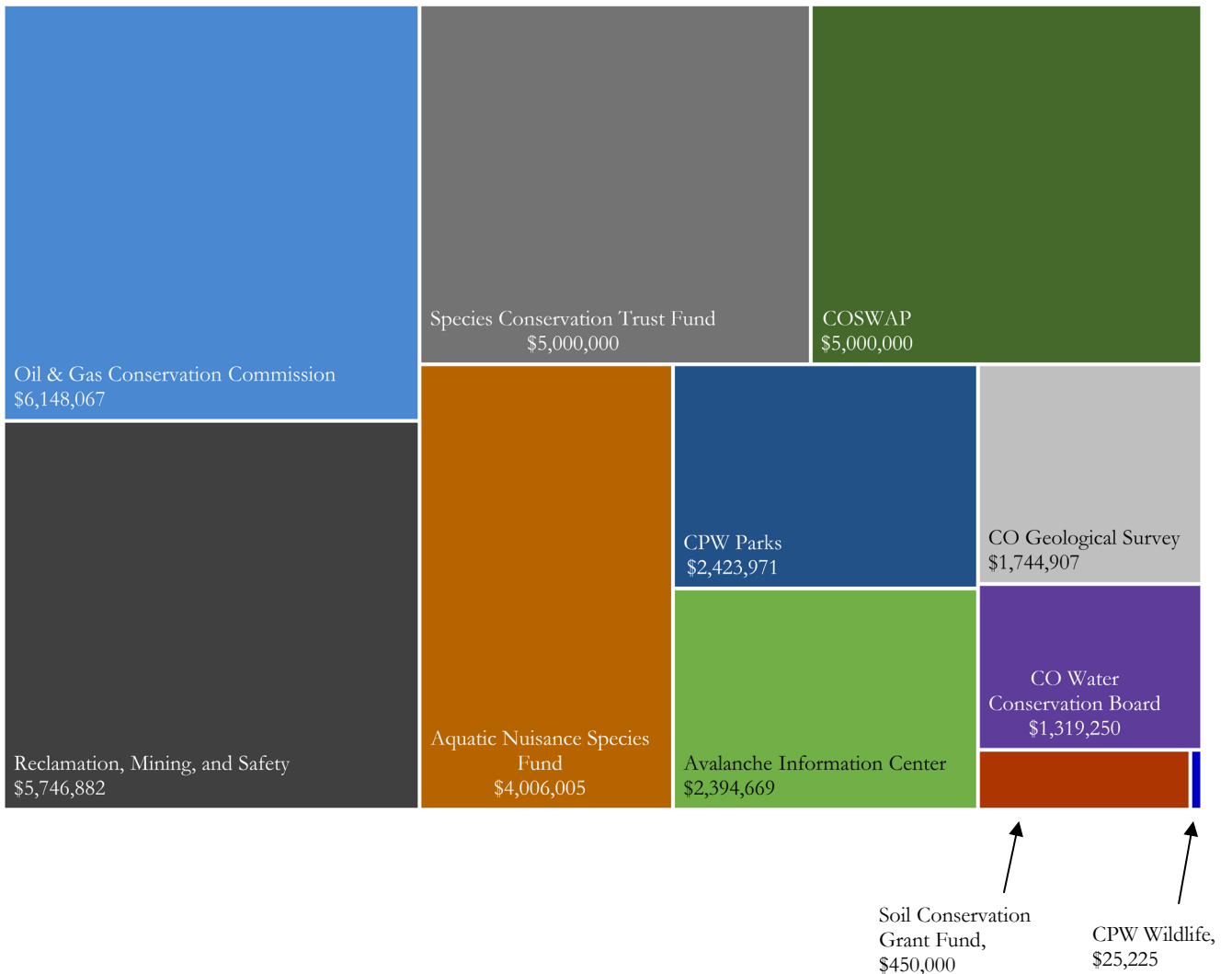
Severance tax revenue is a highly volatile revenue stream, showing massive swings over short time periods. For example, in FY 2016-17 total severance tax collections were negative \$7.2 million, but that number increased to \$217.9 million in FY 2018-19. Collections then fell over the next two fiscal years to negative \$15.3 million in FY 2020-21 before rebounding to \$375.0 million in FY 2022-23.

There are three main reasons for this volatility. The first is the general volatility in the oil and gas market, from which the vast majority of severance tax revenue comes. The second is the structure of the Colorado tax code and specifically the *ad valorem* tax structure used to tax severed resources. And the third is the nature of the production timeline of oil and gas. In the 2022 legislative session, H.B. 22-1391 enacted changes to the *ad valorem* tax structure and the timeline between the production of oil and gas and collection of the tax. The goal of these changes is to decrease the volatility of severance tax revenues, but the bill will not fully take effect until the beginning of 2025. Until then, it is expected that severance tax revenue will continue to be as volatile as it has been. However, what the legislation does not and cannot account for is the general volatility in the global oil and gas market, which will still play a prime role in annual severance tax revenue.

## SEVERANCE TAX OPERATIONAL FUND

Pursuant to Section 39-29-109 (2)(b)(I), C.R.S., the Severance Tax Operational Fund receives “one-half of the severance tax receipts credited to the severance tax trust fund.” In FY 2023-24, this lead to an appropriation of \$34,258,976 for core programs and the four discretionary programs indicated in Section 39-29.109.3 (1)(g), C.R.S. – the Species Conservation Trust Fund, the Aquatic Nuisance Species Fund, the Soil Conservation Grant Fund, and the Colorado Strategic Wildfire Action Program. Meanwhile, total available revenue is forecast to be roughly \$109.0 million according to the OSPB revenue forecast, which will be sufficient to fulfil the reserve requirement with approximately \$5.0 million going to the Perpetual Base Fund as a spillover from the Operational Fund. According to the LCS revenue forecast, total available revenue will be roughly \$113.0 million, which will leave approximately \$9.0 million for Perpetual Base Fund spillover. Currently, the reserve stands at \$68,517,952 – double the appropriation for FY 2023-24 and 100.0 percent of the reserve requirement. The following chart describes the FY 2023-24 appropriation to both core and discretionary programs.

SEVERANCE TAX OPERATIONAL FUND FY 2023-24 APPROPRIATION  
(TOTAL: \$34,258,976)



## **PROPOSED SEVERANCE TAX BUDGET BALANCING MEASURES**

### *OVERVIEW*

Included as part of the Governor's FY 2024-25 budget request are two items categorized as budget balancing measures. One item is a transfer of \$50.0 million from cash funds that receive severance tax revenues to the Capital Construction Fund, and the other item is a 'repurposing' of \$19.3 million from severance tax revenue that is forecasted to spill over into the Perpetual Base Fund (PBF). The spillover mechanism is described in Section 39-29-109 (2)(a), C.R.S. This 'repurposing' is also a transfer. Both of these transfers would require legislation, and the Office of State Planning and Budgeting (OSPB) has indicated to staff that the expectation is for these to be JBC-sponsored bills.

The Governor's letter describes the revenues from severance taxes over the past few years as a cause of 'General Fund pressure' that can be 'relieved' by sweeping approximately \$70.0 million in revenue from severance taxes to pay for programs and priorities that would otherwise be paid for using General Fund. Before describing where these funds would come from and where they are proposed to go, it is important to note that the \$70.0 million figure that is included in the Governor's letter is partially dependent on the March 2024 revenue forecast, as a portion of the funds to be swept is yet-to-be collected severance tax revenue based on the Office of State Planning and Budgeting (OSPB) revenue forecast. Should the Committee choose to sponsor these bills, they will have the option to use the forecast provided by Legislative Council Staff (LCS), which would likely include different severance tax revenue projections.

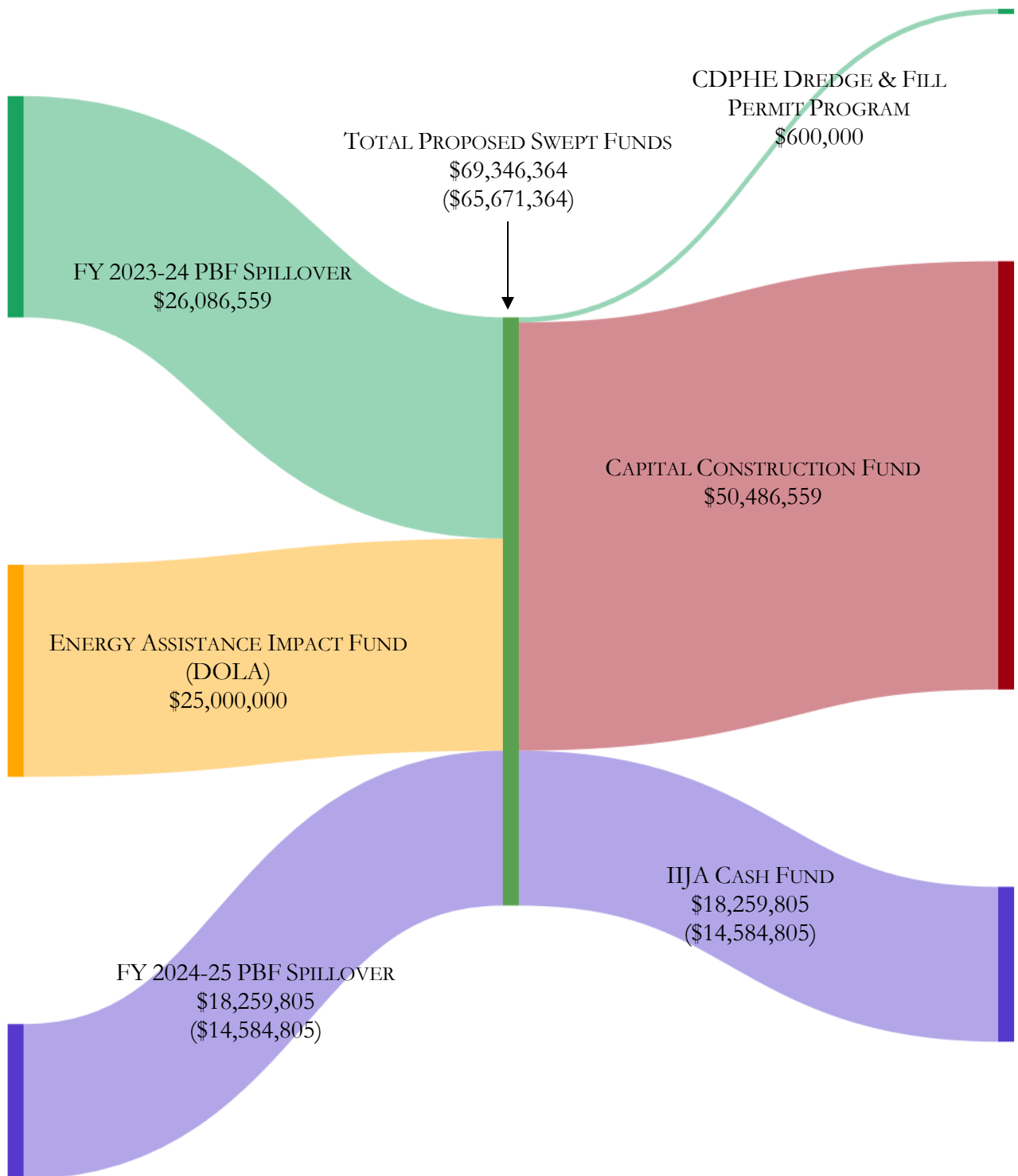
### *STRUCTURE OF SWEEPS*

The two transfers break out into two sources and two destinations. The first source of funds is from severance tax revenue that would otherwise spill into the Perpetual Base Fund. In the current fiscal year, FY 2023-24, there is a spillover of \$26,086,559. In FY 2024-25, according to the OSPB September revenue forecast, there is an anticipated spillover of \$18,259,805. Together, this is approximately \$44.3 million transferred away from the Perpetual Base Fund. If the Committee chooses to instead use the Legislative Council Staff revenue forecast, the \$18,259,805 becomes \$14,584,805. This change is due to a lower estimate of spillover into the Perpetual Base Fund in FY 2024-25. This would then decrease the total amount transferred away from the Perpetual Base Fund from \$44.3 million to \$40.7 million.

Of that \$44.3 million, roughly \$25.0 million would be transferred to the Capital Construction Fund, \$18.3 million would be transferred to the Infrastructure Investment and Jobs Act (IIJA) Cash Fund, and \$600,000 would fund a legislative item in the Department of Public Health and Environment (CDPHE) to establish a dredge and fill permit program created as a result of the EPA vs. Sackett U.S. Supreme Court decision related to the Clean Water Act.

The other source of the funds to be swept is the Department of Local Affairs (DOLA), which receives 50.0 percent of all severance tax revenues. The proposal sweeps approximately \$25.0 million from the Energy Assistance Impact Fund in DOLA into the Capital Construction Fund.

The following graphic is a visual representation of the proposed sweeps based on the OSPB September revenue forecast, with alternate LCS numbers in parentheses for comparison.





### FUND IMPACTS

In general, the cash funds that would not receive severance tax revenue as a result of these sweeps are in no danger of becoming insolvent as a result. All of the funds have substantial balances currently, so the decision to run legislation that would enact the proposed transfers is more a question of opportunity cost. Ultimately, if the Committee decides to sponsor the legislation, it will be a question of where the money can ‘do the most work’ – in either the Perpetual Base Fund or in the Capital Construction Fund, the Energy Assistance Impact Fund, and the IJJA Fund.

The following table outlines the fund balances as of July 1, 2023, revenue projections for the current fiscal year, FY 2023-24, and what the money in each fund is used for.

#### CONTRIBUTORY AND RECIPIENT FUNDS OF PROPOSED SEVERANCE TAX TRANSFERS

FUND	JULY 1 FUND BALANCE	FY 2023-24 REVENUE PROJECTION	PURPOSE OF FUND
Perpetual Base Fund	\$563,349,673	\$65,601,965	Provides loans for state water projects
Severance Tax Operational Fund (OSPB Forecast)	101,045,805	42,300,000	To partially or completely fund the following 'core' programs: Energy and Carbon Management Commission, Colorado Geological Survey, Avalanche Information Center, the Division of Reclamation, Mining, and Safety, the Colorado Water Conservation Board, and Colorado Parks and Wildlife Subject to available revenue, to fund the following 'discretionary' programs: Species Conservation Trust Fund, Aquatic Nuisance Species Fund, Soil Conservation Grant Fund, COSWAP
Severance Tax Operational Fund (LCS Forecast)	101,045,805	46,300,000	
Energy Assistance Impact Fund*	356,559,230	152,364,227	Distribute grants and loans to local governments for construction and operation of public facilities and services
Infrastructure Investment and Jobs Act Cash Fund	59,694,515	0	To provide departments with available money to be used as nonfederal matching funds for infrastructure projects

\* This is not a statutory fund. It is the programmatic name for the combined resources and grant administration of the Local Government Severance Tax Fund and the Local Government Mineral Impact Fund in DOLA.

Notably left out of this table is the Capital Construction Fund. The reason is because this fund does not carry a balance in the same way that other cash funds do. The money in this fund is transferred from the General Fund annually to pay for the cost of the project list included in the Long Bill. Functionally, the fund balance is always \$0 because there is never any unencumbered money in the fund. Because of the way this fund functions, the assertion in the Governor’s letter that the Severance Tax sweeps are simply replacing General Fund dollars is not entirely accurate. Absent the transfer to the Capital Construction Fund, there would conceptually be \$50.0 million less to spend on capital projects. This transfer basically just allows \$50.0 million more worth of capital projects to be approved for funding.

If the JBC decides to sponsor legislation for these transfers, there will not be any ‘extra’ money in the other recipient funds, the transfers will just shift the source of the money from General Fund to Severance Tax cash funds. However, the Perpetual Base Fund will receive lower funding than it would have without the transfers. As a result, there may be impacts in the future on the ability of the PBF to distribute grants for water projects, but because of the large balance in the PBF, that impact will not be felt in the immediate future.

## ONE-TIME FUNDING AUTHORIZED IN RECENT LEGISLATIVE SESSIONS

During the 2021 and 2022 legislative sessions, the General Assembly allocated one-time funding to the Department of Natural Resources that included \$118,250,000 originating as state General Fund and \$77,000,000 originating as federal Coronavirus State Fiscal Recovery funds (ARPA funds).

### RECOMMENDATION

Staff recommends that the Committee seek updates from all departments during their budget hearings on the use of significant one-time allocations of federal and state funding.

### DISCUSSION

None of the one-time General Fund or ARPA funding was allocated to programs or funds administered by the divisions that are the subject of this briefing document. For a description of how the one-time funding was allocated, please refer to staff's briefing document dated November 16, 2023.

## APPENDIX A NUMBERS PAGES

Appendix A details actual expenditures for the last two state fiscal years, the appropriation for the current fiscal year, and the requested appropriation for next fiscal year. This information is listed by line item and fund source.

## Appendix A: Numbers Pages

	FY 2021-22 Actual	FY 2022-23 Actual	FY 2023-24 Appropriation	FY 2024-25 Request	Request vs. Appropriation
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### DEPARTMENT OF NATURAL RESOURCES Dan Gibbs, Executive Director

#### (2) DIVISION OF RECLAMATION, MINING, AND SAFETY

##### (A) Coal Land Reclamation

Program Costs	<u>2,203,680</u>	<u>2,194,777</u>	<u>2,042,316</u>	<u>2,101,077</u>	
FTE	15.0	15.0	19.0	19.0	
General Fund	0	0	0	0	
Cash Funds	437,056	396,791	459,083	476,712	
Reappropriated Funds	0	0	0	0	
Federal Funds	1,766,624	1,797,986	1,583,233	1,624,365	
Indirect Cost Assessment	<u>120,349</u>	<u>96,214</u>	<u>93,033</u>	<u>98,982</u>	
General Fund	0	0	0	0	
Cash Funds	17,560	17,613	19,537	20,786	
Reappropriated Funds	0	0	0	0	
Federal Funds	102,789	78,601	73,496	78,196	

<b>SUBTOTAL - (A) Coal Land Reclamation</b>	2,324,029	2,290,991	2,135,349	2,200,059	3.0%
<i>FTE</i>	<u>15.0</u>	<u>15.0</u>	<u>19.0</u>	<u>19.0</u>	<u>0.0%</u>
General Fund	0	0	0	0	0.0%
Cash Funds	454,616	414,404	478,620	497,498	3.9%
Reappropriated Funds	0	0	0	0	0.0%
Federal Funds	1,869,413	1,876,587	1,656,729	1,702,561	2.8%

NOTE: An asterisk (\*) indicates that the FY 2024-25 request for a line item is affected by one or more decision items.

## Appendix A: Numbers Pages

	FY 2021-22 Actual	FY 2022-23 Actual	FY 2023-24 Appropriation	FY 2024-25 Request	Request vs. Appropriation
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### (B) Inactive Mines

Program Costs	<u>1,981,501</u>	<u>2,233,968</u>	<u>2,722,635</u>	<u>2,763,923</u>	
FTE	7.4	7.9	17.8	17.8	
General Fund	0	0	0	0	
Cash Funds	1,258,990	1,190,356	1,245,870	1,248,310	
Reappropriated Funds	0	0	0	0	
Federal Funds	722,511	1,043,612	1,476,765	1,515,613	
Indirect Cost Assessment	<u>124,447</u>	<u>113,030</u>	<u>196,190</u>	<u>199,929</u>	
General Fund	0	0	0	0	
Cash Funds	15,513	19,604	38,182	41,921	
Reappropriated Funds	0	0	0	0	
Federal Funds	108,934	93,426	158,008	158,008	
Legacy Mine Hydrology Projects	<u>272,623</u>	<u>0</u>	<u>0</u>	<u>0</u>	
FTE	0.0	0.0	0.0	0.0	
General Fund	0	0	0	0	
Cash Funds	272,623	0	0	0	
Reappropriated Funds	0	0	0	0	
Federal Funds	0	0	0	0	
Reclamation of Forfeited Mine Sites	<u>52,372</u>	<u>0</u>	<u>0</u>	<u>0</u>	
FTE	0.0	0.0	0.0	0.0	
General Fund	0	0	0	0	
Cash Funds	52,372	0	0	0	
Reappropriated Funds	0	0	0	0	
Federal Funds	0	0	0	0	

## Appendix A: Numbers Pages

	FY 2021-22 Actual	FY 2022-23 Actual	FY 2023-24 Appropriation	FY 2024-25 Request	Request vs. Appropriation
<b>SUBTOTAL - (B) Inactive Mines</b>	2,430,943	2,346,998	2,918,825	2,963,852	1.5%
<i>FTE</i>	<u>7.4</u>	<u>7.9</u>	<u>17.8</u>	<u>17.8</u>	0.0%
General Fund	0	0	0	0	0.0%
Cash Funds	1,599,498	1,209,960	1,284,052	1,290,231	0.5%
Reappropriated Funds	0	0	0	0	0.0%
Federal Funds	831,445	1,137,038	1,634,773	1,673,621	2.4%

### (C) Minerals

Program Costs	<u>1,935,398</u>	<u>1,976,405</u>	<u>2,529,449</u>	<u>2,608,810</u>	
<i>FTE</i>	<u>18.1</u>	<u>18.1</u>	<u>23.0</u>	<u>23.0</u>	
General Fund	0	0	0	0	
Cash Funds	1,935,398	1,976,405	2,529,449	2,608,810	
Reappropriated Funds	0	0	0	0	
Federal Funds	0	0	0	0	
Indirect Cost Assessment	<u>104,116</u>	<u>106,620</u>	<u>103,990</u>	<u>111,275</u>	
General Fund	0	0	0	0	
Cash Funds	104,116	106,620	103,990	111,275	
Reappropriated Funds	0	0	0	0	
Federal Funds	0	0	0	0	
<b>SUBTOTAL - (C) Minerals</b>	2,039,514	2,083,025	2,633,439	2,720,085	3.3%
<i>FTE</i>	<u>18.1</u>	<u>18.1</u>	<u>23.0</u>	<u>23.0</u>	0.0%
General Fund	0	0	0	0	0.0%
Cash Funds	2,039,514	2,083,025	2,633,439	2,720,085	3.3%
Reappropriated Funds	0	0	0	0	0.0%
Federal Funds	0	0	0	0	0.0%

## Appendix A: Numbers Pages

	FY 2021-22 Actual	FY 2022-23 Actual	FY 2023-24 Appropriation	FY 2024-25 Request	Request vs. Appropriation
<b>(D) Mines Program</b>					
Colorado and Federal Mine Safety Program	<u>452,310</u>	<u>481,746</u>	<u>567,443</u>	<u>571,328</u>	
FTE	2.0	2.1	4.0	4.0	
General Fund	0	0	0	0	
Cash Funds	234,558	353,923	377,798	379,863	
Reappropriated Funds	0	0	0	0	
Federal Funds	217,752	127,823	189,645	191,465	
Blaster Certification Program	<u>108,750</u>	<u>133,538</u>	<u>140,862</u>	<u>140,862</u>	
FTE	0.7	0.6	1.0	1.0	
General Fund	0	0	0	0	
Cash Funds	13,720	18,558	35,107	35,107	
Reappropriated Funds	0	0	0	0	
Federal Funds	95,030	114,980	105,755	105,755	
Indirect Cost Assessment	<u>35,386</u>	<u>17,153</u>	<u>13,855</u>	<u>12,562</u>	
General Fund	0	0	0	0	
Cash Funds	9,682	7,029	8,281	8,602	
Reappropriated Funds	0	0	0	0	
Federal Funds	25,704	10,124	5,574	3,960	
<b>SUBTOTAL - (D) Mines Program</b>	596,446	632,437	722,160	724,752	0.4%
FTE	<u>2.7</u>	<u>2.7</u>	<u>5.0</u>	<u>5.0</u>	0.0%
General Fund	0	0	0	0	0.0%
Cash Funds	257,960	379,510	421,186	423,572	0.6%
Reappropriated Funds	0	0	0	0	0.0%
Federal Funds	338,486	252,927	300,974	301,180	0.1%

## Appendix A: Numbers Pages

	FY 2021-22 Actual	FY 2022-23 Actual	FY 2023-24 Appropriation	FY 2024-25 Request	Request vs. Appropriation
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<b>TOTAL - (2) Division of Reclamation, Mining, and Safety</b>	7,390,932	7,353,451	8,409,773	8,608,748	2.4%
<i>FTE</i>	<u>43.2</u>	<u>43.7</u>	<u>64.8</u>	<u>64.8</u>	<u>(0.0%)</u>
General Fund	0	0	0	0	0.0%
Cash Funds	4,351,588	4,086,899	4,817,297	4,931,386	2.4%
Reappropriated Funds	0	0	0	0	0.0%
Federal Funds	3,039,344	3,266,552	3,592,476	3,677,362	2.4%



## Appendix A: Numbers Pages

	FY 2021-22 Actual	FY 2022-23 Actual	FY 2023-24 Appropriation	FY 2024-25 Request	Request vs. Appropriation
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### (3) ENERGY AND CARBON MANAGEMENT COMMISSION

Program Costs	<u>12,503,530</u>	<u>13,812,624</u>	<u>21,724,052</u>	<u>21,259,997</u> *	
FTE	124.3	127.8	197.7	197.6	
General Fund	0	0	0	0	
Cash Funds	12,503,530	13,812,624	21,724,052	21,259,997	
Reappropriated Funds	0	0	0	0	
Federal Funds	0	0	0	0	
Underground Injection Program	<u>85,080</u>	<u>204,941</u>	<u>96,559</u>	<u>96,559</u>	
FTE	2.0	2.0	2.0	2.0	
General Fund	0	0	0	0	
Cash Funds	0	0	0	0	
Reappropriated Funds	0	0	0	0	
Federal Funds	85,080	204,941	96,559	96,559	
Plugging and Reclaiming Abandoned Wells	<u>4,899,395</u>	<u>2,801,972</u>	<u>0</u>	<u>0</u>	
General Fund	0	0	0	0	
Cash Funds	4,899,395	2,801,972	0	0	
Reappropriated Funds	0	0	0	0	
Federal Funds	0	0	0	0	
Orphaned Wells Cash Fund	<u>0</u>	<u>0</u>	<u>9,500,000</u>	<u>9,500,000</u>	
Cash Funds	0	0	9,500,000	9,500,000	

## Appendix A: Numbers Pages

	FY 2021-22 Actual	FY 2022-23 Actual	FY 2023-24 Appropriation	FY 2024-25 Request	Request vs. Appropriation
Environmental Assistance and Complaint Resolution	<u>210,729</u>	<u>248,846</u>	<u>312,033</u>	<u>312,033</u>	
General Fund	0	0	0	0	
Cash Funds	210,729	248,846	312,033	312,033	
Reappropriated Funds	0	0	0	0	
Federal Funds	0	0	0	0	
Emergency Response	<u>0</u>	<u>0</u>	<u>150,000</u>	<u>150,000</u>	
General Fund	0	0	0	0	
Cash Funds	0	0	150,000	150,000	
Reappropriated Funds	0	0	0	0	
Federal Funds	0	0	0	0	
Special Environmental Protection and Mitigation Studies	<u>80,010</u>	<u>77,793</u>	<u>325,000</u>	<u>325,000</u>	
General Fund	0	0	0	0	
Cash Funds	80,010	77,793	325,000	325,000	
Reappropriated Funds	0	0	0	0	
Federal Funds	0	0	0	0	
Indirect Cost Assessment	<u>614,213</u>	<u>786,789</u>	<u>713,230</u>	<u>840,187</u>	
General Fund	0	0	0	0	
Cash Funds	604,293	665,139	709,661	784,056	
Reappropriated Funds	0	0	0	0	
Federal Funds	9,920	121,650	3,569	56,131	
Orphaned Well Mitigation Enterprise	<u>0</u>	<u>390,592</u>	<u>0</u>	<u>0</u>	
Cash Funds	0	390,592	0	0	

## Appendix A: Numbers Pages

	FY 2021-22 Actual	FY 2022-23 Actual	FY 2023-24 Appropriation	FY 2024-25 Request	Request vs. Appropriation
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<b>TOTAL - (3) Energy and Carbon Management</b>					
<b>Commission</b>	18,392,957	18,323,557	32,820,874	32,483,776	(1.0%)
<i>FTE</i>	<u>126.3</u>	<u>129.8</u>	<u>199.7</u>	<u>199.6</u>	<u>(0.1%)</u>
General Fund	0	0	0	0	0.0%
Cash Funds	18,297,957	17,996,966	32,720,746	32,331,086	(1.2%)
Reappropriated Funds	0	0	0	0	0.0%
Federal Funds	95,000	326,591	100,128	152,690	52.5%

## Appendix A: Numbers Pages

	FY 2021-22 Actual	FY 2022-23 Actual	FY 2023-24 Appropriation	FY 2024-25 Request	Request vs. Appropriation
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### (4) STATE BOARD OF LAND COMMISSIONERS

Program Costs	<u>4,891,819</u>	<u>5,104,537</u>	<u>5,322,040</u>	<u>5,963,822</u> *	
FTE	39.3	40.0	44.0	48.6	
General Fund	0	0	0	0	
Cash Funds	4,891,819	5,104,537	5,322,040	5,963,822	
Reappropriated Funds	0	0	0	0	
Federal Funds	0	0	0	0	
Public Access Program Damage and Enhancement Costs	<u>162,408</u>	<u>150,583</u>	<u>225,000</u>	<u>225,000</u>	
General Fund	0	0	0	0	
Cash Funds	0	0	0	0	
Reappropriated Funds	162,408	150,583	225,000	225,000	
Federal Funds	0	0	0	0	
Indirect Cost Assessment	<u>225,712</u>	<u>234,500</u>	<u>243,133</u>	<u>281,006</u>	
General Fund	0	0	0	0	
Cash Funds	225,712	234,500	243,133	281,006	
Reappropriated Funds	0	0	0	0	
Federal Funds	0	0	0	0	

<b>TOTAL - (4) State Board of Land Commissioners</b>	5,279,939	5,489,620	5,790,173	6,469,828	11.7%
FTE	<u>39.3</u>	<u>40.0</u>	<u>44.0</u>	<u>48.6</u>	<u>10.5%</u>
General Fund	0	0	0	0	0.0%
Cash Funds	5,117,531	5,339,037	5,565,173	6,244,828	12.2%
Reappropriated Funds	162,408	150,583	225,000	225,000	0.0%
Federal Funds	0	0	0	0	0.0%

## Appendix A: Numbers Pages

	FY 2021-22 Actual	FY 2022-23 Actual	FY 2023-24 Appropriation	FY 2024-25 Request	Request vs. Appropriation
<b>TOTAL - Department of Natural Resources</b>	31,063,828	31,166,628	47,020,820	47,562,352	1.2%
<i>FTE</i>	<u>208.8</u>	<u>213.5</u>	<u>308.5</u>	<u>313.0</u>	<u>1.5%</u>
General Fund	0	0	0	0	0.0%
Cash Funds	27,767,076	27,422,902	43,103,216	43,507,300	0.9%
Reappropriated Funds	162,408	150,583	225,000	225,000	0.0%
Federal Funds	3,134,344	3,593,143	3,692,604	3,830,052	3.7%

## APPENDIX B

### FOOTNOTES AND INFORMATION REQUESTS

#### UPDATE ON LONG BILL FOOTNOTES

The General Assembly includes footnotes in the annual Long Bill to: (a) set forth purposes, conditions, or limitations on an item of appropriation; (b) explain assumptions used in determining a specific amount of an appropriation; or (c) express legislative intent relating to any appropriation. Footnotes to the 2023 Long Bill (S.B. 23-214) can be found at the end of each departmental section of the bill at <https://leg.colorado.gov/bills/SB23-214>. The Long Bill footnotes relevant to this document are listed below.

- 84 Department of Natural Resources, Division of Reclamation, Mining, and Safety, Inactive Mines, Program Costs -- This appropriation remains available until completion of the project or the close of the 2024-25 state fiscal year, whichever comes first.

**COMMENT:** This footnote provides three-year spending authority for this appropriation.

- 85 Department of Natural Resources, Oil and Gas Conservation Commission, Emergency Response -- It is the General Assembly's intent that this appropriation be expended if there is an oil and gas related emergency under the jurisdiction of the Oil and Gas Conservation Commission. The purpose of this appropriation is to fund investigation, prevention, monitoring, and mitigation of circumstances caused by or that are alleged to be associated with oil and gas activities and that call for immediate action by the Oil and Gas Conservation Commission.

**COMMENT:** This footnote expresses legislative intent.

#### UPDATE ON LONG BILL REQUESTS FOR INFORMATION

The Joint Budget Committee annually submits requests for information to executive departments and the judicial branch via letters to the Governor, other elected officials, and the Chief Justice. Each request is associated with one or more specific Long Bill line item(s), and the requests have been prioritized by the Joint Budget Committee as required by Section 2-3-203 (3), C.R.S. Copies of these letters are included as an Appendix in the annual Appropriations Report (Appendix H in the FY 2023-24 Report): <https://leg.colorado.gov/sites/default/files/fy23-24apprept.pdf>. The requests for information relevant to this document are listed below.

- 1 All Departments -- The Departments are requested to provide by November 1 of each fiscal year Schedule 9 reports for every annually and continuously appropriated cash fund administered by the Department as part of the standard November 1 budget submission. The Office of State Planning and Budgeting, in coordination with the Office of the State Controller, the Department

of the Treasury, and the independent agencies, is further requested to provide by November 1 of each fiscal year a consolidated report that includes the following information for all continuously appropriated cash funds:

- The name of the fund;
- The statutory citation for the fund;
- The year the fund was created;
- The department responsible for administering the fund;
- The total cash balance as of July 1, 2023;
- The unobligated cash balance as of July 1, 2023; and
- The unencumbered cash balance as of July 1, 2023.

**COMMENT:** The Department provided cash fund reports in response to this request for information. JBC staff consolidated some of the information contained in those reports in the following table.

DEPARTMENT OF NATURAL RESOURCES (DRMS, ECMC, SLB) CONTINUOUSLY APPROPRIATED CASH FUNDS				
FUND NAME OR GROUP	FY22-23 ACTUAL EXPEND.	FY23-24 EST. EXPEND.	FY23-24 NET CASH ASSETS	PRIMARY SOURCES OF REVENUE AND USES
Severance Tax Perpetual Base Fund	\$30,102,426	\$61,800,000	\$263,359,639	Severance Tax revenue
Orphaned Wells Mitigation Enterprise Cash Fund	0	9,500,000	18,341,264	Mitigation fees on each well that has been spud but not yet plugged and abandoned
<b>Total</b>	<b>\$30,102,426</b>	<b>\$71,300,000</b>	<b>\$281,700,903</b>	

- 2 Department of Natural Resources, Division of Reclamation, Mining, and Safety, Inactive Mines, Program Costs -- The Division of Reclamation, Mining, and Safety is requested to include in its annual budget request a report detailing all expenditures made in the previous year from this line item. The report should include but not be limited to: (1) Non-project expenditures: (a) spending type, (b) FTE allocation, (c) total expenditure; and (d) fund sources and fund source splits. (2) Project expenditures: (a) project name; (b) project type; (c) geographic location; (d) period of work on-site; (e) total expenditure and FTE allocation; and (f) fund sources and fund source split. The Division is requested to include any other data points, details, or comments that more fully express or explain the expenditure experience from this line item.

**COMMENT:** This request is the result of the consolidation of three line items in the Long Bill for the Division of Reclamation, Mining, and Safety's Inactive Mines Reclamation Project – Legacy Mines Hydrology Projects, Reclamation of Forfeited Mine Sites, and Emergency Response Costs. The Department submitted its response as requested by November 1, 2023. The response is attached in Appendix D.

- 3 Department of Natural Resources, Oil and Gas Conservation Commission, Program Costs -- The Department of Natural Resources is requested to include in its annual budget request a report on the performance of the risk-based inspection program. The report should provide information on the activities of the Facilities Integrity group, the inspection process for piping and flowlines, and the metrics used to measure the performance and effectiveness of the Facilities Integrity program.

**COMMENT:** This request was initially made in conjunction with the approval of the Colorado Oil and Gas Conservation Commission's FY 2015-16 request for 12.0 FTE. The Department submitted its response as requested by November 1, 2023. The response is attached in Appendix D.

- 4 Department of Natural Resources, Oil and Gas Conservation Commission, Orphaned Wells Mitigation Enterprise -- The Oil and Gas Conservation Commission is requested to include in its annual budget request a report detailing all enterprise revenues collected, federal funds received, and expenditures made in the previous year from this line item and from funding received through the federal Infrastructure Investment and Jobs Act and an inventory of all known orphaned wells that are in the process of being plugged and reclaimed or remain to be plugged and reclaimed.

**COMMENT:** The Department submitted its response as requested by November 1, 2023. The response is attached as Appendix D.

- 5 Department of Natural Resources, Oil and Gas Conservation Commission, Emergency Response -- The Oil and Gas Conservation Commission is requested to include in its annual budget request a report detailing all expenditures made in the previous year from this line item.

**COMMENT:** The Department submitted its response as requested by November 1, 2023. The response is attached as Appendix D.

- 6 Department of Natural Resources, Oil and Gas Conservation Commission, Special Environmental Protection and Mitigation Studies -- The Oil and Gas Conservation Commission is requested to include in its annual budget request a report detailing all expenditures made in the previous year from this line item.

**COMMENT:** The Department submitted its response as requested by November 1, 2023. The response is attached as Appendix D.



## APPENDIX C

### DEPARTMENT ANNUAL PERFORMANCE REPORT

Pursuant to Section 2-7-205 (1)(b), C.R.S., the Department of Natural Resources is required to publish an **Annual Performance Report** for the *previous state fiscal year* by November 1 of each year. This report is to include a summary of the Department's performance plan and most recent performance evaluation for the designated fiscal year. In addition, pursuant to Section 2-7-204 (3)(a)(I), C.R.S., the Department is required to develop a **Performance Plan** and submit the plan for the *current fiscal year* to the Joint Budget Committee and appropriate Joint Committee of Reference by July 1 of each year.

For consideration by the Joint Budget Committee in prioritizing the Department's FY 2024-25 budget request, the FY 2022-23 Annual Performance Report and the FY 2023-24 Performance Plan can be found at the following link:

<https://www.colorado.gov/pacific/performancemanagement/departments-performance-plans>

## APPENDIX D

### DEPARTMENT RESPONSES TO REQUESTS FOR INFORMATION (DIGITAL ONLY)

*Appendix D contains the Department's responses to the JBC's requests for information and is only available in the online version of this document.*



**COLORADO**

**Department of  
Natural Resources**

Executive Director's Office  
1313 Sherman Street, Room 718  
Denver, CO 80203

November 1, 2023

RE: FY 2023-24 Request for Information Department of Natural Resources #2

The Department of Natural Resources (DNR) respectfully submits the response below to the following request for information from the Joint Budget Committee (DNR RFI #2):

*Department of Natural Resources, Division of Reclamation, Mining, and Safety, Inactive Mines, Program Costs – The Division of Reclamation, Mining, and Safety is requested to include in its annual budget request a report detailing all expenditures made in the previous year from this line item. The report should include but not be limited to: (1) Non-project expenditures: (a) spending type, (b) FTE allocation, (c) total expenditure; and (d) fund sources and fund source splits. (2) Project expenditures: (a) project name; (b) project type; (c) geographic location; (d) period of work on-site; (e) total expenditure and FTE allocation; and (f) fund sources and fund source split. The Division is requested to include any other data points, details, or comments that more fully express or explain the expenditure experience from this line item.*

**Response:** Please see the attached information from the Division of Reclamation, Mining, and Safety detailing all expenditures from the Inactive Mines Program Costs line item in FY 2022-23.



Line Item	Non-Project Expenditures (1000-series object codes)				Project Expenditures (all other object codes)							Grand Total, All Expenditures
	FTE Allocation	CF (Sev Tax)	FF (OSM)	Total, Non-Project Expenditures	Project Name	Project Type*	Location (County)	Period of Work on Site	CF (Sev Tax)	FF (OSM)	Total Project Expenditures	
Inactive Mines Program Costs	7.9		846,247	846,247	Administration (federal)	ADMN				197,365	197,365	1,043,612
		395,731	0	395,731	Administration (cash Sev Tax)	ADMN			3,647		3,647	399,378
				0	Administration (cash)	ADMN					0	0
					LCR2 Supplemental Subsurface Exploration	SAFE	Lake	March-July 2022	16,032		16,032	16,032
					Bald Mountain Mine Closure	SAFE	Boulder	July 2021-July 2022	12,115		12,115	12,115
					Caribou Park	SAFE	Boulder	April-Oct 2022	51,535		51,535	51,535
					Carpenter Flats Ridge	SAFE	Montrose	Sept 2022-Jan 2023	2,400		2,400	2,400
					Sullivan's Travels	SAFE	Larimer	Sept 2022-Jan 2023	18,240		18,240	18,240
					J and S Farms BF	BFRT	Prowers	Sept-Oct 2022	3,500		3,500	3,500
					Shipping of Monument Markers	ADMN	N/A	July-Aug 2022	346		346	346
					ACZ Laboratory Water and Solids	HYDR	N/A	Oct-Nov 2022	8,878		8,878	8,878
					Tier 2 Inactive Mines	ADMN	Multiple	July-Dec 2022	16,030		16,030	16,030
					Monument Markers	ADMN	N/A	July-Nov 2022	5,333		5,333	5,333
					Mine Reclamation Wetlands Restoration & Reveg	HYDR	Multiple	June-July 2022	5,032		5,032	5,032
					TO04 2022 Work BAM22	ADMN	Multiple	May 2022-July 2023	37,210		37,210	37,210
					NOLO Mill Stabilization	SAFE	Park	Jan-Nov 2022	31,040		31,040	31,040
					BEC Mine Closure	SAFE	Boulder	July-Nov 2022	60,573		60,573	60,573
					BEC Phase 2	SAFE	Boulder	Sept-Oct 2022	18,450		18,450	18,450
					Fourth of July Maintenance	SAFE	Boulder	Aug-Sep 2022	10,000		10,000	10,000
					Goldfield and Shelf Road	SAFE	Teller	August-Nov 2022	67,825		67,825	67,825
					Jamestown Phase 1	SAFE	Boulder	August-Nov 2022	23,950		23,950	23,950
					Nancy and Mason Mines BF	BFRT	San Juan	Oct-Nov 2022	82		82	82
					NOLO Mill Stabilization	ADMN	Park	Jan-Nov 2022	150,957		150,957	150,957
					Union Carbide Bond Forfeiture	BFRT	Garfield	Oct-Nov 2022	7,062		7,062	7,062
					Up Clear Creek Project	ADMN	Clear Creek	July-Nov 2022	44,529		44,529	44,529
					Laboratory Water and Solids	HYDR	N/A	July-Dec 2022	7,849		7,849	7,849
					Cultural Resources Compliance Services	ADMN	Multiple	Aug 2022-Mar 2023	56,086		56,086	56,086
					TO17 IMP Social Media	ADMN	N/A	March-June 2023	9,960		9,960	9,960
					T04 Black Hawk Reclass	ADMN	Multiple	March-May 2023	1,750		1,750	1,750
					Peak2Peak	SAFE	Boulder	May-June 2023	70,200		70,200	70,200
					Safeguard Hazardous Mine Openings	Admin	N/A	Jan-April 2023	32,120		32,120	32,120
					TO04 2022 Work INC21	ADMN	Multiple	May 2022-July 2023	39,979		39,979	39,979
Line Item Total:	7.9			1,241,977							812,710197,3651,010,075	2,252,052
TOTAL	7.9	0.0	0.0	1,241,977.3							1,010,075.2	2,252,052.4

\*Project Type Coding Key

ADMN	Administration
BFRT	Bond Forfeiture
EMRG	Emergency Response
HYDR	Legacy Hydrology
SAFE	Safety and Closures

Notes

- 1) Administration costs in the Project Expenditures section represent costs that cannot be attributed to a single project. For example: measurement equipment that is used at multiple sites.
- 2) DRMS does not track FTE utilization by project. All projects are managed by Inactive Mines staff, but the work is completed via contract or purchase order with external vendors.
- 3) DRMS Inactive Mines projects are often complex and involve multiple issues that must be resolved. In the Project Type column, DRMS has tried to capture the project type that overall provides the best description of a given project, or describes the largest component of a project.
- 4) At the start of FY 2020-21, the Emergency Response Costs line was fully consolidated into the Program Costs line item and is no longer a seperately defined project type.



**COLORADO**

**Department of  
Natural Resources**

Executive Director's Office  
1313 Sherman Street, Room 718  
Denver, CO 80203

November 1, 2023

RE: FY 2023-24 Request for Information Department of Natural Resources #3

The Department of Natural Resources (DNR) respectfully submits the response below to the following request for information from the Joint Budget Committee (DNR RFI #3):

*Department of Natural Resources, Oil and Gas Conservation Commission, Program Costs – The Department of Natural Resources is requested to include in its annual budget request a report on the performance of the risk-based inspection program. The report should provide information on the activities of the Facilities Integrity group, the inspection process for piping and flowlines, and the metrics used to measure the performance and effectiveness of the Facilities Integrity program.*

**Response:** The Joint Budget Committee requested the Department of Natural Resources to include in its annual budget request a report on the performance of the risk-based inspection program. This Request for Information was initially established in conjunction with the approval of the Colorado Oil and Gas Conservation Commission's FY 2015-16 request for the 12.0 FTE recommended by the Governor's Task Force on Oil and Gas. The following is the Department's two-part response to the request.

#### Risk-Based Inspection Program

The Energy and Carbon Management Commission (ECMC; formerly the Oil and Gas Conservation Commission) uses a risk-based strategy for inspecting oil and gas locations that targets the operational phases that are most likely to experience spills, excess emissions, and other types of violations and that prioritizes more in-depth inspections. To achieve this goal, the ECMC first conducted a study to determine the operational phases of oil and gas activity that resulted in relatively higher occurrences of adverse impacts to public health, safety and welfare, or the environment, including wildlife. This study developed four recommendations for priority inspections: 1) review flowline and facility integrity at production facilities more frequently; 2) increase inspections during facility closures; 3) increase inspections during site construction; and 4) increase inspections during hydraulic fracturing and flow-back operations. In FY 2022-23,



field inspection staff witnessed 47 hydraulic fracturing and 32 flow-back operations while reclamation staff completed 96 site construction inspections during that period.

Additionally, the ECMC developed a geographic information system (GIS) model that is used in conjunction with existing agency systems to prioritize field inspections. This GIS model calculates a relative risk level (RRL) for each well in the state. The risk level is automatically updated as the factors affecting it change over time. Therefore, ECMC's database provides nearly real-time data for analysis, tracking, and spatial display on the ECMC's field inspection interactive map. Field staff, including inspectors and reclamation specialists, use the calculated risk levels as an additional factor to consider when prioritizing additional inspections.

Wells with a RRL of 45-75 are considered high priority; and the ECMC's goal is to inspect at least 80 percent of them on an annual basis, which currently aligns with the employees' performance review cycle (*i.e.* April 1 through July 31). On April 1, 2022, there were 4600 wells with a "high" RRL. As of July 31, 2023, 62 percent high priority wells had been inspected. The decline this year is due to staffing shortages and an unusually wet winter which delays field inspection processes.

#### Facilities Integrity Program

The ECMC's integrity group, formed in FY 2015-16, has designed and implemented a risk-based program focused on the installation and maintenance of flowlines. Flowlines are the network of pipelines connecting oil and gas wells to tanks, separators, and other vessels, and include the pipelines connecting these facilities to the point of sale. During the seventh year of the program, FY 2022-23, the facilities integrity group accomplished the following:

*Martinez and Irwin Memorial Fund support for Methane Emissions Technology Evaluation Center at Colorado State University:*

- Participated in quarterly meetings.
- Results to date from sponsored leak detection research were presented to the ECMC Commissioners in the 4th quarter of 2022.
- Draft publication for submission to a journal has been prepared.

Martinez and Irwin Memorial Fund support for analyzing the current flowline risk model and developing improvements was approved by the Commissioners and granted to the Colorado School of Mines. This new project is just starting. Funding amount is \$600,000.

*Employee changes:*

- One employee was promoted to a position in another ECMC group and a qualified replacement was hired.

*Integrity Inspections:*

- Performed field inspections/orphan program work for over 245 staff-days.
- Conducted inspections during flowline construction, repair, and abandonment.
- Observed pressure testing methods.
- Immediately addressed any non-compliance issues with operators; the most serious resulting in formal enforcement actions.

*Flowline-Related Spill Monitoring:*

- Reviewed over 300 flowline- and facility-related spills to determine root causes, when possible, and the mitigations needed to prevent future releases.
- Worked with operators to improve operations, including changing materials, increasing pressure testing, and corrosion program upgrades. Corrosion continues to be the largest cause of flowline-related spills.

*Enforcement:*

- Initiated and participated in 15 new enforcement actions involving flowlines and facilities and 30 Administrative Orders by Consent resolving flowline and facility NOAVs previously issued.

*Flowline Forms:*

- Approved 1,687 Form 44s. It should be noted that more operators are using the flowline system method of submitting data, which allows operators to submit large flowline data sets on a single form. This results in less forms submitted and processed, but these large data sets take longer to review.

*Form 12 Gas Facility Registration:*

- Completed 23 audits of gas facility with emphasis on bonding requirements.
- Approved 106 forms.

*Produced Water Transfer Systems:*

- Completed 41 audits of Produced Water Transfer Systems with emphasis on bonding requirements.

*Tank Integrity:*

- Inspected tanks at over 18 sites.



**COLORADO**

**Department of  
Natural Resources**

Executive Director's Office  
1313 Sherman Street, Room 718  
Denver, CO 80203

November 1, 2023

RE: FY 2023-24 Request for Information Department of Natural Resources #4

The Department of Natural Resources (DNR) respectfully submits the response below to the following request for information from the Joint Budget Committee (DNR RFI #4):

*Department of Natural Resources, Oil and Gas Conservation Commission, Orphaned Well Enterprise – The Oil and Gas Conservation Commission is requested to include in its annual budget request a report detailing all enterprise revenues collected, federal funds received, and expenditures made in the previous year from this line item and from funding received through the federal Infrastructure Investment and Jobs Act and an inventory of all known orphaned wells that are in the process of being plugged and reclaimed or remain to be plugged and reclaimed.*

**Response:** Please see the attached report from the Energy and Carbon Management Commission (ECMC; formerly the Colorado Oil and Gas Conservation Commission) detailing the expenditures and activities of the ECMC Orphaned Well Program in FY 2022-23.





**Attachment to FY 2023-24 Request for Information**

**Department of Natural Resources #4**

Energy and Carbon Management Commission Orphaned Well Program

FY 2022-23 Annual Report

## **Fiscal Year 2023 Annual Report Orphaned Well Program September 1, 2023**

### Purpose

The Colorado Energy & Carbon Management Commission ([ECMC], effective July 1, 2023, formerly the Colorado Oil and Gas Conservation Commission [COGCC]), a division within the Department of Natural Resources, prepared this report to document work performed by the ECMC's Orphaned Well Program during the State's Fiscal Year 2023 (or "FY23"), covering the period from July 1, 2022 through June 30, 2023. Commission Rule 205.c.(6) requires the following:

- A.The progress on plugging, Remediation, and Reclamation of Orphaned Wells and Sites as of the end of the previous Fiscal Year on June 30;
- B.The total number of Orphaned Wells and Sites that are not plugged or closed;
- C.Total funding received during the previous Fiscal Year; and
- D.Total amount spent during the previous Fiscal Year.

This FY23 Annual Report summarizes the required progress and financial metrics, and it has been posted online for public access:

[Orphaned Well Program Fiscal Year 2023 Annual Report](#)

The information contained in this report will also be presented to the Governor and General Assembly Committees of Reference with oversight authority over the ECMC.

### Orphaned Well Program Background

For a variety of reasons, oil and gas operators may discontinue operation and maintenance of oil and gas facilities, effectively "orphaning" the facilities. For example, the ECMC may have revoked the operator's right to operate through an enforcement action. Alternatively, an operator may have voluntarily stopped operating facilities due to its financial distress. Finally, in some instances, the ECMC is unable to identify the responsible party for "historic"

## ***FY23 Annual Report***

### ***Orphaned Well Program***

oil and gas facilities. The Orphaned Well Program identifies, prioritizes, and addresses these oil and gas wells, locations, and production facilities statewide, which without intervention may impair a surface owner's farming or ranching activity or other use of the property, harm wildlife, release air and greenhouse gas emissions, or present a safety hazard to the public.

#### **Bond Claims**

When the ECMC claims an operator's bond, that money is reserved for the sole purpose of plugging and/or reclaiming the Orphaned Well or the Orphaned Site to which it pertains. Except for emergency work, and when available, bonds are obligated to fund work before any expenditures are authorized from the Orphaned Well Program appropriation.

#### **State Appropriation**

The legislature first authorized a budget appropriation to plug and abandon historic oil and gas wells with no available financial assurance in the 1990 Legislative Session. Each year, funding through the Orphaned Well Program appropriation line item in the General Assembly's "Long Bill" has enabled the Commission to plug wells; remove production equipment and debris; investigate and remediate soil and groundwater impacts; install safety equipment such as fences, signs, and locks or tags; and reclaim well pads, remote production sites, and access roads. Historically, the budget appropriation has been funded by a production levy and penalty revenues. The production levy is paid by operators on the sales value of oil and gas production.

#### **New Funding: Enterprise Fund**

An Orphan Well Mitigation Enterprise Cash Fund was established in FY23, and the Orphan Well Mitigation Enterprise Board held its first meeting in September 2022.

#### **New Funding: Federal Grant**

The U.S. Department of Interior (DOI) awarded ECMC a \$25,000,000 "Initial Grant" in FY23 through the Bipartisan Infrastructure Law (Infrastructure Investment and Jobs Act). , most of the Orphaned Well Program work was funded by a. The DOI approved Colorado's Initial Grant application on August 25, 2022 with an effective date of October 1, 2022 and eligible pre-award expenses allowed during the 90-day period before the effective date. With the pre-award period starting on July 2, 2022, the Initial Grant overlapped all but one day of FY23.

## ***FY23 Annual Report Orphaned Well Program***

### **Program Staff**

ECMC's personnel budget and an administrative cost allowance in the Initial Grant jointly funded OWP staff salaries, benefits, and administrative overhead for the program. Program staff doubled in size to 13 full-time employees in FY23 to execute the additional work demanded by the grant. The Initial Grant also funded support staff and indirect costs from the Colorado Department of Natural Resources for grant administration.

### **FY23 Project Expenditures**

For contractual costs, bond expenditures decreased from \$474,086 in FY22 to \$274,772 in FY23. Appropriation expenditures decreased from \$4,899,395 in FY22 to \$2,801,972 in FY23. For the new funding sources, Orphan Well Mitigation Enterprise expenditures totaled \$379,541 in FY23, and Federal Initial Grant program expenditures totaled \$6,743,925 in FY23.

### **FY23 Program Metrics**

**Table 1** summarizes the type of work by work unit, the county where the work was performed, the project name, the task name, the task status, and the site status. The site status complements the site list found in Table 4. Entries on Table 1 are grouped by site where more than one task was performed in FY23. "In Progress" tasks may have commenced in a prior fiscal year and may have work extending into the future fiscal years. Small projects may contain one or more tasks for a single well, while large projects may consist of multiple tasks at many different orphaned sites throughout the state.

### ***FY23 Work Progress - Rule 205.c.(6)A***

During FY23, Orphaned Well Program staff, contractors, and six oil and gas operators performed field work at orphaned sites belonging to 63 separate projects, including 34 historic projects and 29 bond claims. Project work was subdivided into 386 discrete plugging, equipment removal, reclamation, or environmental tasks, or field inspections for site closure at 333 Orphaned Sites. Two tasks were related to field-wide or statewide work on multiple Orphaned Sites. A total of 61 orphaned wells were plugged in FY23.

**Table 2** summarizes historical financial information, FY23 expenditures, and available sureties remaining at the end of FY23 for Orphaned Well Program active Bond Claim projects that had FY23 expenditures.

## ***FY23 Annual Report***

### ***Orphaned Well Program***

**Table 3** summarizes expenditures for active FY23 Bond Claim and historic Orphaned Well Program projects.

#### ***FY23 Program Funding and Spending - Rule 205.c.(6)C and D***

Project expenditures reached an all time high of **\$10,200,211** in FY23:

- \$ 274,772 from Bond Claims,
- \$ 2,801,972 from the Orphaned Well Program appropriation,
- \$ 379,542 from the Orphan Well Mitigation Enterprise, and
- \$ 6,743,925 from the Federal Initial Grant.

The costs for work performed by federal agencies on federal leases and work performed at Orphaned Sites by operators are not included in the annual expenditure totals above.

Of the total program effort for FY23, approximately 68 percent of the project spending was related to production equipment decommissioning (disconnection, removal, and disposal or salvage), plugging or other well work, and flowline abandonment; 13 percent was related to environmental sampling, laboratory analysis, and remediation; and 20 percent was related to surface reclamation.

#### **Prioritized Site List**

**Table 4** groups orphaned sites by Location ID into low, medium, and high priority categories based on multiple risk factors, including population density and urbanization; environmental factors; years in service; active and historic spills; stormwater issues; noxious weeds; wildlife, livestock, or vegetation impacts; surface equipment; bradenhead pressure; mechanical integrity test data; and any documented history of venting or leaking.

#### ***Site List and count of unplugged wells - Rule 205.c.(6)B***

Table 4 is OWP's July 1, 2023 Site List, which includes a total of 467 orphaned wells and 1,116 associated orphaned sites that are not Plugged and Abandoned or otherwise Closed per ECMC rules.

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Engineering	Adams	Behrens Bond Claim: Task 1 - Equipment Intervention, Flowline abandonment and equipment salvage - 483028,	In Progress	In Progress	FY2022-23 (Completed): Gauged and drained tanks, waste disposal, weed control
Field Operations	Adams	Behrens Bond Claim: Task 1 - Equipment Intervention, Flowline Abandonment, Equipment Salvage - 429664,	In Progress	In Progress	FY2022-23 (Completed): Gauged and drained tanks, waste disposal, weed control
Field Operations	Adams	Behrens Bond Claim: Task 1 - Equipment Intervention, Flowline Abandonment, Equipment Salvage - 475501,	In Progress	In Progress	FY2022-23 (Completed): Gauged and drained tanks, waste disposal, weed control
Field Operations	Adams	Behrens Bond Claim: Task 1 - Equipment Intervention, Flowline Abandonment, Equipment Salvage - 475504,	In Progress	In Progress	FY2022-23 (Completed): Gauged and drained tanks, waste disposal, weed control
Engineering	Adams	Behrens Bond Claim: Task 1, 2 - Equipment Intervention, Plug and Abandon, Flowline Abandonment, Equipment Salvage - 319845, 001-06956	In Progress	In Progress	FY2022-23 (Completed): Gauged and drained tanks, waste disposal, weed control
Engineering	Adams	Behrens Bond Claim: Task 1, 2 - Equipment Intervention, Plug and Abandon, Flowline Abandonment, Equipment Salvage - 319883, 001-07169	In Progress	In Progress	FY2022-23 (Completed): Gauged and drained tanks, waste disposal, weed control
Engineering	Adams	Behrens Bond Claim: Task 1, 2 - Equipment Intervention, Plug and Abandon, Flowline Abandonment, Equipment Salvage - 320051, 001-07807	In Progress	In Progress	FY2022-23 (Completed): Gauged and drained tanks, waste disposal, weed control
Engineering	Adams	Behrens Bond Claim: Task 1, 2 - Equipment Intervention, Plug and Abandon, Flowline Abandonment, Equipment Salvage - 320123, 001-08148	In Progress	In Progress	FY2022-23 (Completed): Gauged and drained tanks, waste disposal, weed control

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Engineering	Adams	Behrens Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320017, 001-07672	In Progress	In Progress	FY2022-23 (Completed): Gauged and drained tanks, waste disposal, weed control
Engineering	Adams	Behrens Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320063, 001-07876	In Progress	In Progress	FY2022-23 (Completed): Gauged and drained tanks, waste disposal, weed control
Engineering	Adams	Behrens Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320067, 001-07888	In Progress	In Progress	FY2022-23 (Completed): Gauged and drained tanks, waste disposal, weed control
Engineering	Adams	Behrens Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320087, 001-07981	In Progress	In Progress	FY2022-23 (Completed): Gauged and drained tanks, waste disposal, weed control
Engineering	Adams	Behrens Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320104, 001-08052	In Progress	In Progress	FY2022-23 (Completed): Gauged and drained tanks, waste disposal, weed control
Engineering	Adams	Behrens Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320115, 001-08108	In Progress	In Progress	FY2022-23 (Completed): Gauged and drained tanks, waste disposal, weed control
Engineering	Adams	Behrens Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 428424, 001-09744	In Progress	In Progress	FY2022-23 (Completed): Gauged and drained tanks, waste disposal, weed control
Engineering	Adams	Behrens Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 428424, 001-09745	In Progress		
EXTRACTION OIL & GAS INC - 10459 / Engineering	Adams	Eman #1: Task 2 - Plug and Abandon - 377479, 001-40016	Completed	In Progress	FY2021-22 and FY2022-23 (Completed): Plugged well
NOBLE ENERGY INC - 100322 / Engineering	Adams	Energy Search Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 333070, 001-07405	Completed	In Progress	FY2018-19 and FY2019-20 (Completed): Plugged well, disconnected flowlines; FY2020-21 (Completed): Removed flowlines; FY2021-22 and FY2022-23 (Completed): Removed additional flowlines, environmental remediation, sampling and analysis
Environmental	Adams	Energy Search Bond Claim: Task 3 - Spill or Remediation - 333070,	In Progress		

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Environmental	Adams	Energy Search Bond Claim: Task 3 - Sampling and Analysis, Spill or Release Remediation - 320268,	In Progress	In Progress	FY2020-21 (Completed): Plugged well; FY2021-22 (Completed): Abandoned flowlines, environmental remediation; FY2022-23 (Completed): Environmental remediation, sampling and analysis
Environmental	Adams	Energy Search Bond Claim: Task 3 - Sampling and Analysis, Spill or Remediation - 319874,	In Progress	In Progress	FY2019-20 (Completed): Plugged well, abandoned flowlines; FY2020-21 and FY2021-22 (Completed): Removed drums, decommissioned production equipment; FY2022-23 (Completed): Sampling and analysis
Environmental	Adams	Energy Search Bond Claim: Task 3 - Sampling and Analysis, Spill or Remediation - 320267,	In Progress	In Progress	FY2020-21 (Completed): Plugged well; FY2021-22 (Completed): Abandoned flowlines, decommissioned production equipment, environmental remediation; FY2021-22 and FY2022-23 (Completed): Environmental remediation, sampling and analysis
Environmental	Adams	Energy Search Bond Claim: Task 3 - Spill or Remediation - 319856,	In Progress	In Progress	FY2019-20 (Completed) Plugged well and abandoned flowlines at the wellhead; FY2020-21 (Completed): Removed drums; FY2020-21 and FY2021-22 (Completed):
Reclamation	Adams	Energy Search Bond Claim: Task 4 - Reclamation (initial work) - 319856,	In Progress		
Reclamation	Adams	Energy Search Bond Claim: Task 4 - Reclamation (initial work) - 319812,	Completed	Completed	FY2019-20 (Completed): Sampling and analysis; FY2022-23 (Completed): Passed final reclamation field inspection
Reclamation	Adams	Energy Search Bond Claim: Task 4 - Reclamation (initial work) - 319813,	Completed	Completed	FY2019-20 (Completed): Plugged well, abandoned flowline; FY2022-23 (Completed): Passed final reclamation field inspection
Reclamation	Adams	Energy Search Bond Claim: Task 4 - Reclamation (initial work) - 333070,	In Progress	In Progress	FY2018-19 and FY2019-20 (Completed): Plugged well, disconnected flowlines; FY2020-21 (Completed): Removed flowlines; FY2021-22 and FY2022-23 (Completed): Removed additional flowlines, environmental remediation, sampling and analysis



WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Reclamation	Adams	Energy Search Bond Claim: Task 4 - Reclamation (initial work), Weed Control (maintenance) - 444882,	Completed	Completed	FY2018-19 (Completed): Removed trash and debris, installed fence and signs to deter illegal dumping of household waste; FY2019-20 (Completed): Decommissioned production equipment, abandoned flowlines, soil sampling and analysis; FY2019-20 (Completed): Environmental remediation; FY2022-23 (Completed): Passed final reclamation field inspection
Environmental	Adams	Horst #1: Task 3 - Sampling and Analysis, Spill or Remediation - 375821,	In Progress	In Progress	FY2020-21 and FY2021-22 (Completed): Sampling and analysis, remediation; FY2022-23 (Completed): Installed groundwater monitoring wells, sampling and analysis, commenced final reclamation
Reclamation	Adams	Horst #1: Task 4 - Reclamation (initial work) - 375821,	In Progress		
Field Operations	Adams	Painted Pegasus Bond Claim: Task 1 - Equipment Intervention, Flowline Abandonment, Equipment Salvage - 320083,	In Progress	In Progress	FY2021-22 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis; FY2022-23 (Completed): Waste disposal
Engineering	Adams	Painted Pegasus Bond Claim: Task 2 - Plug and Abandon - 320083, 001-07968	Completed		
Engineering	Adams	Painted Pegasus Bond Claim: Task 1, 2 - Equipment Intervention, Plug and Abandon, Flowline Abandonment, Equipment Salvage - 320055, 001-07820	In Progress	In Progress	FY2021-22 and FY2022-23 (Completed): Plugged well; FY2022-23 (Completed): Waste disposal, sampling and analysis
Engineering	Adams	Painted Pegasus Bond Claim: Task 1, 2 - Plug and Abandon, Equipment Intervention, Equipment Salvage - 320069, 001-07893	In Progress	In Progress	FY2022-23 (Completed): Drained tank, waste disposal
Engineering	Adams	Painted Pegasus Bond Claim: Task 1, 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 319885, 001-07184	In Progress	In Progress	FY2021-22 and FY2022-23 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Engineering	Adams	Painted Pegasus Bond Claim: Task 1, 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 320049, 001-07801	In Progress	In Progress	FY2021-22 and FY2022-23 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Engineering	Adams	Painted Pegasus Bond Claim: Task 1, 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 320073, 001-07918	In Progress	In Progress	FY2021-22 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis; FY2022-23 (Completed): Sampling and analysis
Engineering	Adams	Painted Pegasus Bond Claim: Task 1, 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 320112, 001-08063	In Progress	In Progress	FY2021-22 (Completed): Plugged well, sampling and analysis; FY2022-23 (Completed): Abandoned flowlines, sampling and analysis
Engineering	Adams	Painted Pegasus Bond Claim: Task 1, 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 320144, 001-08218	In Progress	In Progress	FY2021-22 (Completed): Plugged well; FY2021-22 and FY2022-23 (Completed): Abandon flowlines, decommission production equipment, sampling and analysis
Environmental	Adams	Painted Pegasus Bond Claim: Task 3 - Sampling and Analysis, Spill or Remediation - 320144,	In Progress		
Engineering	Adams	Painted Pegasus Bond Claim: Task 1, 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 320448, 001-09342	In Progress	In Progress	FY2021-22 and FY2022-23 (Completed): Plugged well; FY2022-23 (Completed): Abandoned flowlines, sampling and analysis
Engineering	Adams	Painted Pegasus Bond Claim: Task 2 - Plug and Abandon - 319766, 001-06705	In Progress	In Progress	FY2022-23 (In Progress): Plug well
Engineering	Adams	Painted Pegasus Bond Claim: Task 2 - Plug and Abandon - 320085, 001-07978	Completed	Completed	FY2021-22 (Completed): Plugged well, sampling and analysis; FY2022-23 (Completed): Passed final reclamation field inspection
Field Operations	Adams	Painted Pegasus Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 319735, 001-06584	Completed	In Progress	FY2021-22 and FY2022-23 (Completed): Plugged well, abandoned flowlines, sampling and analysis
Engineering	Adams	Painted Pegasus Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 319749, 001-06656	In Progress	In Progress	FY2021-22 (Completed): Plugged well, sampling and analysis; FY2022-23 (Completed): Abandoned flowlines

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Engineering	Adams	Painted Pegasus Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 319752, 001-06662	In Progress	In Progress	FY2021-22 and FY2022-23 (Completed): Plugged well, abandoned flowlines, sampling and analysis
Engineering	Adams	Painted Pegasus Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320040, 001-07748	In Progress	In Progress	FY2021-22 (Completed): Plugged well; FY2022-23 (Completed): abandoned flowlines, sampling and analysis
Environmental	Adams	Painted Pegasus Bond Claim: Task 3 - Sampling and Analysis, Spill or Remediation, Pit Closure - 481724,	In Progress	In Progress	FY2021-22: (Completed): Abandoned flowlines, decommissioned production equipment; FY2022-23 (Completed): Sampling and analysis
Field Operations	Adams	Petroshare Bond Claim: Task 1 - Equipment Intervention, Equipment Salvage - 320253,	In Progress	In Progress	FY2022-23 (Completed): Plugged well, decommissioned production equipment
PDC ENERGY INC - 69175 / Engineering	Adams	Petroshare Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320253, 001-08750	In Progress		
Field Operations	Adams	Petroshare Bond Claim: Task 1 - Equipment Intervention, Equipment Salvage - 424348,	In Progress	In Progress	FY2022-23 (In Progress): Abandon flowlines, decommission production equipment, sampling and analysis
Field Operations	Adams	Petroshare Bond Claim: Task 1 - Equipment Intervention, Equipment Salvage - 446714,	In Progress	In Progress	FY2022-23 (In Progress): Decommission production equipment
Field Operations	Adams	Petroshare Bond Claim: Task 1 - Equipment Intervention, Equipment Salvage - 479190,	In Progress	In Progress	FY2022-23 (Completed): Abandoned flowlines, decommissioned production equipment, sampling and analysis
Field Operations	Adams	Petroshare Bond Claim: Task 1 - Equipment Intervention, Equipment Salvage - 481960,	In Progress	In Progress	FY2022-23 (Completed): Decommissioned production equipment, sampling and analysis
Field Operations	Adams	Petroshare Bond Claim: Task 1 - Equipment Intervention, Equipment Salvage - 482605,	In Progress	In Progress	FY2022-23 (Completed): Abandoned flowlines, decommissioned production equipment, sampling and analysis
Field Operations	Adams	Petroshare Bond Claim: Task 1 - Equipment Intervention, Equipment Salvage - 483030,	In Progress	In Progress	FY2022-23 (Completed): Gauged and drained tanks, waste disposal, weed control
Engineering	Adams	Petroshare Bond Claim: Task 1 - Flowline Abandonment, Equipment Salvage - 470846,	In Progress	In Progress	FY2022-23 (Completed): Sampling and analysis

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Engineering	Adams	Petroshare Bond Claim: Task 1, 2 - Plug and Abandon, Equipment Salvage - 319740, 001-06615	In Progress	In Progress	FY2021-22 (Completed): Plugging design; FY2022-23 (Completed): Plugged well, abandoned flowlines, sampling and analysis
Engineering	Adams	Petroshare Bond Claim: Task 1, 2 - Plug and Abandon, Equipment Salvage - 320190, 001-08362	In Progress	In Progress	FY2021-22 (Completed): Plugging design and pre-plugging bradenhead test; FY2022-23 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Environmental	Adams	Petroshare Bond Claim: Task 3 - Sampling and Analysis, Spill or Remediation - 320190,	In Progress		
Engineering	Adams	Petroshare Bond Claim: Task 1, 2 - Plug and Abandon, Equipment Salvage - 320199, 001-08393	In Progress	In Progress	FY2021-22 (Completed): Plugging design and pre-plugging bradenhead test; FY2022-23 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Environmental	Adams	Petroshare Bond Claim: Task 3 - Sampling and Analysis, Spill or Remediation - 320199,	In Progress		
Engineering	Adams	Petroshare Bond Claim: Task 1, 2 - Plug and Abandon, Equipment Salvage - 320203, 001-08415	In Progress	In Progress	FY2021-22 (Completed): Plugging design and pre-plugging bradenhead test; FY2022-23 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Engineering	Adams	Petroshare Bond Claim: Task 1, 2 - Plug and Abandon, Equipment Salvage - 320345, 001-09070	In Progress	In Progress	FY2022-23 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Engineering	Adams	Petroshare Bond Claim: Task 1, 2 - Plug and Abandon, Equipment Salvage - 320519, 001-09524	In Progress	In Progress	FY2021-22 (Completed): Plugging design; FY2022-23 (Completed): Plugged well, abandoned flowlines, sampling and analysis
EXTRACTION OIL & GAS INC - 10459 / Engineering	Adams	Petroshare Bond Claim: Task 1, 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 320052, 001-07810	Completed	In Progress	FY2022-23 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis, commenced final reclamation
EXTRACTION OIL & GAS INC - 10459 / Reclamation	Adams	Petroshare Bond Claim: Task 4 - Reclamation (initial work) - 320052,	In Progress		

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Engineering	Adams	Petroshare Bond Claim: Task 1, 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 320141, 001-08210	In Progress	In Progress	FY2021-22 (Completed): Plugging design; FY2021-22 and FY2022-23 (Completed): Plugged well; FY2022-23 (Completed): Abandoned flowlines, decommissioned production equipment, sampling and analysis
Environmental	Adams	Petroshare Bond Claim: Task 3 - Sampling and Analysis, Spill or Remediation - 320141,	In Progress		
Engineering	Adams	Petroshare Bond Claim: Task 1, 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 320221, 001-08510	In Progress	In Progress	FY2022-23 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Field Operations	Adams	Petroshare Bond Claim: Task 2 - Flowline Abandonment - 320220,	In Progress	In Progress	FY2022-23 (Completed): Abandoned flowlines
CIVITAS RESOURCES INC - 200642 / Engineering	Adams	Petroshare Bond Claim: Task 2 - Plug and Abandon - 320239, 001-08697	In Progress	In Progress	FY2022-23 (Completed): Surface owner notice
CIVITAS RESOURCES INC - 200642 / Engineering	Adams	Petroshare Bond Claim: Task 2 - Plug and Abandon - 320248, 001-08733	In Progress	In Progress	FY2022-23 (Completed): Surface owner notice
Engineering	Adams	Petroshare Bond Claim: Task 2 - Plug and Abandon - 320346, 001-09072	In Progress	In Progress	FY2022-23 (Completed): Plugged well, abandoned flowlines, sampling and analysis
Engineering	Adams	Petroshare Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 319733, 001-06571	In Progress	In Progress	FY2022-23 (Completed): Plugged well, abandoned flowlines, sampling and analysis
Engineering	Adams	Petroshare Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320181, 001-08340	In Progress	In Progress	FY2022-23 (Completed): Plugged well, sampling and analysis
Engineering	Adams	Petroshare Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320189, 001-08361	In Progress	In Progress	FY2022-23 (Completed): Plugged well, sampling and analysis
Engineering	Adams	Petroshare Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320212, 001-08473	In Progress	In Progress	FY2021-22 (Completed): Plugging design; FY2022-23 (Completed): Plugged well, abandoned flowlines, sampling and analysis

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Engineering	Adams	Petroshare Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320214, 001-08480	In Progress	In Progress	FY2022-23 (Completed): Plugged well, abandoned flowlines, sampling and analysis
Environmental	Adams	Petroshare Bond Claim: Task 3 - Sampling and Analysis, Spill or Remediation - 320214,	In Progress		
Engineering	Adams	Petroshare Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320230, 001-08669	In Progress	In Progress	FY2021-22 (Completed): Plugging design; FY2022-23 (Completed): Plugged well, abandoned flowlines, weed control, sampling and analysis
Reclamation	Adams	Petroshare Bond Claim: Task 4 - Reclamation (initial work) - 320230,	In Progress		
Engineering	Adams	Petroshare Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320242, 001-08703	In Progress	In Progress	FY2021-22 (Completed): Plugging design; FY2022-23 (Completed): Plugged well, sampling and analysis
Reclamation	Adams	Petroshare Bond Claim: Task 4 - Reclamation (initial work) - 320242,	In Progress		
Engineering	Adams	Petroshare Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320335, 001-09033	In Progress	In Progress	FY2022-23 (Completed): Plugged well, abandoned flowlines, sampling and analysis
Environmental	Adams	Petroshare Bond Claim: Task 3 - Sampling and Analysis, Spill or Remediation - 320335,	In Progress		
Engineering	Adams	Petroshare Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320340, 001-09052	In Progress	In Progress	FY2022-23 (Completed): Plugged well, sampling and analysis
Engineering	Adams	Petroshare Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320376, 001-09130	In Progress	In Progress	FY2022-23 (Completed): Plugged well, sampling and analysis
Engineering	Adams	Petroshare Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320388, 001-09186	In Progress	In Progress	FY2022-23 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Engineering	Adams	Petroshare Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320427, 001-09293	In Progress	In Progress	FY2021-22 (Completed): Plugging design; FY2022-23 (Completed): Plugged well, sampling and analysis

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Engineering	Adams	Petroshare Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320482, 001-09429	In Progress	In Progress	FY2021-22 (Completed): Plugging design; FY2022-23 (Completed): Plugged well, sampling and analysis; FY2022-23 (In Progress): Abandon flowlines
Engineering	Adams	Petroshare Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320483, 001-09430	In Progress	In Progress	FY2021-22 (Completed): Plugging design; FY2022-23 (Completed): Plugged well, sampling and analysis
Engineering	Adams	Petroshare Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320485, 001-09438	In Progress	In Progress	FY2021-22 (Completed): Plugging design; FY2022-23 (Completed): Surface owner notice, field supplies
Engineering	Adams	Petroshare Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320491, 001-09464	In Progress	In Progress	FY2021-22 (Completed): Plugging design; FY2022-23 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment
Engineering	Adams	Petroshare Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320541, 001-09558	In Progress	In Progress	FY2021-22 (Completed): Plugging design; FY2022-23 (Completed): Plugged well, sampling and analysis, weed control
Reclamation	Adams	Petroshare Bond Claim: Task 4 - Reclamation (initial work) - 320541,	In Progress		
CIVITAS RESOURCES INC - 200642 / Engineering	Adams	Petroshare Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 320165, 001-08275	In Progress	In Progress	FY2022-23 (Completed): Sampling and analysis
EXTRACTION OIL & GAS INC - 10459 / Engineering	Adams	Petroshare Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 320252, 001-08741	Completed	In Progress	FY2022-23 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment, commenced final reclamation
CIVITAS RESOURCES INC - 200642 / Engineering	Adams	Smith Energy Corp Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 319943, 001-07365	In Progress	In Progress	FY2022-23 (Completed): Sampling and analysis
CIVITAS RESOURCES INC - 200642 / Engineering	Adams	Smith Energy Corp Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 320152, 001-08234	In Progress	In Progress	FY2022-23 (Completed): Sampling and analysis

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
CIVITAS RESOURCES INC - 200642 / Engineering	Adams	Smith Energy Corp Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 320182, 001-08342	In Progress	In Progress	FY2022-23 (Completed): Sampling and analysis
Reclamation	Adams	Texas Tea Bond Claim: Task 3.9 - Reclamation (initial work) - 320257,	Completed	Completed	FY2016-17 and FY2018-19 (Completed): Sampling and analysis, removed and disposed E&P waste off-site; FY2017-18 (Completed): Plugged well and abandoned flowlines at wellhead; FY2018-19 (Completed): Decommissioned production equipment and removed flowlines at the tank battery; FY2022-23 (Completed): Passed final reclamation field inspection (site in a surface development area)
Reclamation	Adams	Tudex Petroleum Bond Claim: Task 4 - Reclamation (initial work) - 320129,	In Progress	In Progress	FY2017-18 (Completed): Abandoned flowlines; FY2018-19 (Completed): Decommissioned production equipment; FY2019-20 (Completed): Plugged well, sampling and analysis, environmental remediation; FY2022-23 (Completed): Commenced final reclamation
Reclamation	Adams	Tudex Petroleum Bond Claim: Task 4 - Reclamation (initial work) - 320452,	In Progress	In Progress	FY2017-18 (Completed): Abandoned flowlines; FY2018-19 (Completed): Decommissioned production equipment; FY2019-20 (Completed): Plugged well; FY2022-23 (Completed): Commenced final reclamation
Reclamation	Adams	Tudex Petroleum Bond Claim: Task 4 - Reclamation (initial work) - 335733,	In Progress	In Progress	FY2017-18 (Completed): Abandoned flowlines; FY2018-19 (Completed): Decommissioned production equipment; FY2019-20 (Completed): Plugged well, sampling and analysis, commenced final reclamation; FY2022-23 (In Progress): Reclamation maintenance and monitoring



WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Engineering	Arapahoe	Behrens Bond Claim: Task 1 - Equipment Intervention, Flowline abandonment and equipment salvage - 483025,	In Progress	In Progress	FY2022-23 (Completed): Gauged and drained tanks, waste disposal, weed control
Field Operations	Arapahoe	Behrens Bond Claim: Task 1 - Equipment Intervention, Flowline Abandonment, Equipment Salvage - 450837,	In Progress	In Progress	FY2022-23 (Completed): Gauged and drained tanks, waste disposal, weed control
Field Operations	Arapahoe	Behrens Bond Claim: Task 1 - Equipment Intervention, Flowline Abandonment, Equipment Salvage - 475515,	In Progress	In Progress	FY2022-23 (Completed): Gauged and drained tanks, waste disposal, weed control
Field Operations	Arapahoe	Behrens Bond Claim: Task 1 - Equipment Intervention, Flowline Abandonment, Equipment Salvage - 475516,	In Progress	In Progress	FY2022-23 (Completed): Gauged and drained tanks, waste disposal, weed control
Engineering	Arapahoe	Behrens Bond Claim: Task 1, 2 - Equipment Intervention, Plug and Abandon, Flowline Abandonment, Equipment Salvage - 320651, 005-06345	In Progress	In Progress	FY2022-23 (Completed): Gauged and drained tanks, waste disposal, weed control
Engineering	Arapahoe	Behrens Bond Claim: Task 1, 2 - Equipment Intervention, Plug and Abandon, Flowline Abandonment, Equipment Salvage - 320694, 005-06569	In Progress	In Progress	FY2022-23 (Completed): Gauged and drained tanks, waste disposal, weed control
Engineering	Arapahoe	Behrens Bond Claim: Task 1, 2 - Equipment Intervention, Plug and Abandon, Flowline Abandonment, Equipment Salvage - 320722, 005-06738	In Progress	In Progress	FY2022-23 (Completed): Gauged and drained tanks, waste disposal, weed control
Engineering	Arapahoe	Behrens Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320643, 005-06325	In Progress	In Progress	FY2022-23 (Completed): Gauged and drained tanks, waste disposal, weed control
Engineering	Arapahoe	Behrens Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320684, 005-06545	In Progress	In Progress	FY2022-23 (Completed): Gauged and drained tanks, waste disposal, weed control

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Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Engineering	Arapahoe	Behrens Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320746, 005-06859	In Progress	In Progress	FY2022-23 (Completed): Gauged and drained tanks, waste disposal, weed control
Engineering	Arapahoe	Behrens Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320748, 005-06866	In Progress	In Progress	FY2022-23 (Completed): Gauged and drained tanks, waste disposal, weed control
Engineering	Arapahoe	Behrens Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320751, 005-06876	In Progress	In Progress	FY2022-23 (Completed): Gauged and drained tanks, waste disposal, weed control
Engineering	Arapahoe	Behrens Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320754, 005-06892	In Progress	In Progress	FY2022-23 (Completed): Gauged and drained tanks, waste disposal, weed control
Engineering	Arapahoe	Petroshare Bond Claim: Task 1, 2 - Plug and Abandon, Equipment Salvage - 320681, 005-06531	In Progress	In Progress	FY2022-23 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Environmental	Arapahoe	Petroshare Bond Claim: Task 3 - Sampling and Analysis, Spill or Remediation, Pit Closure - 320681,	In Progress		
Engineering	Arapahoe	Petroshare Bond Claim: Task 1, 2 - Plug and Abandon, Equipment Salvage - 320741, 005-06815	In Progress	In Progress	FY2022-23 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Environmental	Arapahoe	Petroshare Bond Claim: Task 3 - Flowline Abandonment, Sampling and Analysis, Spill or Remediation, Pit Closure - 320741,	In Progress		
CIVITAS RESOURCES INC - 200642 / Engineering	Arapahoe	Smith Energy Corp Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 320680, 005-06529	In Progress	In Progress	FY2022-23 (Completed): Sampling and analysis
Engineering	Archuleta	Bramwell #9-D Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320843, 007-06047	In Progress	In Progress	FY2022-23 (Completed): Sampling and analysis
Engineering	Archuleta	Fitzhugh #14: Task 2 - Flowline Abandonment - 378468,	In Progress	In Progress	FY2022-23 (Completed): Sampling and analysis

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Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Field Operations	Archuleta	Simms #2: Task 1 - Equipment Intervention - 320840,	In Progress	In Progress	FY2022-23 (Completed): Sampling and analysis
Engineering	Archuleta	Simms #2: Task 2 - Flowline Abandonment - 320840,	In Progress		
Environmental	Archuleta	Simms #2: Task 3 - Sampling and Analysis, Pit Closure - 320840,	In Progress		
Reclamation	Archuleta	Underwood Ditch Wells: Task 4 - Reclamation (initial work) - 440392,	Completed	Completed	FY2020-21 (Completed): Pre-bid meeting; FY2021-22 (Completed) Plugged well; FY2022-23 (Completed): Passed final reclamation field inspection
Reclamation	Archuleta	Underwood Ditch Wells: Task 4 - Reclamation (initial work) - 440411,	In Progress	In Progress	FY2020-21 (Completed): Pre-bid meeting; FY2021-22 (Completed): Plugged well, sampling and analysis; FY2022-23 (Completed): Commenced final reclamation
Engineering	Baca	P&M Petroleum Management Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 321033, 009-06247	In Progress	In Progress	FY2022-23 (Completed): Field inspection
Environmental	Boulder	Gallagher Lease: Task 3 - Sampling and Analysis - 379631,	In Progress	In Progress	FY2021-22 (Completed): Field inspection; FY2022-23 (Completed): Sampling and analysis
Reclamation	Broomfield	Davis #43-6: Task 4 - Reclamation (initial work) - 380059,	Completed	Completed	FY2019-20 (Completed): Re-plugged well, sampling and analysis, reclamation (re-paved street); FY2020-21 (Completed): Soil gas sampling, soil vapor extraction pilot test; FY2021-22 (Completed): Sampling and analysis; FY2022-23 (Completed): Passed final reclamation field inspection

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Field Operations	Broomfield	Natural Resource Group Bond Claim: Task 1 - Equipment Intervention, Equipment Salvage - 321499,	In Progress	In Progress	FY2021-22 (Completed): Equipment intervention; FY2022-23 (Completed): Abandoned flowlines, decommissioned production equipment, sampling and analysis
CIVITAS RESOURCES INC - 200642 / Engineering	Broomfield	Natural Resource Group Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 321499, 014-08698	In Progress		
Environmental	Broomfield	Natural Resource Group Bond Claim: Task 3 - Sampling and Analysis, Spill or Remediation, Pit Closure - 321499,	In Progress		
Engineering	Delta	Fram Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 322010, 029-06100	In Progress	In Progress	FY2022-23 (Completed): Environmental workplans for plugging and equipment decommissioning
Engineering	Delta	Fram Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 322011, 029-06101	In Progress	In Progress	FY2022-23 (Completed): Environmental workplans for plugging and equipment decommissioning
Engineering	Delta	Fram Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 322012, 029-06102	In Progress	In Progress	FY2022-23 (Completed): Environmental workplans for plugging and equipment decommissioning
Engineering	Elbert	Behrens Bond Claim: Task 1 - Equipment Intervention, Flowline abandonment and equipment salvage - 483029,	In Progress	In Progress	FY2022-23 (Completed): Gauged and drained tanks, waste disposal, weed control
Field Operations	Elbert	Behrens Bond Claim: Task 1 - Equipment Intervention, Flowline Abandonment, Equipment Salvage - 475512,	In Progress	In Progress	FY2022-23 (Completed): Gauged and drained tanks, waste disposal, weed control
Engineering	Elbert	Behrens Bond Claim: Task 1, 2 - Equipment Intervention, Plug and Abandon, Flowline Abandonment, Equipment Salvage - 322144, 039-06150	In Progress	In Progress	FY2022-23 (Completed): Gauged and drained tanks, waste disposal, weed control
CIVITAS RESOURCES INC - 200642 / Engineering	Elbert	Chancellor Exploration Wells: Task 2 - Plug and Abandon - 381727, 039-06033	In Progress	In Progress	FY2022-23 (Completed): Surface owner notice

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Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Engineering	Elbert	Petroshare Bond Claim: Task 1, 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 322184, 039-06506	In Progress	In Progress	FY2022-23 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Environmental	Elbert	Petroshare Bond Claim: Task 3 - Sampling and Analysis, Spill or Remediation - 322184,	In Progress		
Field Operations	Elbert	Petroshare Bond Claim: Task 2 - Flowline Abandonment - 322187,	In Progress	In Progress	FY2022-23 (Completed): Abandoned flowlines
Engineering	Elbert	Petroshare Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 322183, 039-06502	In Progress	In Progress	FY2022-23 (Completed): Plugged well, abandoned flowlines, sampling and analysis
Engineering	Elbert	Petroshare Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 322190, 039-06541	In Progress	In Progress	FY2021-22 and FY2022-23 (Completed): Plugged well, abandoned flowlines, sampling and analysis
Engineering	Elbert	Petroshare Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 322194, 039-06553	In Progress	In Progress	FY2021-22 (Completed): Plugged well, sampling and analysis; FY2022-23 (Completed): Abandoned flowlines, sampling and analysis
Environmental	Elbert	Petroshare Bond Claim: Task 3 - Sampling and Analysis, Spill or Remediation - 322194,	In Progress		
Engineering	Elbert	Petroshare Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 322196, 039-06558	In Progress	In Progress	FY2022-23 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Environmental	Elbert	Petroshare Bond Claim: Task 3 - Sampling and Analysis, Spill or Remediation - 322196,	In Progress		
Field Operations	Elbert	Smith Energy Corp Bond Claim: Task 1 - Equipment Intervention, Equipment Salvage - 322172,	In Progress	In Progress	FY2020-21 (Completed): Partial production equipment decommissioning; FY2022-23 (Completed): Plugged well, decommissioned remaining production equipment, sampling and analysis
Engineering	Elbert	Smith Energy Corp Bond Claim: Task 1 - Flowline Abandonment, Equipment Salvage - 475581,	In Progress	In Progress	FY2022-23 (Completed): Decommissioned production equipment, sampling and analysis

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
CIVITAS RESOURCES INC - 200642 / Engineering	Elbert	Smith Energy Corp Bond Claim: Task 2 - Plug and Abandon - 322186, 039-06510	In Progress	In Progress	FY2022-23 (Completed): Sampling and analysis
CIVITAS RESOURCES INC - 200642 / Engineering	Elbert	Smith Energy Corp Bond Claim: Task 2 - Plug and Abandon - 322198, 039-06571	In Progress	In Progress	FY2022-23 (Completed): Stratigraphy review, sampling and analysis
CIVITAS RESOURCES INC - 200642 / Engineering	Elbert	Smith Energy Corp Bond Claim: Task 2 - Plug and Abandon - 322204, 039-06588	In Progress	In Progress	FY2022-23 (Completed): Sampling and analysis
CIVITAS RESOURCES INC - 200642 / Engineering	Elbert	Smith Energy Corp Bond Claim: Task 2 - Plug and Abandon, Equipment Salvage - 322175, 039-06406	In Progress	In Progress	FY2022-23 (Completed): Sampling and analysis
GMT EXPLORATION COMPANY LLC - 10243 / Engineering	Elbert	Smith Energy Corp Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 322172, 039-06383	In Progress	In Progress	FY2020-21 (Completed): Partial production equipment decommissioning; FY2022-23 (Completed): Plugged well, decommissioned remaining production equipment, sampling and analysis
CIVITAS RESOURCES INC - 200642 / Engineering	Elbert	Smith Energy Corp Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 322201, 039-06583	In Progress	In Progress	FY2022-23 (Completed): Decommissioned production equipment, sampling and analysis
CIVITAS RESOURCES INC - 200642 / Engineering	Elbert	Smith Energy Corp Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 322164, 039-06353	In Progress	In Progress	FY2022-23 (Completed): Sampling and analysis
GMT EXPLORATION COMPANY LLC - 10243 / Engineering	Elbert	Smith Energy Corp Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 322177, 039-06443	In Progress	In Progress	FY2022-23 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Engineering	Garfield	Rancho Tres Bond Claim: Task 1 - Plug and Abandon, Flowline Abandonment - 322300, 045-05083	In Progress	In Progress	FY2022-23 (Completed): Plugged well, sampling and analysis
Engineering	Garfield	Savage Unknown #1: Task 2 - Plug and Abandon, Flowline Abandonment - 452634, 045-23750	In Progress	In Progress	FY2022-23 (Completed): Stratigraphy review, plugged well, abandoned flowlines, sampling and analysis
Engineering	Garfield	Verva Bowen #1: Task 2 - Plug and Abandon - 382714, 045-06006	In Progress	In Progress	FY2022-23 (Completed): Plugged well, sampling and analysis

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Environmental	Jackson	CM Production Bond Claim: Task 1.11 - Sampling and Analysis - Lone Pine Field,	In Progress	In Progress	FY2016-17 through FY2022-23 (In Progress): Semi-annual groundwater sampling
Environmental	Jackson	CM Production Bond Claim: Task 1.15 - Sampling and Analysis, Spill or Remediation - 324599,	In Progress	In Progress	FY2017-18 (Completed): Temporarily abandoned the well, waste disposal, sampling and analysis; FY2019-20 (Completed): Plugged well, disconnected flowline, FY2019-20 and FY2020-21 (Completed): Environmental remediation, sampling and analysis; FY2022-23 (Completed): Commenced interim reclamation, sampling and analysis
Reclamation	Jackson	CM Production Bond Claim: Task 3.5 - Reclamation (initial work) - 324599,	In Progress		
Environmental	Jackson	CM Production Bond Claim: Task 1.16 - Sampling and Analysis, Spill or Remediation - 333074,	In Progress	In Progress	FY2019-20 (Completed): Plugged two wells, decommissioned production equipment, sampling and analysis, environmental remediation; FY2022-23 (Completed): Commenced interim reclamation
Reclamation	Jackson	CM Production Bond Claim: Task 3.5 - Reclamation (initial work) - 333074,	In Progress		
Environmental	Jackson	CM Production Bond Claim: Task 2.2, 2.8 - Sampling and Analysis, Remove fluids from pits, Pit Closure - 324634,	In Progress	In Progress	FY2016-17 and FY2017-18 (Completed): Drained tanks, waste disposal; FY2017-18 (Completed): Soil sampling and analysis; FY2018-19 and FY2019-20 (Completed): Plugged one well, closed two pits, sampling and analysis; FY2020-21 and FY2021-22 (Completed): Plugged two wells, abandoned flowlines for the entire field, decommissioned central production facility, sampling and analysis; FY2022-23 (Completed): Sampling and analysis, commenced interim reclamation
Environmental	Jackson	CM Production Bond Claim: Task 2.7 - Sampling and Analysis, Spill or Remediation - 324634,	In Progress		
Reclamation	Jackson	CM Production Bond Claim: Task 3.5 - Reclamation (initial work) - 324634,	In Progress		
Reclamation	Jackson	CM Production Bond Claim: Task 3.5 - Reclamation (initial work) - 324627,	In Progress	In Progress	FY2021-22 (Completed): Plugged well; FY2022-23 (Completed): Commenced interim reclamation
Reclamation	Jackson	CM Production Bond Claim: Task 3.5 - Reclamation (initial work) - 324672,	In Progress	In Progress	FY2021-22 (Completed): Plugged well; FY2022-23 (Completed): Commenced interim reclamation

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Engineering	La Plata	Atom Petroleum Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 325653, 067-06777	In Progress	In Progress	FY2016-17 and FY2017-18 (Completed): Removed liquids from tank and cellar, no wellhead leak apparent during work in October 2017; FY2019-20 (Completed): Field inspection verified no active wellhead leaks; FY2022-23 (Completed): Plugged well, sampling and analysis
CATAMOUNT EXPL INC - 14675 / Engineering	La Plata	Bryce #1-X: Task 2 - Plug and Abandon - 306944, 067-09087	Completed	In Progress	FY2005-06 and 2006-07 (Completed): Set plugs to temporarily abandon well; FY2022-23 (Completed): Plugged well, sampling and analysis
Reclamation	La Plata	Cherokee - Red Mesa Field: Task 4 - Reclamation (initial work) - 446219,	In Progress	In Progress	FY2022-23 (Completed): Commenced final reclamation
Reclamation	La Plata	Cherokee - Red Mesa Field: Task 4 - Reclamation (initial work) - 446268,	In Progress	In Progress	FY2022-23 (Completed): Commenced final reclamation
Engineering	La Plata	D & B Ventures - Ferguson #1: Task 2 - Plug and Abandon - 385297, 067-05236	In Progress	In Progress	FY2022-23 (Completed): Plugged well, sampling and analysis, commenced final reclamation
Reclamation	La Plata	D & B Ventures - Ferguson #1: Task 4 - Reclamation (initial work) - 385297,	In Progress		
Reclamation	La Plata	Davie #1-22: Task 3 - Reclamation (initial work) - 385439,	Completed	Completed	FY2009-10 (Completed): Plugged well, abandoned flowline, decommissioned production equipment, performed sampling and analysis, closed pit; FY2011-12 (Completed): Commenced final reclamation; FY2022-23 (Completed): Passed final reclamation by field inspection
Reclamation	La Plata	Ferguson #1: Task 4 - Reclamation (initial work) - 385965,	Completed	Completed	FY1994-95 (Completed): Plugged well; FY2022-23 (Completed): Passed final reclamation by field inspection
Engineering	La Plata	Flint #1: Task 2 - Plug and Abandon - 385598, 067-06422	In Progress	In Progress	FY2022-23 (Completed): Sampling and analysis
CATAMOUNT EXPL INC - 14675 / Engineering	La Plata	Ignacio 34-8 #3-18: Task 2 - Plug and Abandon - 385407, 067-05545	Completed	In Progress	FY2022-23 (Completed): Plugged well



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Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Engineering	La Plata	J Fred Hill #1: Task 2 - Plug and Abandon - 333934, 067-05169	In Progress	In Progress	FY1997-98 (Completed): Re-plugged well, abandoned flowlines, commenced final reclamation; FY2007-08 (Completed): Sampling and analysis; FY2022-23 (Completed): Stratigraphy review
Reclamation	La Plata	K-F #1: Task 4 - Reclamation (initial work) - 385310,	In Progress	In Progress	FY2022-23 (Completed): Commenced final reclamation
Reclamation	La Plata	Kettle #1: Task 4 - Reclamation (initial work) - 385528,	In Progress	In Progress	FY2022-23 (Completed): Commenced final reclamation
Field Operations	La Plata	Red Mesa Holdings Bond Claim: Task 1 - Equipment Intervention, Equipment Salvage - 476678,	In Progress	In Progress	FY2022-23 (In Progress): Decommission production equipment
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 1, 2 - Plug and Abandon, Equipment Salvage - 325093, 067-05265	In Progress	In Progress	FY2021-22 (Completed): Surface owner notice; FY2022-23 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 1.1, 2 - Plug and Abandon, Equipment Salvage - 325313, 067-06146	In Progress	In Progress	FY2016-17 (Completed): Gauged liquid in tanks, sampling and analysis; FY2021-22 (Completed): Surface owner notice; FY2022-23 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 325110, 067-05318	In Progress	In Progress	FY2022-23 (Completed): Surface owner notice
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 325231, 067-05766	In Progress	In Progress	FY2021-22 (Completed): Surface owner notice; FY2022-23 (In Progress): Plug well, abandon flowlines, sampling and analysis
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 325247, 067-05811	In Progress	In Progress	FY2021-22 (Completed): Surface owner notice; FY2022-23 (Completed): Plugged well, abandoned flowlines, sampling and analysis

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 325284, 067-06075	In Progress	In Progress	FY2021-22 (Completed): Surface owner notice; FY2022-23 (Completed): Plugged well, abandoned flowlines, sampling and analysis
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 325302, 067-06120	In Progress	In Progress	FY2022-23 (Completed): Surface owner notice
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 325308, 067-06139	In Progress	In Progress	FY2016-17 (Completed): Installed plug and valve on bradenhead access to stop venting; FY2021-22 (Completed): Surface owner notice; FY2022-23 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Environmental	La Plata	Red Mesa Holdings Bond Claim: Task 3 - Sampling and Analysis, Spill or Remediation - 325308,	In Progress		
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 325362, 067-06242	In Progress	In Progress	FY2021-22 (Completed): Surface owner notice; FY2022-23 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 325450, 067-06394	In Progress	In Progress	FY2021-22 (Completed): Surface owner notice; FY2022-23 (Completed): Plugged well, abandoned flowlines, sampling and analysis
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 325506, 067-06511	In Progress	In Progress	FY2021-22 (Completed): Surface owner notice; FY2022-23 (In Progress): Plug well, abandon flowlines, sampling and analysis
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 325511, 067-06526	In Progress	In Progress	FY2022-23 (Completed): Surface owner notice
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 325520, 067-06542	In Progress	In Progress	FY2022-23 (Completed): Surface owner notice

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 333794, 067-06301	In Progress	In Progress	FY2022-23 (Completed): Surface owner notice
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 334030, 067-09356	In Progress	In Progress	FY2022-23 (Completed): Surface owner notice, commenced final reclamation
Reclamation	La Plata	Red Mesa Holdings Bond Claim: Task 4 - Reclamation (initial work) - 334030,	In Progress		
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 385320, 067-05316	In Progress	In Progress	FY2014-15 (Completed): Removed flowline; FY2022-23 (Completed): Surface owner notice
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 385662, 067-06620	In Progress	In Progress	FY2022-23 (Completed): Surface owner notice
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 412851, 067-09774	In Progress	In Progress	FY2022-23 (In Progress): Surface owner notice
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 412856, 067-09773	In Progress	In Progress	FY2022-23 (Completed): Surface owner notice
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 412925, 067-09783	In Progress	In Progress	FY2022-23 (Completed): Surface owner notice
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 307036, 067-60012	In Progress	In Progress	FY2022-23 (Completed): Surface owner notice
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 325132, 067-05387	In Progress	In Progress	FY2022-23 (Completed): Surface owner notice

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Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 325134, 067-05392	In Progress	In Progress	FY2021-22 (Completed): Surface owner notice; FY2022-23 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 325441, 067-06382	In Progress	In Progress	FY2021-22 (Completed): Surface owner notice; FY2022-23 (Completed): Plugged well, abandoned flowlines, sampling and analysis
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 326319, 067-07829	In Progress	In Progress	FY2021-22 (Completed): Surface owner notice; FY2022-23 (Completed): Plugged well, abandoned flowlines, sampling and analysis
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 385333, 067-05346	In Progress	In Progress	FY2022-23 (In Progress): Surface owner notice
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 385931, 067-09710	In Progress	In Progress	FY2022-23 (Completed): Surface owner notice
Reclamation	La Plata	Red Mesa Holdings Bond Claim: Task 4 - Reclamation (initial work) - 306986,	In Progress	In Progress	FY2020-21 (Completed): Plugged well, abandoned flowlines, sampling and analysis; FY2022-23 (Completed): Commenced final reclamation
Reclamation	La Plata	Red Mesa Holdings Bond Claim: Task 4 - Reclamation (initial work) - 325111,	In Progress	In Progress	FY2017-18 (Completed): Loaded well and disconnected flowlines from well, installed stormwater controls; FY2019-20 (Completed): Bradenhead test; FY2020-21 (Completed) Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23 (Completed): Commenced final reclamation
Reclamation	La Plata	Red Mesa Holdings Bond Claim: Task 4 - Reclamation (initial work) - 325121,	In Progress	In Progress	FY2019-20 (Completed): Bradenhead test; FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23 (Completed): Commenced final reclamation

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Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Reclamation	La Plata	Red Mesa Holdings Bond Claim: Task 4 - Reclamation (initial work) - 325224,	In Progress	In Progress	FY2018-19 (Completed): Installed Stormwater BMPs; FY2019-20 (Completed): Bradenhead test, plugged well; FY2020-21 (Completed): Abandoned flowlines, decommissioned production equipment; FY2022-23 (Completed): Commenced final reclamation
Reclamation	La Plata	Red Mesa Holdings Bond Claim: Task 4 - Reclamation (initial work) - 325286,	In Progress	In Progress	FY2016-17 and FY2017-18 (Completed): Gauged and sampled liquids in tanks; FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23 (Completed): Commenced final reclamation
Reclamation	La Plata	Red Mesa Holdings Bond Claim: Task 4 - Reclamation (initial work) - 325297,	In Progress	In Progress	FY2014-15 (Completed): Repaired wellhead; FY2016-17 (Completed): Gauged and sampled liquids in tank(s); FY2017-18 (Completed): Loaded well, disconnected flowlines from well; FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23 (Completed): Commenced final reclamation
Reclamation	La Plata	Red Mesa Holdings Bond Claim: Task 4 - Reclamation (initial work) - 325628,	In Progress	In Progress	FY2021-22 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23 (Completed): Commenced final reclamation
Reclamation	La Plata	Red Mesa Holdings Bond Claim: Task 4 - Reclamation (initial work) - 325745,	In Progress	In Progress	FY2017-18 (Completed): Loaded well and disconnected flowlines from well, gauged liquid in tanks, sampling and analysis; FY2020-21 (Completed): Bradenhead test; FY2021-22 (Completed): Plugged well; FY2022-23 (Completed): Commenced final reclamation

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Reclamation	La Plata	Red Mesa Holdings Bond Claim: Task 4 - Reclamation (initial work) - 333796,	In Progress	In Progress	FY2018-19 (Completed): Installed Stormwater BMPs; FY2019-20 (Completed): Bradenhead tests, plugged 2 wells; FY2020-21 (Completed): Abandoned flowlines, decommissioned production equipment; FY2022-23 (Completed): Commenced final reclamation
Reclamation	La Plata	Red Mesa Holdings Bond Claim: Task 4 - Reclamation (initial work) - 333797,	In Progress	In Progress	FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23 (Completed): Commenced final reclamation
Reclamation	La Plata	Red Mesa Holdings Bond Claim: Task 4 - Reclamation (initial work) - 333799,	In Progress	In Progress	FY2017-18 (Completed): Loaded well and disconnected flowlines from well; FY2020-21 (Completed): Bradenhead test; FY2021-22 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23 (Completed): Commenced final reclamation
Reclamation	La Plata	Red Mesa Holdings Bond Claim: Task 4 - Reclamation (initial work) - 385332,	In Progress	In Progress	FY2019-20 and FY2020-21 (Completed): Decommissioned production equipment; FY2022-23 (Completed): Commenced final reclamation
Reclamation	La Plata	Red Mesa Holdings Bond Claim: Task 4 - Reclamation (initial work) - 417688,	In Progress	In Progress	FY2022-23 (Completed): Commenced final reclamation
Reclamation	La Plata	Red Mesa Holdings Bond Claim: Task 4 - Reclamation (initial work) - 424598,	In Progress	In Progress	FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23 (Completed): Commenced final reclamation

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Environmental	La Plata	Reynolds* Noel Bond Claim: Task 3 - Sampling and Analysis, Spill or Remediation, Pit Closure - 325354,	Completed	In Progress	FY2018-19 (Completed): Sampling and analysis; FY2019-20 (Completed): Plugged well, removed flowlines, sampling and analysis; FY2022-23 (Completed): Environmental remediation, sampling and analysis, commenced final reclamation
Reclamation	La Plata	Reynolds* Noel Bond Claim: Task 4 - Reclamation (initial work) - 325354,	In Progress		
Reclamation	La Plata	Reynolds* Noel Bond Claim: Task 4 - Reclamation (initial work) - 385368,	In Progress	In Progress	FY2017-18 (Completed): Repaired wellhead, installed pressure gauge; FY2019-20 (Completed): Sampling and analysis; FY2020-21 (Completed): Plugged well, commenced final reclamation; FY2021-22 and FY2022-23 (In Progress): reclamation monitoring and maintenance
Engineering	La Plata	Royal #1: Task 2 - Plug and Abandon - 385314, 067-05291	In Progress	In Progress	FY1998-99 (Completed): Pit Closure; FY2022-23 (Completed): Plugged well, sampling and analysis
Engineering	La Plata	Stewart #1: Task 2 - Plug and Abandon - 385262, 067-05054	In Progress	In Progress	FY2020-21 (Completed): Surface owner notice, FY2022-23 (Completed): Sampling and analysis
Reclamation	La Plata	Taylor* William Bond Claim: Task 4 - Reclamation (initial work) - 325120,	In Progress	In Progress	FY2017-18 (Completed): Gauged and sampled tanks; FY2019-20 (Completed): Bradenhead test; FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23 (Completed): commenced final reclamation
Environmental	La Plata	Virbeth Land Co #1: Task 3 - Sampling and Analysis, Spill or Remediation - 385255,	In Progress	In Progress	FY2022-23 (Completed): Sampling and analysis, closed pit, commenced final reclamation
Reclamation	La Plata	Virbeth Land Co #1: Task 4 - Reclamation (initial work) - 385255,	In Progress		

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Reclamation	Larimer	Ranchers Bond Claim: Task 3 - Reclamation (initial work), Re-Seeding (maintenance), Weed Control (maintenance), Re-seal breached landfill cover - 419639,	In Progress	In Progress	FY2015-16 through FY2017-18 (Completed): Engineering design, sampling and analysis; FY2016-17 and FY2017-18 (Completed): Weed control; FY2018-19 (Completed): Re-sealed breached landfill cover, commenced final reclamation; FY2019-20 through FY2022-23 (In Progress): Reclamation monitoring and maintenance
Reclamation	Lincoln	Nolte Bond Claim: Task 4 - Reclamation (initial work) - 421302,	In Progress	In Progress	FY2021-22 (Completed): Field inspection; FY2022-23 (Completed): Surface owner notice
Reclamation	Lincoln	Nolte Bond Claim: Task 4 - Reclamation (initial work) - 421569,	In Progress	In Progress	FY2022-23 (In Progress): Surface owner notice
Reclamation	Lincoln	Nolte Bond Claim: Task 4 - Reclamation (initial work) - 438082,	Completed	Completed	FY 2022-23 (Completed): Passed final reclamation by field inspection
Reclamation	Lincoln	Pine Ridge Bond Claim: Task 3 - Re-Seeding (maintenance), Weed Control (maintenance), Fence Removal - 430828,	Completed	Completed	FY2017-18 (Completed): Commenced final reclamation; FY2018-19 through FY2021-22 (Completed): Reclamation maintenance and monitoring; FY2022-23 (Completed): Passed final reclamation field inspection
Environmental	Logan	Benchmark Energy Bond Claim: Task 1.13, 2.1 - Spill or Remediation - 312152,	In Progress	In Progress	FY2016-17 (Completed): Remediation; FY2022-23 (Completed): Sampling and analysis
Engineering	Logan	Benchmark Energy Bond Claim: Task 3.2 - Plug and Abandon, Flowline Abandonment - 312152, 075-05908	In Progress		
Environmental	Logan	Benchmark Energy Bond Claim: Task 1.13A - Equipment Salvage, Spill or Remediation - 450424,	In Progress	In Progress	FY2019-20 and FY2020-21 (Completed): Abandoned flowlines, decommissioned production equipment, commenced interim reclamation; FY2022-23 (Completed): Sampling and analysis



WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Reclamation	Logan	Benchmark Energy Bond Claim: Task 2.4 - Reclamation (initial work) - 312158,	In Progress	In Progress	FY2016-17 and FY2017-18 (Completed): Plugged well and disconnected flowlines; FY2018-19 (Completed): Abandoned flowlines, removed debris; collected soil samples for reclamation design; FY2018-19 and FY2019-20 (Completed): Remediation, commenced reclamation; FY2020-21 (In Progress): Reclamation maintenance and monitoring; FY2022-23 (Completed): Sampling and analysis, reclamation maintenance and monitoring
Environmental	Logan	Benchmark Energy Bond Claim: Task 4.2, 4.3 - Sampling and Analysis, Spill or Remediation - 312158,	In Progress		
Reclamation	Logan	Benchmark Energy Bond Claim: Task 2.7 - Reclamation (initial work) - 312157,	In Progress	In Progress	FY2017-18 and FY2018-19 (Completed): Plugged well and disconnected flowlines; FY2018-19 (Completed): Abandoned flowlines, removed debris; collected soil samples for reclamation design; FY2018-19 and FY2019-20 (Completed): Remediation, commenced final reclamation; FY2022-23 (Completed): Sampling and analysis
Environmental	Logan	Benchmark Energy Bond Claim: Task 4.2, 4.3 - Sampling and Analysis, Spill or Remediation - 312157,	In Progress	In Progress	FY2017-18 and FY2018-19 (Completed): Plugged well and disconnected flowlines; FY2018-19 (Completed): Abandoned flowlines, removed debris; collected soil samples for reclamation design; FY2018-19 and FY2019-20 (Completed): Remediation, commenced final reclamation; FY2022-23 (Completed): Sampling and analysis
Reclamation	Logan	Benchmark Energy Bond Claim: Task 2.7 - Reclamation (initial work) - 312162,	In Progress		
Reclamation	Logan	Benchmark Energy Bond Claim: Task 2.7 - Reclamation (initial work) - 312183,	In Progress	In Progress	FY2017-18 (Completed): Plugged well, disconnected flowlines; FY2019-20 (Completed): Abandoned flowlines, decommissioned production equipment; FY2022-23 (In Progress): Surface owner notice

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
NOBLE ENERGY INC - 100322 / Engineering	Logan	Benchmark Energy Bond Claim: Task 3.2 - Plug and Abandon, Flowline Abandonment - 312160, 075-05995	In Progress	In Progress	FY2021-22 (Completed): Plugged well; FY2022-23 (Completed): Sampling and analysis
Environmental	Logan	Benchmark Energy Bond Claim: Task 4.2, 4.3 - Sampling and Analysis, Spill or Remediation - 312160,	In Progress		
Engineering	Logan	Benchmark Energy Bond Claim: Task 3.2 - Plug and Abandon, Flowline Abandonment - 312172, 075-06082	In Progress	In Progress	FY2022-23 (Completed): Surface owner notice
Reclamation	Logan	Benchmark Energy Bond Claim: Task 3.4 - Reclamation (initial work) - 312184,	In Progress	In Progress	FY2018-19 (Completed): Plugged well, disconnected flowlines; FY2019-20 (Completed): Abandoned on-location flowlines, decommissioned equipment; FY2020-21 (Completed): Soil sampling and analysis for reclamation design; FY2022-23 (In Progress): Commenced final reclamation
Reclamation	Logan	Benchmark Energy Bond Claim: Task 3.4 - Reclamation (initial work) - 312346,	In Progress	In Progress	FY2019-20 (Completed): Plugged well, disconnected flowlines; FY2022-23 (Completed): Commenced interim reclamation
Reclamation	Logan	Benchmark Energy Bond Claim: Task 4 - Reclamation (initial work) - 312164,	In Progress	In Progress	FY2020-21 (Completed): Plugged well; FY2022-23 (Completed): Sampling and analysis, commenced final reclamation
Environmental	Logan	Benchmark Energy Bond Claim: Task 4.2, 4.3 - Sampling and Analysis, Spill or Remediation - 312164,	In Progress		
Environmental	Logan	Benchmark Energy Bond Claim: Task 4.2, 4.3 - Sampling and Analysis, Spill or Remediation - 312148,	In Progress	In Progress	FY2019-20 (Completed): Plugged well, disconnected flowlines; FY2022-23 (Completed): Sampling and analysis
Environmental	Logan	Benchmark Energy Bond Claim: Task 4.2, 4.3 - Sampling and Analysis, Spill or Remediation - 312154,	In Progress	In Progress	FY2019-20 (Completed): Plugged well, disconnected flowlines; FY2022-23 (Completed): Sampling and analysis
Environmental	Logan	Benchmark Energy Bond Claim: Task 4.2, 4.3 - Sampling and Analysis, Spill or Remediation - 312155,	In Progress	In Progress	FY2019-20 (Completed): Plugged well, disconnected flowlines; FY2022-23 (Completed): Sampling and analysis

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Environmental	Logan	Benchmark Energy Bond Claim: Task 4.2, 4.3 - Sampling and Analysis, Spill or Remediation - 312159,	In Progress	In Progress	FY2021-22 (Completed): Plugged well; FY2022-23 (Completed): Sampling and analysis
Environmental	Logan	Benchmark Energy Bond Claim: Task 4.2, 4.3 - Sampling and Analysis, Spill or Remediation - 312163,	In Progress	In Progress	FY2020-21 (Completed): Plugged well; FY2022-23 (Completed): Sampling and analysis
Environmental	Logan	Benchmark Energy Bond Claim: Task 4.2, 4.3 - Sampling and Analysis, Spill or Remediation - 312166,	In Progress	In Progress	FY2020-21 (Completed): Plugged well; FY2022-23 (Completed): Sampling and analysis
Environmental	Logan	Benchmark Energy Bond Claim: Task 4.2, 4.3 - Sampling and Analysis, Spill or Remediation - 312167,	In Progress	In Progress	FY2021-22 (Completed): Plugged well; FY2022-23 (Completed): Sampling and analysis
Environmental	Logan	Benchmark Energy Bond Claim: Task 4.2, 4.3 - Sampling and Analysis, Spill or Remediation - 312168,	In Progress	In Progress	FY2021-22 (Completed): Plugged well; FY2022-23 (Completed): Sampling and analysis
Environmental	Logan	Benchmark Energy Bond Claim: Task 4.2, 4.3 - Sampling and Analysis, Spill or Remediation - 312173,	In Progress	In Progress	FY2021-22 (Completed): Plugged well; FY2022-23 (Completed): Sampling and analysis
Environmental	Logan	Benchmark Energy Bond Claim: Task 4.2, 4.3 - Sampling and Analysis, Spill or Remediation - 312179,	In Progress	In Progress	FY2019-20 (Completed): Abandoned flowlines, decommissioned production equipment, commenced interim reclamation; FY2020-21 to 2021-22 (Completed): Plugged well; FY2022-23 (Completed): Sampling and analysis
Environmental	Logan	Benchmark Energy Bond Claim: Task 4.2, 4.3 - Sampling and Analysis, Spill or Remediation - 312185,	In Progress	In Progress	FY2020-21 (Completed): Plugged well; FY2022-23 (Completed): Sampling and analysis
Environmental	Logan	Benchmark Energy Bond Claim: Task 4.2, 4.3 - Sampling and Analysis, Spill or Remediation - 312190,	In Progress	In Progress	FY2020-21 (Completed): Sampling and analysis for reclamation design; FY2021-22 (Completed): Plugged well; FY2022-23 (Completed): Sampling and analysis
Environmental	Logan	Benchmark Energy Bond Claim: Task 4.2, 4.3 - Sampling and Analysis, Spill or Remediation - 312345,	In Progress	In Progress	FY2021-22 (Completed): Plugged well, commenced interim reclamation; FY2022-23 (Completed): Sampling and analysis

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Environmental	Logan	Benchmark Energy Bond Claim: Task 4.2, 4.3 - Sampling and Analysis, Spill or Remediation - 450399,	In Progress	In Progress	FY2018-19 and FY2019-20 (Completed): abandoned flowlines, removed junk and debris from former storage yard; FY2022-23 (Completed): Sampling and analysis
Environmental	Logan	Benchmark Energy Bond Claim: Task 4.2, 4.3 - Sampling and Analysis, Spill or Remediation - 450416,	In Progress	In Progress	FY2022-23 (Completed): Sampling and analysis
Environmental	Logan	Benchmark Energy Bond Claim: Task 4.2, 4.3 - Sampling and Analysis, Spill or Remediation - 450426,	In Progress	In Progress	FY2022-23 (Completed): Sampling and analysis
Environmental	Logan	Benchmark Energy Bond Claim: Task 4.2, 4.3 - Sampling and Analysis, Spill or Remediation, Pit Closure - 390294,	In Progress	In Progress	FY2018-19 (Completed): Installed stormwater controls and performed weed control; FY2019-20 (Completed): Abandoned flowlines; commenced decommissioning the production facility, sampling and analysis; FY2020-21 and FY2022-23 (Completed): Sampling and analysis
Environmental	Logan	CM Production Bond Claim: Task 2.6 - Sampling and Analysis, Spill or Remediation, Pit Closure - 464922,	In Progress	In Progress	FY2019-20 and FY2020-21 (Completed): Abandoned flowlines, decommissioned production equipment; FY2022-23 (Completed): Sampling and analysis
Environmental	Logan	CM Production Bond Claim: Task 2.9 - Sampling and Analysis, Spill or Remediation - 312201,	In Progress	In Progress	FY2019-20 (Completed): Plugged well, environmental remediation; FY2022-23 (Completed): Sampling and analysis
Engineering	Logan	Red Mountain Bond Claim: Task 5 - Plug and Abandon, Flowline Abandonment - 312131, 075-05069	In Progress	In Progress	FY2022-23 (Completed): Surface owner notice
Engineering	Mesa	Buckeye #2: Task 2 - Plug and Abandon - 428667, 077-40015	In Progress	In Progress	FY2021-22 (Completed): Surface owner notice; FY2022-23 (Completed): Plugged well, sampling and analysis, commenced final reclamation
Reclamation	Mesa	Buckeye #2: Task 4 - Reclamation (initial work) - 428667,	In Progress		

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Engineering	Mesa	Canfield #1: Task 2 - Plug and Abandon - 453364, 077-10548	In Progress	In Progress	FY2018-19 (Completed): Sampling and analysis; FY2021-22 (Completed): Surface owner notice; FY2022-23 (Completed): Plugged well, sampling and analysis, commenced final reclamation
Environmental	Mesa	Canfield #1: Task 3 - Sampling and Analysis, Spill or Remediation - 453364,	In Progress		
Reclamation	Mesa	Canfield #1: Task 4 - Reclamation (initial work) - 453364,	In Progress		
Engineering	Mesa	Curtis - Mann #1: Task 2 - Plug and Abandon - 428668, 077-40016	In Progress	In Progress	FY2021-22 (Completed): Construct access to the site for plugging, surface owner notice; FY2022-23 (Completed): Plugged well, sampling and analysis
Reclamation	Mesa	Curtis - Mann #1: Task 4 - Reclamation (initial work) - 428668,	In Progress		
Engineering	Mesa	Fram Bond Claim: Task 1 - Flowline Abandonment - 414679,	In Progress	In Progress	FY2022-23 (Completed): Environmental workplans for plugging and equipment decommissioning
Engineering	Mesa	Fram Bond Claim: Task 1 - Flowline Abandonment, Equipment Salvage, Remove Concrete - 414680,	In Progress	In Progress	FY2022-23 (Completed): Environmental workplans for plugging and equipment decommissioning
Engineering	Mesa	Fram Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 311749, 077-09459	In Progress	In Progress	FY2022-23 (Completed): Prepared environmental workplans for upcoming plugging and equipment decommissioning
Engineering	Mesa	Fram Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 312708, 077-08863	In Progress	In Progress	FY2022-23 (Completed): Environmental workplans for plugging and equipment decommissioning
Engineering	Mesa	Fram Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 312709, 077-08864	In Progress	In Progress	FY2022-23 (Completed): Environmental workplans for plugging and equipment decommissioning
Engineering	Mesa	Fram Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 312710, 077-08872	In Progress	In Progress	FY2022-23 (Completed): Environmental workplans for plugging and equipment decommissioning
Engineering	Mesa	Fram Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 312716, 077-08940	In Progress	In Progress	FY2022-23 (Completed): Environmental workplans for plugging and equipment decommissioning

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Engineering	Mesa	Fram Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 312744, 077-09474	In Progress	In Progress	FY2022-23 (Completed): Environmental workplans for plugging and equipment decommissioning
Engineering	Mesa	Fram Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 312744, 077-10217	In Progress		
Engineering	Mesa	Fram Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 334471, 077-08794	In Progress	In Progress	FY2022-23 (Completed): Environmental workplans for plugging and equipment decommissioning
Engineering	Mesa	Fram Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 334472, 077-08922	In Progress	In Progress	FY2022-23 (Completed): Environmental workplans for plugging and equipment decommissioning
Engineering	Mesa	Fram Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 334472, 077-09311	In Progress		

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Engineering	Mesa	Fram Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 334480, 077-08932	In Progress	In Progress	FY2022-23 (Completed): Environmental workplans for plugging and equipment decommissioning
Engineering	Mesa	Fram Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 334480, 077-09470	In Progress		
Engineering	Mesa	Fram Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 334480, 077-09471	In Progress		
Engineering	Mesa	Fram Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 334480, 077-09473	In Progress		
Engineering	Mesa	Fram Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 334480, 077-09475	In Progress		
Engineering	Mesa	Fram Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 334483, 077-09350	In Progress	In Progress	FY2022-23 (Completed): Environmental workplans for plugging and equipment decommissioning
Engineering	Mesa	Fram Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 334484, 077-08886	In Progress	In Progress	FY2022-23 (Completed): Environmental workplans for plugging and equipment decommissioning
Engineering	Mesa	Fram Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 334484, 077-09314	In Progress		
Engineering	Mesa	Fram Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 334485, 077-08885	In Progress	In Progress	FY2022-23 (Completed): Environmental workplans for plugging and equipment decommissioning

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Engineering	Mesa	Fram Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage, Remove Concrete - 334481, 077-09325	In Progress	In Progress	FY2022-23 (Completed): Environmental workplans for plugging and equipment decommissioning
Engineering	Mesa	Fram Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage, Remove Concrete - 334481, 077-09326	In Progress		
Engineering	Mesa	Fram Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage, Remove Concrete - 334481, 077-09327	In Progress		
Engineering	Mesa	Gasco-Garner #1: Task 2 - Plug and Abandon - 390918, 077-08001	In Progress	In Progress	FY2022-23 (In Progress): Excavation near the well to prepare for plugging
Engineering	Mesa	Lake/Brown House #1: Task 1 - Plug and Abandon - 448934, 077-10334	Completed	In Progress	FY2021-22 (Completed): Surface owner notice; FY2022-23 (Completed): Plugged well, sampling and analysis
Engineering	Mesa	McDaniel #1-11: Task 2 - Plug and Abandon - 334508, 077-08345	In Progress	In Progress	FY2022-23 (Completed): Stratigraphy review, plugged well, sampling and analysis
Engineering	Mesa	W E Dudley #1: Task 2 - Plug and Abandon - 482944, 077-05130	In Progress	In Progress	FY2022-23 (Completed): Stratigraphy review, plugged well, sampling and analysis
GULFPORT ENERGY CORPORATION - 10339 / Engineering	Moffat	Santa Fe Resources Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 424085, 081-07664	Completed	In Progress	FY2021-22 (Completed): Abandoned flowlines, decommissioned production equipment, sampling and analysis; FY2022-23 (Completed): Plugged well, methane monitoring
Engineering	Moffat	Wolverine Bond Claim: Task 1, 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 313335, 081-07358	In Progress	In Progress	FY2022-23 (Completed): Environmental workplans for plugging and equipment decommissioning, Sampling and analysis
Engineering	Moffat	Wolverine Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 312919, 081-06194	In Progress	In Progress	FY2022-23 (Completed): Environmental workplans for plugging and equipment decommissioning, Sampling and analysis



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Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Engineering	Moffat	Wolverine Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 312933, 081-06253	In Progress	In Progress	FY2022-23 (Completed): Environmental workplans for plugging and equipment decommissioning, Sampling and analysis
Engineering	Moffat	Wolverine Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 312948, 081-06348	In Progress	In Progress	FY2022-23 (Completed): Environmental workplans for plugging and equipment decommissioning, Sampling and analysis
Engineering	Moffat	Wolverine Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 312973, 081-06469	In Progress	In Progress	FY2022-23 (Completed): Environmental workplans for plugging and equipment decommissioning, Sampling and analysis
Engineering	Moffat	Wolverine Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 313048, 081-06829	In Progress	In Progress	FY2022-23 (Completed): Environmental workplans for plugging and equipment decommissioning, Sampling and analysis
Engineering	Moffat	Wolverine Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 313163, 081-07126	In Progress	In Progress	FY2022-23 (Completed): Environmental workplans for plugging and equipment decommissioning, Sampling and analysis
Engineering	Moffat	Wolverine Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 313164, 081-07127	In Progress	In Progress	FY2022-23 (Completed): Environmental workplans for plugging and equipment decommissioning, Sampling and analysis
Engineering	Moffat	Wolverine Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 313166, 081-07130	In Progress	In Progress	FY2022-23 (Completed): Environmental workplans for plugging and equipment decommissioning, Sampling and analysis
Engineering	Moffat	Wolverine Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 313167, 081-07131	In Progress	In Progress	FY2022-23 (Completed): Environmental workplans for plugging and equipment decommissioning, Sampling and analysis
Engineering	Moffat	Wolverine Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 313274, 081-07288	In Progress	In Progress	FY2022-23 (Completed): Environmental workplans for plugging and equipment decommissioning, Sampling and analysis

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Engineering	Moffat	Wolverine Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 313290, 081-07304	In Progress	In Progress	FY2022-23 (Completed): Environmental workplans for plugging and equipment decommissioning, Sampling and analysis
Engineering	Moffat	Wolverine Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 313299, 081-07317	In Progress	In Progress	FY2022-23 (Completed): Environmental workplans for plugging and equipment decommissioning, Sampling and analysis
Engineering	Moffat	Wolverine Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 313325, 081-07347	In Progress	In Progress	FY2022-23 (Completed): Environmental workplans for plugging and equipment decommissioning, Sampling and analysis
Engineering	Moffat	Wolverine Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 313357, 081-07389	In Progress	In Progress	FY2022-23 (Completed): Environmental workplans for plugging and equipment decommissioning, Sampling and analysis
Engineering	Moffat	Wolverine Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage, Remove Concrete - 313194, 081-07184	In Progress	In Progress	FY2022-23 (Completed): Environmental workplans for plugging and equipment decommissioning, Sampling and analysis
Environmental	Montezuma	Atom Petroleum Bond Claim: Task 1.3 - Sampling and Analysis, Spill or Remediation - 477324,	In Progress	In Progress	FY2017-18 (Completed): Abandoned flowlines; FY2022-23 (Completed): Surface owner notice
Field Operations	Montezuma	Atom Petroleum Bond Claim: Task 2.3 - Equipment Intervention, Equipment Salvage - 477324,	Completed		
Reclamation	Montezuma	Atom Petroleum Bond Claim: Task 2.4 - Reclamation (initial work) - 313483,	Completed	Completed	FY2017-18 (Completed): Plugged well and abandoned flowlines; FY2022-23 (Completed): Passed final reclamation field inspection
Reclamation	Montezuma	Atom Petroleum Bond Claim: Task 2.4 - Reclamation (initial work) - 313628,	Completed	Completed	FY2017-18 (Completed): Plugged well and abandoned flowlines; FY2022-23 (Completed): Passed final reclamation field inspection
Engineering	Montezuma	Humiston* G Everett Bond Claim: Task 2 - Plug and Abandon - 313456, 083-06110	In Progress	In Progress	FY2022-23 (Completed): Sampling and analysis

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Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Engineering	Montezuma	Monument Global Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 313426, 083-05148	In Progress	In Progress	FY2020-21 and FY2022-23 (Completed): Field inspection
Engineering	Montezuma	Monument Global Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 313454, 083-06068	In Progress	In Progress	FY2022-23 (Completed): Field inspection
Reclamation	Montezuma	Monument Global Bond Claim: Task 4 - Reclamation (initial work) - 313554,	In Progress	In Progress	FY2021-22 (Completed): Remediation, sampling and analysis; FY2022-23 (Completed): Commenced interim reclamation
Reclamation	Montezuma	Point Lookout Bond Claim: Task 4 - Reclamation (initial work) - 393246,	Completed	Completed	FY1998-99 (Completed): Plugged well; FY2022-23 (Completed): Passed final reclamation field inspection
Reclamation	Montezuma	Point Lookout Bond Claim: Task 4 - Reclamation (initial work) - 393247,	Completed	Completed	FY1998-99 (Completed): Plugged well; FY2022-23 (Completed): Passed final reclamation field inspection
Reclamation	Montezuma	Point Lookout Bond Claim: Task 4 - Reclamation (initial work) - 393249,	Completed	Completed	FY1998-99 (Completed): Plugged well; FY2022-23 (Completed): Passed final reclamation field inspection
Reclamation	Montezuma	Wolcott #1: Task 2 - Reclamation (initial work) - 313501,	Completed	Completed	FY2016-17: Plugged well (Completed); FY2017-18 (Completed): Commenced reclamation; FY2022-23 (Completed): Passed final reclamation field inspection
Reclamation	Montezuma	Woosley Oil - State #1-36: Task 4 - Reclamation (initial work) - 313502,	Completed	Completed	FY2016-17: Plugged well (Completed); FY2017-18 (Completed): Commenced reclamation; FY2022-23 (Completed): Passed final reclamation field inspection
Engineering	Montezuma	Woosley Oil Bond Claim: Task 1, 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 393006, 083-06197	In Progress	In Progress	FY2002-03 (Completed): Set plugs in well, decommissioned production equipment, removed trash and debris, interim reclamation; FY2022-23 (Completed): Sampling and analysis
Engineering	Morgan	Smith Energy Corp Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 313838, 087-06366	In Progress	In Progress	FY2022-23 (Completed): Stratigraphy review, surface owner notice

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Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Engineering	Morgan	Smith Energy Corp Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 313909, 087-07839	In Progress	In Progress	FY2022-23 (Completed): Surface owner notice
Reclamation	Rio Blanco	Petrohunter Bond Claim: Task 4 - Reclamation (initial work) - 316200,	In Progress	In Progress	FY2019-20 (Completed): Bradenhead test; FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment, commenced interim reclamation; FY2022-23 (Completed): Commenced final reclamation
Reclamation	Rio Blanco	Petrohunter Bond Claim: Task 4 - Reclamation (initial work) - 316205,	In Progress	In Progress	FY2019-20 (Completed): Bradenhead test; FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23 (Completed): Commenced final reclamation
Reclamation	Rio Blanco	Petrohunter Bond Claim: Task 4 - Reclamation (initial work) - 316599,	In Progress	In Progress	FY2019-20 (Completed): Bradenhead test; FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23 (Completed): Reclamation pre-bid meeting
Reclamation	Rio Blanco	Petrohunter Bond Claim: Task 4 - Reclamation (initial work) - 316600,	In Progress	In Progress	FY2019-20 (Completed): Bradenhead test; FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23 (Completed): Reclamation pre-bid meeting
Reclamation	Rio Blanco	Petrohunter Bond Claim: Task 4 - Reclamation (initial work) - 316612,	In Progress	In Progress	FY2019-20 (Completed): Bradenhead test; FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23 (Completed): Reclamation pre-bid meeting

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Reclamation	Rio Blanco	Petrohunter Bond Claim: Task 4 - Reclamation (initial work) - 336491,	In Progress	In Progress	FY2019-20 (Completed): Bradenhead test; FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment; FY2022-23 (Completed): Field inspection and pre-bid meeting
Reclamation	Rio Blanco	Petrohunter Bond Claim: Task 4 - Reclamation (initial work) - 398629,	In Progress	In Progress	FY2019-20 (Completed): Bradenhead test; FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis for reclamation design; FY2022-23 (Completed): Commenced final reclamation
Environmental	Rio Blanco	Unknown Operators - Rangely Field: Task 3 - Sampling and Analysis - 476971,	In Progress	In Progress	FY2022-23 (Completed): Sampling and analysis
Reclamation	San Miguel	Suckla #1: Task 3 - Reclamation (initial work) - 399503,	In Progress	In Progress	FY2016-17 (Completed): Sampling and analysis; FY2018-19 (Completed): Plugged well; FY2019-20 (Completed): Commenced final reclamation; FY2020-21 and FY2022-23 (Completed): Reclamation monitoring and maintenance
Engineering	Weld	Petroshare Bond Claim: Task 1, 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 319247, 123-10935	In Progress	In Progress	FY2022-23 (Completed): Stratigraphy review, plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis
Engineering	Weld	Petroshare Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 305820, 123-23527	In Progress	In Progress	FY2022-23 (Completed): Plugged well, abandoned flowlines, sampling and analysis
EXTRACTION OIL & GAS INC - 10459 / Engineering	Weld	Petroshare Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 319377, 123-11147	In Progress	Planned	FY2022-23 and FY2023-24 (Completed): Plugged well
EXTRACTION OIL & GAS INC - 10459 / Engineering	Weld	Petroshare Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 319549, 123-11459	In Progress	Planned	FY2022-23 and FY2023-24 (Completed): Plugged well

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Engineering	Weld	Smith Energy Corp Bond Claim: Task 1 - Flowline Abandonment, Equipment Salvage - 475600,	In Progress	In Progress	FY2022-23 (Completed): Abandoned flowlines, decommissioned production equipment, sampling and analysis
Engineering	Weld	Smith Energy Corp Bond Claim: Task 1 - Flowline Abandonment, Equipment Salvage - 475621,	In Progress	In Progress	FY2022-23 (Completed): Sampling and analysis
Engineering	Weld	Smith Energy Corp Bond Claim: Task 1 - Flowline Abandonment, Equipment Salvage - 475625,	In Progress	In Progress	FY2022-23 (Completed): Sampling and analysis
Engineering	Weld	Smith Energy Corp Bond Claim: Task 1 - Flowline Abandonment, Equipment Salvage - 475628,	In Progress	In Progress	FY2022-23 (Completed): Sampling and analysis
CIVITAS RESOURCES INC - 200642 / Engineering	Weld	Smith Energy Corp Bond Claim: Task 1, 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 328412, 123-15959	In Progress	In Progress	FY2022-23 (Completed): Decommissioned production equipment, sampling and analysis
CIVITAS RESOURCES INC - 200642 / Engineering	Weld	Smith Energy Corp Bond Claim: Task 2 - Plug and Abandon - 327432, 123-14685	In Progress	In Progress	FY2022-23 (Completed): Surface owner notice
CIVITAS RESOURCES INC - 200642 / Engineering	Weld	Smith Energy Corp Bond Claim: Task 2 - Plug and Abandon - 327731, 123-15082	In Progress	In Progress	FY2022-23 (Completed): Surface owner notice
CIVITAS RESOURCES INC - 200642 / Engineering	Weld	Smith Energy Corp Bond Claim: Task 2 - Plug and Abandon, Equipment Salvage - 327707, 123-15054	In Progress	In Progress	FY2022-23 (Completed): Surface owner notice
CIVITAS RESOURCES INC - 200642 / Engineering	Weld	Smith Energy Corp Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 317491, 123-05113	In Progress	In Progress	FY2022-23 (Completed): Plugged well, abandoned flowlines, sampling and analysis
CIVITAS RESOURCES INC - 200642 / Engineering	Weld	Smith Energy Corp Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 318397, 123-09011	In Progress	In Progress	FY2022-23 (Completed): Abandoned flowlines, decommissioned production equipment, sampling and analysis
CIVITAS RESOURCES INC - 200642 / Engineering	Weld	Smith Energy Corp Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 318957, 123-10382	In Progress	In Progress	FY2022-23 (Completed): Abandoned flowlines, sampling and analysis

<b>WORK "IN PROGRESS" OR "COMPLETED"</b> <b>("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)</b>					
<b>Work Unit</b>	<b>County</b>	<b>Project and Task</b>	<b>Task Status</b>	<b>Site Status</b>	<b>Orphaned Site Comments (by Location ID)</b>
CIVITAS RESOURCES INC - 200642 / Engineering	Weld	Smith Energy Corp Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 305168, 123-22590	In Progress	In Progress	FY2022-23 (Completed): Sampling and analysis
CIVITAS RESOURCES INC - 200642 / Engineering	Weld	Smith Energy Corp Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 317747, 123-07696	In Progress	In Progress	FY2022-23 (Completed): Stratigraphy review, sampling and analysis
CIVITAS RESOURCES INC - 200642 / Engineering	Weld	Smith Energy Corp Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 318072, 123-08342	In Progress	In Progress	FY2022-23 (Completed): Abandoned flowlines, decommissioned production equipment, sampling and analysis
CIVITAS RESOURCES INC - 200642 / Engineering	Weld	Smith Energy Corp Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 318119, 123-08430	In Progress	In Progress	FY2022-23 (Completed): Abandoned flowlines, decommissioned production equipment, sampling and analysis
CIVITAS RESOURCES INC - 200642 / Engineering	Weld	Smith Energy Corp Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 319114, 123-10708	In Progress	In Progress	FY2022-23 (Completed): Sampling and analysis
CIVITAS RESOURCES INC - 200642 / Engineering	Weld	Smith Energy Corp Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 327106, 123-14168	In Progress	In Progress	FY2022-23 (Completed): Sampling and analysis
CIVITAS RESOURCES INC - 200642 / Engineering	Weld	Smith Energy Corp Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 327562, 123-14861	In Progress	In Progress	FY2022-23 (Completed): Sampling and analysis
CIVITAS RESOURCES INC - 200642 / Engineering	Weld	Smith Energy Corp Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 330881, 123-19817	In Progress	In Progress	FY2022-23 (Completed): Sampling and analysis
CIVITAS RESOURCES INC - 200642 / Engineering	Weld	Smith Energy Corp Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 331254, 123-20387	In Progress	In Progress	FY2022-23 (Completed): Sampling and analysis

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
CIVITAS RESOURCES INC - 200642 / Engineering	Weld	Smith Energy Corp Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 331352, 123-20548	In Progress	In Progress	FY2022-23 (Completed): Sampling and analysis
CIVITAS RESOURCES INC - 200642 / Engineering	Weld	Smith Energy Corp Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 332375, 123-22214	In Progress	In Progress	FY2022-23 (Completed): Surface owner notice
Reclamation	Weld	Texas Tea Bond Claim: Task 3.9 - Reclamation (initial work) - 318452,	In Progress	In Progress	FY2017-18 (Completed): Abandoned flowlines at tank battery; FY2020-21 (Completed): Plugged well, abandoned flowlines at well, removed anhydrous ammonia tank; FY2021-22 (Completed): Commenced final reclamation and monitoring; FY2022-23 (Completed): Weed control
Field Operations	Various	Various Projects: Task 999 - Site Security, LOTO, Marking and Labeling - Statewide,	In Progress	In Progress	Field-wide or Statewide Tasks

**Project and Task Format:** [Location or Well Name and Number (if orphan) OR Operator Name + "Bond Claim"] :

"Task [Task No(s)] - [Task Type(s)] - [Location ID Number], [Well API Number (county and sequence code,  
if well work included with task)]



BONDS AND OTHER SURETY CLAIM STATUS FOR ACTIVE "BOND CLAIM" PROJECTS WITH WORK PLANNED OR COMPLETED IN FY2022-23					
Project	Order Number(s)	Total Bond Claim	Amount Spent in Prior Fiscal Years	Amount Spent in FY2022-23	Remaining Bond Balance
Atom Petroleum Bond Claim	1V-586	\$ 60,000.00	\$ 47,207.26	\$ 1,109.36	\$ 11,683.38
Behrens Bond Claim	1-259	\$ 165,000.00	\$ -	\$ 85,052.29	\$ 79,947.71
Benchmark Energy Bond Claim	1V-564	\$ 620,000.00	\$ 620,000.00	\$ -	\$ -
Bramwell #9-D Bond Claim	1V-720	\$ 5,000.00	\$ -	\$ 1,101.51	\$ 3,898.49
CM Production Bond Claim	1V-581	\$ 67,848.53	\$ 67,848.53	\$ -	\$ -
Energy Search Bond Claim	1V-636	\$ 60,000.00	\$ 60,000.00	\$ -	\$ -
Fram Bond Claim	1V-774	\$ 347,244.07	\$ -	\$ 3,413.49	\$ 343,830.58
Humiston* G Everett Bond Claim	1V-390	\$ 500.00	\$ -	\$ 500.00	\$ -
Monument Global Bond Claim	1V-577, 1V-600	\$ 80,230.57	\$ 80,230.57	\$ -	\$ -
Natural Resource Group Bond Claim	1V-775	\$ 75,652.98	\$ 725.00	\$ 25,261.18	\$ 49,666.80
Nolte Bond Claim	1V-582	\$ 61,838.26	\$ 166.00	\$ 15.70	\$ 61,656.56
P&M Petroleum Management Bond Claim	1V-520	\$ 61,239.48	\$ 61,239.48	\$ -	\$ -
Painted Pegasus Bond Claim	1V-780***	\$ 305,000.00	\$ -	\$ -	\$ 305,000.00
Petrohunter Bond Claim	1V-608	\$ 62,572.87	\$ 62,572.87	\$ -	\$ -
Petroshare Bond Claim	1V-726	\$ 284,067.75	\$ 195,013.27	\$ 89,054.48	\$ -
Ranchers Bond Claim*	1V-526, CDPHE	\$ 98,423.82	\$ 98,423.82	\$ -	\$ -
Rancho Tres Bond Claim	1V-570	\$ 5,000.00	\$ -	\$ 5,000.00	\$ -
Red Mesa Holdings Bond Claim	1V-508	\$ 72,831.16	\$ 72,831.16	\$ -	\$ -
Red Mountain Bond Claim**	1V-549, SLB	\$ 92,015.17	\$ 92,015.17	\$ -	\$ -
Reynolds* Noel Bond Claim	1V-374, 1V-375	\$ 30,000.00	\$ 30,000.00	\$ -	\$ -
Smith Energy Corp Bond Claim	1V-757	\$ 64,264.28	\$ -	\$ 64,264.28	\$ -
Taylor* William Bond Claim	1V-647	\$ 10,000.00	\$ 10,000.00	\$ -	\$ -
Texas Tea Bond Claim	1V-573	\$ 71,850.49	\$ 71,850.49	\$ -	\$ -
Tudex Petroleum Bond Claim	1V-646	\$ 62,469.80	\$ 62,469.80	\$ -	\$ -
Wolverine Bond Claim	1V-773***	\$ 85,000.00	\$ -	\$ -	\$ 85,000.00
Woosley Bond Claim	1V-220	\$ 30,000.00	\$ 29,908.14	\$ -	\$ -
TOTALS ->		\$ 2,878,049	\$ 1,662,502	\$ 274,772	\$ 940,684

Note: \* Ranchers Bond Claim includes \$35,000 Colorado Department of Public Health and Environment deposit (bond transfer)

\*\* Red Mountain Bond Claim includes \$24,169 bankruptcy deposit and \$5,000 State Land Board deposit (bond transfer)

\*\*\* Urgent work performed at Painted Pegasus and Wolverine wells using available funds prior to collecting bond claim funds

PROJECT EXPENDITURES						
Project Name	Bonds or Other Sureties	OWP State Appropriation	Enterprise Fund	Federal Initial Grant	Subtotals	
Atom Petroleum Bond Claim	\$ 1,109	\$ 50,395	\$ -	\$ 380	\$	51,885
Behrens Bond Claim	\$ 85,052	\$ -	\$ -	\$ -	\$	85,052
Benchmark Energy Bond Claim	\$ -	\$ 96,034	\$ -	\$ 1,132,467	\$	1,228,501
Bramwell #9-D Bond Claim	\$ 1,102	\$ -	\$ -	\$ -	\$	1,102
Buckeye #2	\$ -	\$ 139,375	\$ -	\$ 185,822	\$	325,197
Canfield #1	\$ -	\$ 57,347	\$ -	\$ 57,134	\$	114,481
Chancellor Exploration Wells	\$ -	\$ -	\$ -	\$ 28	\$	28
Cherokee - Red Mesa Field	\$ -	\$ -	\$ -	\$ 1,472	\$	1,472
CM Production Bond Claim	\$ -	\$ 10,769	\$ -	\$ 141,979	\$	152,748
Curtis - Mann #1	\$ -	\$ 60,575	\$ -	\$ 2,076	\$	62,651
D & B Ventures - Ferguson #1	\$ -	\$ 8,528	\$ -	\$ 744	\$	9,271
Energy Search Bond Claim	\$ -	\$ 3,034	\$ -	\$ 607,491	\$	610,525
Fitzhugh #14	\$ -	\$ 1,094	\$ -	\$ 8	\$	1,102
Flint #1	\$ -	\$ 1,094	\$ -	\$ 8	\$	1,102
Fram Bond Claim	\$ 3,413	\$ -	\$ -	\$ -	\$	3,413
Gallagher Lease	\$ -	\$ 9,056	\$ -	\$ -	\$	9,056
Gasco-Garner #1	\$ -	\$ 2,968	\$ -	\$ -	\$	2,968
Horst #1	\$ -	\$ 6,886	\$ -	\$ 6,888	\$	13,773
Humiston* G Everett Bond Claim	\$ 500	\$ 1,094	\$ -	\$ -	\$	1,594
J Fred Hill #1	\$ -	\$ -	\$ -	\$ 375	\$	375
K-F #1	\$ -	\$ -	\$ -	\$ 736	\$	736
Kettle #1	\$ -	\$ -	\$ -	\$ 736	\$	736
Lake/Brown House #1	\$ -	\$ 32,779	\$ -	\$ 25	\$	32,804
McDaniel #1-11	\$ -	\$ 522,270	\$ -	\$ 375	\$	522,645
Monument Global Bond Claim	\$ -	\$ 11,037	\$ -	\$ 366	\$	11,403
Natural Resource Group Bond Claim	\$ 25,261	\$ 10,835	\$ 3,388	\$ -	\$	39,484
Nolte Bond Claim	\$ 16	\$ -	\$ -	\$ -	\$	16
P&M Petroleum Management Bond Claim	\$ -	\$ 142	\$ -	\$ -	\$	142
Painted Pegasus Bond Claim	\$ -	\$ 25,765	\$ 75,849	\$ 145,571	\$	247,185
Petrohunter Bond Claim	\$ -	\$ -	\$ -	\$ 762,844	\$	762,844
Petroshare Bond Claim	\$ 89,054	\$ 857,217	\$ 1,142	\$ 2,049,081	\$	2,996,495
Ranchers Bond Claim	\$ -	\$ -	\$ -	\$ 13,288	\$	13,288
Rancho Tres Bond Claim	\$ 5,000	\$ 82,262	\$ -	\$ -	\$	87,262
Red Mesa Holdings Bond Claim	\$ -	\$ 286,581	\$ 276,675	\$ 1,071,836	\$	1,635,092
Red Mountain Bond Claim	\$ -	\$ -	\$ -	\$ 8	\$	8
Reynolds* Noel Bond Claim	\$ -	\$ -	\$ -	\$ 112,210	\$	112,210
Royal #1	\$ -	\$ 57,861	\$ -	\$ 8	\$	57,869
Savage Unknown #1	\$ -	\$ 77,830	\$ -	\$ 375	\$	78,205
Simms #2	\$ -	\$ 1,326	\$ -	\$ 8	\$	1,334
Smith Energy Corp Bond Claim	\$ 64,264	\$ 79,913	\$ 22,487	\$ 350,646	\$	517,310

PROJECT EXPENDITURES						
Project Name	Bonds or Other Sureties	OWP State Appropriation	Enterprise Fund	Federal Initial Grant	Subtotals	
Stewart #1	\$ -	\$ 1,668	\$ -	\$ 647	\$	2,315
Suckla #1	\$ -	\$ 3,452	\$ -	\$ -	\$	3,452
Taylor* William Bond Claim	\$ -	\$ -	\$ -	\$ 736	\$	736
Texas Tea Bond Claim	\$ -	\$ -	\$ -	\$ 1,500	\$	1,500
Tudex Petroleum Bond Claim	\$ -	\$ -	\$ -	\$ 41,912	\$	41,912
Underwood Ditch Wells	\$ -	\$ -	\$ -	\$ 41,978	\$	41,978
Unknown Operators - Rangely Field	\$ -	\$ -	\$ -	\$ 2,220	\$	2,220
Verva Bowen #1	\$ -	\$ 83,533	\$ -	\$ -	\$	83,533
Virbeth Land Co #1	\$ -	\$ 16,998	\$ -	\$ -	\$	16,998
W E Dudley #1	\$ -	\$ 188,335	\$ -	\$ 375	\$	188,710
Wolverine Bond Claim	\$ -	\$ 12,828	\$ -	\$ 1,966	\$	14,794
Woosley Oil Bond Claim	\$ -	\$ 1,094	\$ -	\$ 16	\$	1,109
Various Projects	\$ -	\$ -	\$ -	\$ 7,590	\$	7,590
<b>TOTAL EXPENDITURES -&gt;</b>	<b>\$ 274,772</b>	<b>\$ 2,801,972</b>	<b>\$ 379,541</b>	<b>\$ 6,743,925</b>	<b>\$</b>	<b>10,200,211</b>

Count	Location ID	Operator Name and Number	Remaining Wells to Plug	Site Status	Basin	County	Priority Rank
1	103718	31 OPERATING - 200502	0	Planned	Piceance	Rio Blanco	Low
2	104569	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Washington	Low
3	116258	HONDO OIL & GAS CO - 41600	0	Planned	Denver-Julesburg	Logan	Medium
4	116260	HONDO OIL & GAS CO - 41600	0	Planned	Denver-Julesburg	Logan	Medium
5	116262	OXOCO INC - 66555	0	Planned	Denver-Julesburg	Logan	Medium
6	116315	BENCHMARK ENERGY LLC - 10380	0	Planned	Denver-Julesburg	Logan	Medium
7	117615	CHURCHILL ENERGY INC - 16910	0	Planned	Denver-Julesburg	Washington	Low
8	118264	CHURCHILL ENERGY INC - 16910	0	Planned	Denver-Julesburg	Weld	Low
9	118951	ARCO OIL & GAS COOMPANY - 3900	0	Planned	Denver-Julesburg	Logan	High
10	159814	UNKNOWN - 4	0	In Progress	Piceance	Rio Blanco	Medium
11	159815	UNKNOWN - 4	0	In Progress	Piceance	Rio Blanco	Medium
12	159816	UNKNOWN - 4	0	In Progress	Piceance	Rio Blanco	Medium
13	159817	UNKNOWN - 4	0	In Progress	Piceance	Rio Blanco	Medium
14	159818	UNKNOWN - 4	0	In Progress	Piceance	Rio Blanco	Medium
15	159819	UNKNOWN - 4	0	In Progress	Piceance	Rio Blanco	Medium
16	303178	PETRON DEVELOPMENT COMPANY - 69760	0	Planned	Denver-Julesburg	Yuma	Low
17	303284	PETRON DEVELOPMENT COMPANY - 69760	0	Planned	Denver-Julesburg	Yuma	Low
18	303398	PETRON DEVELOPMENT COMPANY - 69760	0	Planned	Denver-Julesburg	Yuma	Low
19	304117	PETRON DEVELOPMENT COMPANY - 69760	0	Planned	Denver-Julesburg	Yuma	Low
20	305168	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Weld	Medium
21	305820	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Weld	Medium
22	306944	SPATTER* NICK - 81448	0	In Progress	San Juan	La Plata	High
23	306985	RED MESA HOLDINGS/O&G LLC - 10254	0	Planned	San Juan	La Plata	Medium
24	306986	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
25	307036	RED MESA HOLDINGS/O&G LLC - 10254	1	In Progress	San Juan	La Plata	Medium
26	307037	MOSHER, BROWN, & LEWIS - 60618	0	In Progress	Denver-Julesburg	Larimer	High
27	307903	NATURAL RESOURCE GROUP INC - 10369	1	Planned	Raton	Las Animas	Low
28	307904	NATURAL RESOURCE GROUP INC - 10369	1	Planned	Raton	Las Animas	Low
29	307905	NATURAL RESOURCE GROUP INC - 10369	1	Planned	Raton	Las Animas	Low
30	309370	NATURAL RESOURCE GROUP INC - 10369	1	Planned	Raton	Las Animas	Medium
31	309380	KCPI LLC - 10455	0	Planned	Raton	Las Animas	Low
32	309522	NATURAL RESOURCE GROUP INC - 10369	1	Planned	Raton	Las Animas	Low
33	309530	NATURAL RESOURCE GROUP INC - 10369	1	Planned	Raton	Las Animas	Low
34	309600	ABILENE PERFECT ENERGY JV LLC - 10581	1	Planned	Denver-Julesburg	Lincoln	Low
35	311530	COLORADO EXPL AND DRLG - 18597	0	In Progress	Denver-Julesburg	El Paso	Medium
36	311749	FRAM OPERATING LLC - 10310	1	In Progress	Piceance	Mesa	Medium
37	311791	LISSO OIL & GAS LLC - 10654	4	Planned	Piceance	Rio Blanco	Medium
38	311814	31 OPERATING - 200502	0	Planned	Piceance	Rio Blanco	Low
39	311860	CUSHMAN & PILCHER - 22120	0	In Progress	Piceance	Rio Blanco	Medium
40	312130	RED MOUNTAIN RESOURCES LLC - 10374	0	In Progress	Denver-Julesburg	Logan	High
41	312131	RED MOUNTAIN RESOURCES LLC - 10374	0	In Progress	Denver-Julesburg	Logan	Medium
42	312132	RED MOUNTAIN RESOURCES LLC - 10374	0	In Progress	Denver-Julesburg	Logan	Medium
43	312133	RED MOUNTAIN RESOURCES LLC - 10374	0	In Progress	Denver-Julesburg	Logan	High
44	312147	SPRINGDALE PARTNERS LLC - 10487	1	Planned	Denver-Julesburg	Logan	High
45	312148	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
46	312149	SPRINGDALE PARTNERS LLC - 10487	1	Planned	Denver-Julesburg	Logan	High
47	312150	SPRINGDALE PARTNERS LLC - 10487	1	Planned	Denver-Julesburg	Logan	Medium
48	312151	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
49	312152	BENCHMARK ENERGY LLC - 10380	1	In Progress	Denver-Julesburg	Logan	High
50	312154	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
51	312155	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
52	312157	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
53	312158	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
54	312159	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
55	312160	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
56	312161	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
57	312162	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
58	312163	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
59	312164	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
60	312166	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
61	312167	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
62	312168	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
63	312172	BENCHMARK ENERGY LLC - 10380	1	In Progress	Denver-Julesburg	Logan	Medium
64	312173	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
65	312177	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
66	312179	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
67	312183	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
68	312184	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
69	312185	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
70	312190	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
71	312194	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
72	312195	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
73	312196	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
74	312197	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
75	312198	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
76	312199	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
77	312200	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
78	312201	CM PRODUCTION LLC - 10352	0	In Progress	Denver-Julesburg	Logan	High

Count	Location ID	Operator Name and Number	Remaining Wells to Plug	Site Status	Basin	County	Priority Rank
79	312203	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
80	312204	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
81	312205	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
82	312207	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
83	312208	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
84	312210	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
85	312213	ARCO OIL & GAS COOMPANY - 3900	0	Planned	Denver-Julesburg	Logan	Medium
86	312260	SPRINGDALE PARTNERS LLC - 10487	1	Planned	Denver-Julesburg	Logan	High
87	312261	RED MOUNTAIN RESOURCES LLC - 10374	0	In Progress	Denver-Julesburg	Logan	High
88	312287	DONNELLY CASING PULLING CO - 24775	0	In Progress	Denver-Julesburg	Logan	High
89	312294	SPRINGDALE PARTNERS LLC - 10487	1	Planned	Denver-Julesburg	Logan	High
90	312295	SPRINGDALE PARTNERS LLC - 10487	1	Planned	Denver-Julesburg	Logan	Medium
91	312297	SPRINGDALE PARTNERS LLC - 10487	1	Planned	Denver-Julesburg	Logan	High
92	312298	SPRINGDALE PARTNERS LLC - 10487	1	Planned	Denver-Julesburg	Logan	High
93	312303	SPRINGDALE PARTNERS LLC - 10487	1	Planned	Denver-Julesburg	Logan	High
94	312304	SPRINGDALE PARTNERS LLC - 10487	1	Planned	Denver-Julesburg	Logan	High
95	312305	SPRINGDALE PARTNERS LLC - 10487	1	Planned	Denver-Julesburg	Logan	Medium
96	312345	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
97	312346	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
98	312708	FRAM OPERATING LLC - 10310	1	In Progress	Piceance	Mesa	Medium
99	312709	FRAM OPERATING LLC - 10310	1	In Progress	Piceance	Mesa	Medium
100	312710	FRAM OPERATING LLC - 10310	1	In Progress	Piceance	Mesa	Medium
101	312716	FRAM OPERATING LLC - 10310	1	In Progress	Piceance	Mesa	Low
102	312744	FRAM OPERATING LLC - 10310	2	In Progress	Piceance	Mesa	Medium
103	312758	STEHLE OIL COMPANY - 82440	0	In Progress	Sand Wash	Moffat	Medium
104	312838	ENTEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	Medium
105	312919	WOLVERINE RESOURCES LLC - 10677	1	In Progress	Sand Wash	Moffat	Low
106	312933	WOLVERINE RESOURCES LLC - 10677	1	In Progress	Sand Wash	Moffat	Low
107	312948	WOLVERINE RESOURCES LLC - 10677	1	In Progress	Sand Wash	Moffat	Low
108	312973	WOLVERINE RESOURCES LLC - 10677	1	In Progress	Sand Wash	Moffat	Medium
109	312978	STEHLE OIL COMPANY - 82440	0	In Progress	Sand Wash	Moffat	Medium
110	312997	SANTA FE NATURAL RESOURCES INC - 10525	1	In Progress	Sand Wash	Moffat	Medium
111	313006	WOLVERINE RESOURCES LLC - 10677	0	Planned	Sand Wash	Moffat	Low
112	313007	WOLVERINE RESOURCES LLC - 10677	0	Planned	Sand Wash	Moffat	Low
113	313048	WOLVERINE RESOURCES LLC - 10677	1	In Progress	Sand Wash	Moffat	Medium
114	313101	ENTEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	Medium
115	313113	ENTEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	Medium
116	313115	ENTEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	Medium
117	313116	ENTEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	Medium
118	313140	SANTA FE NATURAL RESOURCES INC - 10525	1	In Progress	Sand Wash	Moffat	Medium
119	313163	WOLVERINE RESOURCES LLC - 10677	1	In Progress	Sand Wash	Moffat	Low
120	313164	WOLVERINE RESOURCES LLC - 10677	1	In Progress	Sand Wash	Moffat	Medium
121	313166	WOLVERINE RESOURCES LLC - 10677	1	In Progress	Sand Wash	Moffat	Medium
122	313167	WOLVERINE RESOURCES LLC - 10677	1	In Progress	Sand Wash	Moffat	Low
123	313185	ENTEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	Medium
124	313194	WOLVERINE RESOURCES LLC - 10677	1	In Progress	Sand Wash	Moffat	Medium
125	313232	ENTEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	Medium
126	313233	ENTEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	Medium
127	313274	WOLVERINE RESOURCES LLC - 10677	1	In Progress	Sand Wash	Moffat	Low
128	313278	ENTEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	Medium
129	313279	ENTEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	Low
130	313290	WOLVERINE RESOURCES LLC - 10677	1	In Progress	Sand Wash	Moffat	Low
131	313299	WOLVERINE RESOURCES LLC - 10677	1	In Progress	Sand Wash	Moffat	Medium
132	313325	WOLVERINE RESOURCES LLC - 10677	1	In Progress	Sand Wash	Moffat	Low
133	313335	WOLVERINE RESOURCES LLC - 10677	1	In Progress	Sand Wash	Moffat	Medium
134	313340	TATONKA OIL AND GAS COMPANY INC - 10190	0	In Progress	Sand Wash	Moffat	Low
135	313357	WOLVERINE RESOURCES LLC - 10677	1	In Progress	Sand Wash	Moffat	Low
136	313359	ENTEK GRB LLC - 10323	0	Planned	Sand Wash	Moffat	Low
137	313425	MONUMENT GLOBAL RESOURCES INC - 10430	0	In Progress	Paradox	Montezuma	Medium
138	313426	MONUMENT GLOBAL RESOURCES INC - 10430	1	In Progress	Paradox	Montezuma	Medium
139	313427	MONUMENT GLOBAL RESOURCES INC - 10430	1	Planned	Paradox	Montezuma	High
140	313454	MONUMENT GLOBAL RESOURCES INC - 10430	1	In Progress	Paradox	Montezuma	Medium
141	313456	HUMISTON* G EVERETT - 41810	1	In Progress	Paradox	Montezuma	Medium
142	313550	BLACK RESOURCES, INC - 8725	1	Planned	Paradox	Montezuma	Medium
143	313629	BLACK RESOURCES, INC - 8725	0	Planned	Paradox	Montezuma	Low
144	313838	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Morgan	Medium
145	313886	SMITH ENERGY CORP - 70385	1	Planned	Denver-Julesburg	Morgan	Medium
146	313892	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Morgan	Low
147	313896	SMITH ENERGY CORP - 70385	1	Planned	Denver-Julesburg	Morgan	Medium
148	313909	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Morgan	Medium
149	313943	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Morgan	Low
150	313989	UNKNOWN - 1	1	Planned	Paradox	Ouray	Medium
151	313992	HACKATHORN DRILLING CO - 100997	1	Planned	Paradox	Ouray	High
152	314192	AUSMUS & CLARK OIL - 5115	1	Planned	Hugoton Embayment	Prowers	Medium
153	314338	CALIFORNIA OIL GROUP, LTD - 12950	0	In Progress	Piceance	Rio Blanco	High
154	314351	LASSO OIL & GAS LLC - 10654	1	Planned	Piceance	Rio Blanco	Medium
155	314364	LASSO OIL & GAS LLC - 10654	1	Planned	Piceance	Rio Blanco	Medium
156	314385	LASSO OIL & GAS LLC - 10654	1	Planned	Piceance	Rio Blanco	Medium

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157	314736	TOLES* JOHN R - 88580	0	In Progress	Piceance	Rio Blanco	Medium
158	314989	LASSO OIL & GAS LLC - 10654	1	Planned	Piceance	Rio Blanco	Low
159	315218	LASSO OIL & GAS LLC - 10654	1	Planned	Piceance	Rio Blanco	Low
160	315227	LASSO OIL & GAS LLC - 10654	1	Planned	Piceance	Rio Blanco	Low
161	315995	31 OPERATING - 200502	1	Planned	Piceance	Rio Blanco	Low
162	316192	31 OPERATING - 200502	1	Planned	Piceance	Rio Blanco	Medium
163	316200	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	Medium
164	316205	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	High
165	316228	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	High
166	316240	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	Medium
167	316599	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	High
168	316600	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	Medium
169	316612	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	Medium
170	316743	YOAST* LEONARD - 98005	0	In Progress	Sand Wash	Routt	Medium
171	316791	ENTEK GRB LLC - 10323	0	In Progress	Sand Wash	Routt	Medium
172	316792	PINE RIDGE OIL & GAS LLC - 10276	0	Planned	Sand Wash	Routt	Medium
173	316883	RICKER FARMS INC - 74546	1	Planned	Denver-Julesburg	Sedgwick	Medium
174	317043	CM PRODUCTION LLC - 10352	0	In Progress	Denver-Julesburg	Washington	High
175	317120	CM PRODUCTION LLC - 10352	0	In Progress	Denver-Julesburg	Washington	Medium
176	317183	ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Washington	Medium
177	317235	CM PRODUCTION LLC - 10352	0	In Progress	Denver-Julesburg	Washington	Medium
178	317255	CM PRODUCTION LLC - 10352	0	In Progress	Denver-Julesburg	Washington	Medium
179	317266	PETRON DEVELOPMENT COMPANY - 69760	0	Planned	Denver-Julesburg	Washington	Low
180	317287	ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Washington	High
181	317288	ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Washington	Medium
182	317289	ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Washington	High
183	317310	P & M PETROLEUM MANAGEMENT LLC - 66565	0	In Progress	Denver-Julesburg	Washington	Medium
184	317369	CM PRODUCTION LLC - 10352	0	In Progress	Denver-Julesburg	Washington	Medium
185	317488	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Weld	Medium
186	317491	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	Medium
187	317608	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Weld	Low
188	317672	CHURCHILL ENERGY INC - 16910	1	Planned	Denver-Julesburg	Weld	Medium
189	317747	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Weld	Medium
190	317965	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Weld	Medium
191	317994	SMITH OIL PROPERTIES INC - 79905	1	Planned	Denver-Julesburg	Weld	Medium
192	318011	SMITH OIL PROPERTIES INC - 79905	1	Planned	Denver-Julesburg	Weld	Low
193	318012	SMITH OIL PROPERTIES INC - 79905	1	Planned	Denver-Julesburg	Weld	Low
194	318036	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Weld	Medium
195	318072	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Weld	Medium
196	318119	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Weld	Medium
197	318167	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Weld	Low
198	318231	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Weld	High
199	318397	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	Medium
200	318452	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Weld	High
201	318514	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Weld	Medium
202	318529	CHURCHILL ENERGY INC - 16910	1	Planned	Denver-Julesburg	Weld	Medium
203	318841	BRUCE* JACKIE - 11065	1	Planned	Denver-Julesburg	Weld	Medium
204	318853	HOMESTEAD OIL INC - 41050	0	Planned	Denver-Julesburg	Weld	Low
205	318941	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Weld	Low
206	318957	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	Medium
207	319114	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Weld	High
208	319219	PETROSHARE CORPORATION - 10454	0	Planned	Denver-Julesburg	Weld	Medium
209	319247	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Weld	Medium
210	319377	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Weld	Medium
211	319549	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Weld	Medium
212	319645	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
213	319646	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
214	319648	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
215	319649	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Low
216	319650	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
217	319652	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
218	319653	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
219	319654	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
220	319655	RUTH* ULA PEARL - 90902	0	In Progress	Denver-Julesburg	Adams	Medium
221	319656	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
222	319657	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
223	319659	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
224	319660	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
225	319661	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
226	319664	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
227	319667	ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Adams	High
228	319668	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
229	319680	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium

Count	Location ID	Operator Name and Number	Remaining Wells to Plug	Site Status	Basin	County	Priority Rank
230	319683	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
231	319685	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
232	319698	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Adams	Low
233	319700	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
234	319701	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
235	319708	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
236	319710	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
237	319731	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
238	319733	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
239	319735	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
240	319740	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
241	319742	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
242	319749	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
243	319752	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
244	319763	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
245	319764	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Adams	Low
246	319766	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
247	319771	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
248	319774	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
249	319775	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
250	319785	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
251	319787	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
252	319831	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
253	319832	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
254	319843	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
255	319845	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Adams	High
256	319856	ENERGY SEARCH CO ADDBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Adams	High
257	319874	ENERGY SEARCH CO ADDBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Adams	High
258	319876	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
259	319883	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Adams	High
260	319885	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
261	319886	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
262	319891	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
263	319901	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
264	319903	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
265	319907	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
266	319913	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
267	319916	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Adams	Low
268	319918	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
269	319919	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
270	319923	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
271	319924	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
272	319927	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
273	319929	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
274	319932	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
275	319941	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
276	319942	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
277	319943	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Adams	High
278	319944	PAINTED PEGASUS PETROLEUM LLC - 10711	2	Planned	Denver-Julesburg	Adams	Medium
279	319946	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
280	319950	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Adams	Low
281	319954	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
282	319958	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
283	319962	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
284	319963	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
285	319967	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
286	319970	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
287	319971	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
288	319972	BEHRENS RESOURCES INC - 10695	1	Planned	Denver-Julesburg	Adams	High
289	319975	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
290	319979	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
291	319988	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
292	319989	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
293	319992	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
294	319994	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
295	319997	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
296	320000	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
297	320003	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
298	320006	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
299	320007	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
300	320010	BEHRENS RESOURCES INC - 10695	1	Planned	Denver-Julesburg	Adams	Medium
301	320013	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Adams	Low
302	320017	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Adams	Medium
303	320024	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
304	320027	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
305	320028	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
306	320029	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium



Count	Location ID	Operator Name and Number	Remaining Wells to Plug	Site Status	Basin	County	Priority Rank
307	320032	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
308	320033	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
309	320037	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
310	320040	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
311	320041	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
312	320042	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
313	320044	PAINTED PEGASUS PETROLEUM LLC - 10711	1	In Progress	Denver-Julesburg	Adams	High
314	320045	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
315	320046	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
316	320047	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
317	320048	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
318	320049	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
319	320051	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Adams	Medium
320	320052	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
321	320055	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
322	320056	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
323	320058	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
324	320060	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
325	320063	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Adams	High
326	320067	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Adams	Medium
327	320069	PAINTED PEGASUS PETROLEUM LLC - 10711	1	In Progress	Denver-Julesburg	Adams	Medium
328	320073	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
329	320079	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
330	320080	BEHRENS RESOURCES INC - 10695	1	Planned	Denver-Julesburg	Adams	Medium
331	320082	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
332	320083	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	High
333	320084	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
334	320087	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Adams	Medium
335	320088	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
336	320090	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
337	320095	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
338	320096	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
339	320097	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
340	320099	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
341	320103	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
342	320104	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Adams	Medium
343	320108	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
344	320110	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
345	320111	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
346	320112	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
347	320115	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Adams	High
348	320119	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
349	320120	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Medium
350	320123	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Adams	Medium
351	320127	NATURAL RESOURCE GROUP INC - 10369	1	Planned	Denver-Julesburg	Adams	Medium
352	320129	TUDEX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Adams	High
353	320132	SMITH OIL PROPERTIES INC - 79905	1	Planned	Denver-Julesburg	Adams	Low
354	320133	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
355	320136	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
356	320137	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
357	320139	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	-1	In Progress	Denver-Julesburg	Adams	High
358	320140	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Adams	High
359	320141	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
360	320144	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
361	320145	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
362	320147	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
363	320148	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
364	320152	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Adams	Medium
365	320155	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
366	320161	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
367	320162	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
368	320163	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
369	320165	PETROSHARE CORPORATION - 10454	1	In Progress	Denver-Julesburg	Adams	Medium
370	320166	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
371	320168	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
372	320169	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
373	320175	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
374	320180	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
375	320181	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
376	320182	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Adams	Medium
377	320187	PILAND RESOURCES - 70350	1	Planned	Denver-Julesburg	Adams	Medium
378	320189	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
379	320190	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
380	320194	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
381	320195	SMITH OIL PROPERTIES INC - 79905	1	Planned	Denver-Julesburg	Adams	Medium
382	320199	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
383	320202	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium



Count	Location ID	Operator Name and Number	Remaining Wells to Plug	Site Status	Basin	County	Priority Rank
384	320203	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
385	320206	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Adams	High
386	320210	SMITH OIL PROPERTIES INC - 79905	1	Planned	Denver-Julesburg	Adams	Medium
387	320212	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
388	320214	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
389	320217	TUDEX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Adams	High
390	320220	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Low
391	320221	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
392	320223	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Adams	High
393	320230	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
394	320233	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
395	320239	PETROSHARE CORPORATION - 10454	1	In Progress	Denver-Julesburg	Adams	Medium
396	320240	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Adams	High
397	320242	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
398	320243	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
399	320248	PETROSHARE CORPORATION - 10454	1	In Progress	Denver-Julesburg	Adams	Medium
400	320249	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
401	320252	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
402	320253	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
403	320267	ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Adams	High
404	320268	ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Adams	High
405	320289	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
406	320303	NATURAL RESOURCE GROUP INC - 10369	1	Planned	Denver-Julesburg	Adams	Medium
407	320304	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Adams	Low
408	320319	BARNES PETROLEUM CORPORATION - 6420	0	In Progress	Denver-Julesburg	Adams	High
409	320325	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
410	320327	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
411	320329	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
412	320335	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
413	320340	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
414	320345	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High
415	320346	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
416	320349	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
417	320350	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Medium
418	320355	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
419	320358	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
420	320360	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
421	320362	PETROSHARE CORPORATION - 10454	0	Planned	Denver-Julesburg	Adams	Medium
422	320363	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
423	320365	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
424	320374	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	High
425	320375	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Medium
426	320376	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
427	320381	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
428	320382	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
429	320384	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
430	320386	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
431	320387	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
432	320388	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
433	320389	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
434	320398	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
435	320400	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
436	320401	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
437	320402	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
438	320410	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
439	320414	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
440	320416	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
441	320427	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
442	320432	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
443	320434	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
444	320441	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
445	320448	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
446	320449	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
447	320450	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
448	320452	TUDEX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Adams	High
449	320453	TUDEX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Adams	High
450	320460	PETROSHARE CORPORATION - 10454	0	Planned	Denver-Julesburg	Adams	Medium
451	320461	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
452	320477	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
453	320482	PETROSHARE CORPORATION - 10454	1	In Progress	Denver-Julesburg	Adams	Medium
454	320483	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
455	320485	PETROSHARE CORPORATION - 10454	1	In Progress	Denver-Julesburg	Adams	Medium
456	320491	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
457	320498	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Low
458	320519	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	High

Count	Location ID	Operator Name and Number	Remaining Wells to Plug	Site Status	Basin	County	Priority Rank
459	320523	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
460	320525	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
461	320529	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
462	320534	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
463	320538	SMITH OIL PROPERTIES INC - 79905	1	Planned	Denver-Julesburg	Adams	Low
464	320541	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
465	320551	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
466	320554	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
467	320565	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
468	320566	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
469	320567	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
470	320577	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
471	320584	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
472	320585	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
473	320586	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
474	320587	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
475	320588	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
476	320589	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Low
477	320594	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
478	320607	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
479	320609	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
480	320613	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Adams	Medium
481	320643	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Arapahoe	Medium
482	320651	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Arapahoe	High
483	320680	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Arapahoe	High
484	320681	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Arapahoe	High
485	320684	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Arapahoe	Medium
486	320694	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Arapahoe	High
487	320722	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Arapahoe	High
488	320741	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Arapahoe	Medium
489	320746	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Arapahoe	Medium
490	320748	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Arapahoe	Medium
491	320749	BEHRENS RESOURCES INC - 10695	1	Planned	Denver-Julesburg	Arapahoe	Medium
492	320751	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Arapahoe	Medium
493	320754	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Arapahoe	Medium
494	320758	BEHRENS RESOURCES INC - 10695	1	Planned	Denver-Julesburg	Arapahoe	Medium
495	320840	WHEELER ENERGY COMPANY - 95964	0	In Progress	San Juan	Archuleta	Low
496	320843	BRAMWELL* RICHARD J & DARLA L - 9735	0	In Progress	San Juan	Archuleta	Medium
497	321033	P & M PETROLEUM MANAGEMENT LLC - 66565	1	In Progress	Hugoton Embayment	Baca	Medium
498	321048	P & M PETROLEUM MANAGEMENT LLC - 66565	1	Planned	Hugoton Embayment	Baca	Medium
499	321261	SMITH OIL PROPERTIES INC - 79905	1	Planned	Denver-Julesburg	Boulder	Medium
500	321344	SMITH OIL PROPERTIES INC - 79905	1	Planned	Denver-Julesburg	Boulder	Medium
501	321441	SMITH OIL PROPERTIES INC - 79905	1	Planned	Denver-Julesburg	Boulder	Medium
502	321499	NATURAL RESOURCE GROUP INC - 10369	1	In Progress	Denver-Julesburg	Broomfield	High
503	321500	NATURAL RESOURCE GROUP INC - 10369	1	Planned	Denver-Julesburg	Broomfield	High
504	321501	NATURAL RESOURCE GROUP INC - 10369	1	Planned	Denver-Julesburg	Broomfield	Medium
505	321562	SAMOTLOR PETROLEUM INVESTMENTS LLC - 76105	0	Planned	Hugoton Embayment	Cheyenne	Low
506	322010	FRAM OPERATING LLC - 10310	1	In Progress	Piceance	Delta	Low
507	322011	FRAM OPERATING LLC - 10310	1	In Progress	Piceance	Delta	Low
508	322012	FRAM OPERATING LLC - 10310	1	In Progress	Piceance	Delta	Low
509	322143	BEHRENS RESOURCES INC - 10695	1	Planned	Denver-Julesburg	Elbert	Medium
510	322144	BEHRENS RESOURCES INC - 10695	1	In Progress	Denver-Julesburg	Elbert	Medium
511	322145	BEHRENS RESOURCES INC - 10695	1	Planned	Denver-Julesburg	Elbert	Medium
512	322164	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Elbert	Medium
513	322172	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Elbert	High
514	322175	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Elbert	Medium
515	322177	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Elbert	High
516	322182	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Elbert	Medium
517	322183	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Elbert	Medium
518	322184	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Elbert	Medium
519	322186	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Elbert	Medium
520	322187	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Elbert	Medium
521	322190	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Elbert	Medium
522	322194	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Elbert	Medium
523	322196	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Elbert	Medium
524	322198	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Elbert	Medium
525	322199	SMITH ENERGY CORP - 70385	1	Planned	Denver-Julesburg	Elbert	Medium
526	322201	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Elbert	Medium
527	322204	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Elbert	Medium
528	322282	CRAISE* F A - 100227	0	Planned	Canon City Embayment	Fremont	Medium
529	322296	MACKLEY* ARNOLD & DARLEEN - 10043	0	In Progress	Piceance	Garfield	Medium
530	322300	RANCHO TRES - 73372	0	In Progress	Piceance	Garfield	High
531	322475	LASSO OIL & GAS LLC - 10654	1	Planned	Piceance	Garfield	Medium
532	324599	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	High
533	324600	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	Medium
534	324605	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	Medium
535	324623	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	High
536	324624	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	Medium

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537	324626	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	Medium
538	324627	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	Medium
539	324628	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	Medium
540	324630	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	High
541	324632	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	Medium
542	324633	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	Medium
543	324634	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	High
544	324635	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	Medium
545	324637	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	Medium
546	324638	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	Medium
547	324640	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	Medium
548	324641	GILS HOT OIL SERVICE - 34162	1	Planned	North Park	Jackson	Medium
549	324672	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	Medium
550	324674	GILS HOT OIL SERVICE - 34162	1	Planned	North Park	Jackson	Low
551	324702	GILS HOT OIL SERVICE - 34162	1	Planned	North Park	Jackson	Low
552	325093	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
553	325110	RED MESA HOLDINGS/O&G LLC - 10254	1	In Progress	San Juan	La Plata	Medium
554	325111	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
555	325120	TAYLOR* WILLIAM M - 10353	0	In Progress	San Juan	La Plata	High
556	325121	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
557	325132	RED MESA HOLDINGS/O&G LLC - 10254	1	In Progress	San Juan	La Plata	Medium
558	325133	RED MESA HOLDINGS/O&G LLC - 10254	0	Planned	San Juan	La Plata	Medium
559	325134	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
560	325208	NORTHWEST PIPELINE CORP - 64650	1	In Progress	San Juan	La Plata	Medium
561	325224	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
562	325230	RED MESA HOLDINGS/O&G LLC - 10254	1	In Progress	San Juan	La Plata	High
563	325231	RED MESA HOLDINGS/O&G LLC - 10254	1	In Progress	San Juan	La Plata	High
564	325247	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
565	325267	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
566	325281	RED MESA HOLDINGS/O&G LLC - 10254	0	Planned	San Juan	La Plata	Medium
567	325284	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
568	325286	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
569	325288	RED MESA HOLDINGS/O&G LLC - 10254	0	Planned	San Juan	La Plata	Medium
570	325297	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
571	325302	RED MESA HOLDINGS/O&G LLC - 10254	1	In Progress	San Juan	La Plata	High
572	325304	RED MESA HOLDINGS/O&G LLC - 10254	0	Planned	San Juan	La Plata	Medium
573	325306	RED MESA HOLDINGS/O&G LLC - 10254	0	Planned	San Juan	La Plata	Medium
574	325308	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
575	325313	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
576	325346	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
577	325352	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
578	325354	REYNOLDS* NOEL - 74500	0	In Progress	San Juan	La Plata	High
579	325362	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
580	325376	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
581	325441	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
582	325450	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
583	325469	RED MESA HOLDINGS/O&G LLC - 10254	0	Planned	San Juan	La Plata	Medium
584	325506	RED MESA HOLDINGS/O&G LLC - 10254	1	In Progress	San Juan	La Plata	High
585	325511	RED MESA HOLDINGS/O&G LLC - 10254	1	In Progress	San Juan	La Plata	High
586	325520	RED MESA HOLDINGS/O&G LLC - 10254	1	In Progress	San Juan	La Plata	Medium
587	325526	RED MESA HOLDINGS/O&G LLC - 10254	0	Planned	San Juan	La Plata	Low
588	325542	RED MESA HOLDINGS/O&G LLC - 10254	1	In Progress	San Juan	La Plata	High
589	325573	RED MESA HOLDINGS/O&G LLC - 10254	1	In Progress	San Juan	La Plata	Medium
590	325612	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
591	325628	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
592	325652	RED MESA HOLDINGS/O&G LLC - 10254	1	In Progress	San Juan	La Plata	Medium
593	325653	ATOM PETROLEUM LLC - 10434	-1	In Progress	San Juan	La Plata	High
594	325667	RED MESA HOLDINGS/O&G LLC - 10254	1	In Progress	San Juan	La Plata	Medium
595	325745	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
596	325858	RED MESA HOLDINGS/O&G LLC - 10254	-1	In Progress	San Juan	La Plata	High
597	326319	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
598	326684	KILO ENERGY GROUP LLC - 100129	0	In Progress	San Juan	La Plata	Medium
599	327106	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Weld	Medium
600	327432	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Weld	Medium
601	327562	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Weld	Medium
602	327641	SMITH ENERGY CORP - 70385	1	Planned	Denver-Julesburg	Weld	Medium
603	327707	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Weld	Medium
604	327731	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Weld	Medium
605	328412	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Weld	Medium
606	328661	HOMESTEAD OIL INC - 41050	0	Planned	Denver-Julesburg	Weld	Low
607	330881	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Weld	Medium
608	331254	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Weld	Medium
609	331352	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Weld	Medium
610	332130	SMITH ENERGY CORP - 70385	1	Planned	Denver-Julesburg	Weld	Medium
611	332375	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Weld	Medium
612	333070	ENERGY SEARCH CO ADABA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Adams	High
613	333074	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	High
614	333130	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Weld	Medium

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615	333133	PAINTED PEGASUS PETROLEUM LLC - 10711	1	Planned	Denver-Julesburg	Weld	High
616	333261	ENTEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	Medium
617	333336	ENTEK GRB LLC - 10323	0	In Progress	Sand Wash	Moffat	Medium
618	333342	WOODARD* SANDRA K - 10342	2	In Progress	Piceance	Rio Blanco	Low
619	333794	RED MESA HOLDINGS/O&G LLC - 10254	1	In Progress	San Juan	La Plata	Medium
620	333796	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
621	333797	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
622	333799	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
623	333934	HUDSON OIL & GAS CO - 41625	0	In Progress	San Juan	La Plata	High
624	334030	RED MESA HOLDINGS/O&G LLC - 10254	1	In Progress	San Juan	La Plata	High
625	334055	RED MESA HOLDINGS/O&G LLC - 10254	0	Planned	San Juan	La Plata	Medium
626	334471	FRAM OPERATING LLC - 10310	1	In Progress	Piceance	Mesa	Low
627	334472	FRAM OPERATING LLC - 10310	2	In Progress	Piceance	Mesa	Medium
628	334475	FRAM OPERATING LLC - 10310	0	Planned	Piceance	Mesa	Low
629	334480	FRAM OPERATING LLC - 10310	5	In Progress	Piceance	Mesa	Medium
630	334481	FRAM OPERATING LLC - 10310	3	In Progress	Piceance	Mesa	Medium
631	334483	FRAM OPERATING LLC - 10310	1	In Progress	Piceance	Mesa	Medium
632	334484	FRAM OPERATING LLC - 10310	2	In Progress	Piceance	Mesa	Medium
633	334485	FRAM OPERATING LLC - 10310	1	In Progress	Piceance	Mesa	Low
634	334508	TERRA RESOURCES INC - 86300	0	In Progress	Piceance	Mesa	High
635	335691	DOLPHIN ENERGY CORPORATION - 10118	0	In Progress	Piceance	Garfield	High
636	335733	TUDEX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Adams	High
637	335737	TUDEX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Adams	High
638	335762	NATURAL RESOURCE GROUP INC - 10369	1	Planned	Denver-Julesburg	Broomfield	Medium
639	336189	TUDEX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Weld	High
640	336491	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	Medium
641	336505	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	Medium
642	336550	WOODARD* SANDRA K - 10342	1	In Progress	Piceance	Rio Blanco	Low
643	375036	GRIFFIN RESOURCES CO - 36020	0	Planned	Denver-Julesburg	Adams	Low
644	375115	MONSANTO OIL CO - 59500	0	Planned	Denver-Julesburg	Adams	Medium
645	375271	BRUNEL- JOHN H - 11200	0	Planned	Denver-Julesburg	Adams	Medium
646	375371	ROUNDS CO- DON M - 75230	0	Planned	Denver-Julesburg	Adams	Medium
647	375579	WRIGHTS OIL & GAS - 97610	0	Planned	Denver-Julesburg	Adams	Medium
648	375718	SUNDANCE OIL COMPANY - 84028	0	In Progress	Denver-Julesburg	Adams	High
649	375821	J M RESOURCES INC - 44155	0	In Progress	Denver-Julesburg	Adams	Medium
650	376264	STARLIGHT RESOURCES LLC - 81825	0	Planned	Denver-Julesburg	Adams	Medium
651	376893	STRATA PRODUCTION OPERATORS - 83154	0	Planned	Denver-Julesburg	Adams	Medium
652	376969	GOLDEN BEAR ENERGY INC - 36000	0	Planned	Denver-Julesburg	Adams	Medium
653	377479	EMAN OIL CORPORATION* THE - 100629	0	In Progress	Denver-Julesburg	Adams	Medium
654	377694	PARKER & PARSELY DEV L P - 67270	0	Planned	Denver-Julesburg	Arapahoe	Medium
655	378045	CHANDLER & ASSOCIATES LLC - 15850	0	Planned	Denver-Julesburg	Arapahoe	Low
656	378468	SCHUTZ* HAROLD - 77000	0	In Progress	San Juan	Archuleta	Medium
657	378515	HEFNER & CHRIST - 39166	0	In Progress	San Juan	Archuleta	Medium
658	378684	MARTINEZ* JOE D - 54230	1	Planned	San Juan	Archuleta	Medium
659	378811	HORIZON OIL & GAS CO - 41150	0	Planned	Hugoton Embayment	Baca	Low
660	378828	GETTY OIL COMPANY - 33888	0	Planned	Hugoton Embayment	Baca	Low
661	378834	HORIZON OIL & GAS CO - 41150	0	Planned	Hugoton Embayment	Baca	Medium
662	378852	TROJAN OIL & GAS COMPANY - 90250	0	In Progress	Hugoton Embayment	Baca	High
663	378875	TROJAN OIL & GAS COMPANY - 90250	0	In Progress	Hugoton Embayment	Baca	High
664	378878	HORIZON OIL & GAS CO - 41150	0	Planned	Hugoton Embayment	Baca	Medium
665	378902	WAKEFIELD DRILLING CO - 93820	1	Planned	Hugoton Embayment	Baca	High
666	379451	SHANNON OIL CO - 100405	0	Planned	Hugoton Embayment	Bent	Low
667	379454	ANCHOR BAY CORPORATION - 2825	0	Planned	Hugoton Embayment	Bent	Medium
668	379461	DAVIS DRILLING INC - 22760	0	Planned	Hugoton Embayment	Bent	Low
669	379474	HUSKY OIL CO - 42600	0	Planned	Hugoton Embayment	Bent	Low
670	379558	CHORNEY OIL CO - 16850	0	Planned	Hugoton Embayment	Bent	Low
671	379582	ANCHOR BAY CORPORATION - 2825	0	Planned	Hugoton Embayment	Bent	Low
672	379631	COLORADO OIL & GAS CONSERVATION COMMISSION - 5	0	In Progress	Denver-Julesburg	Boulder	Low
673	381324	CASEY* D C - 100741	0	Planned	Denver-Julesburg	Crowley	Low
674	381369	MINERALS ENGINEERING CO - 1001003	0	In Progress	Piceance	Delta	Medium
675	381727	CHANCELLOR EXPLORATION CO - 15601	1	In Progress	Denver-Julesburg	Elbert	High
676	382128	HABCO, INC - 37000	0	Planned	Denver-Julesburg	Elbert	Medium
677	382305	STODDARD* J B 100712	0	Planned	Denver-Julesburg	El Paso	Low
678	382341	CHANCELLOR EXPLORATION CO - 15601	0	Planned	Denver-Julesburg	El Paso	Medium
679	382392	COLORADO OIL & GAS CONSERVATION COMMISSION - 5	0	In Progress	Canon City Embayment	Fremont	High
680	382395	PEAK PETROLEUM COMPANY - 100735	1	Planned	Canon City Embayment	Fremont	Medium
681	382448	GEARY OIL CO - 33180	1	In Progress	Canon City Embayment	Fremont	High
682	382714	UNKNOWN - 1	0	In Progress	Piceance	Garfield	Medium
683	383675	PRESSEY* S W - 100807	2	Planned	Raton	Huerfano	Medium
684	383676	PRESSEY* S W - 100807	1	Planned	Raton	Huerfano	Medium
685	383695	GULF OIL CORPORATION - 36600	0	Planned	North Park	Jackson	Low
686	383718	UNKNOWN - 1	0	Planned	North Park	Jackson	Low
687	383893	M & T INC - 52030	0	Planned	North Park	Jackson	Low
688	384179	GERMANY INVESTMENT CO - 33850	0	Planned	Hugoton Embayment	Kiowa	Low
689	384180	TEXAS PACIFIC OIL COMPANY 87666	0	Planned	Hugoton Embayment	Kiowa	Low
690	384184	TEXAS PACIFIC OIL COMPANY 87666	0	Planned	Hugoton Embayment	Kiowa	Low
691	384209	SUPERIOR OIL COMPANY - 85100	0	Planned	Hugoton Embayment	Kiowa	Low



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692	384249	CIMARRON OIL & GAS CO INC - 17070	0	Planned	Hugoton Embayment	Kiowa	Medium
693	384287	EVANS & TRIGG - 100724	0	Planned	Hugoton Embayment	Kiowa	Low
694	384344	PLANET ASSOCIATES INC - 70600	0	In Progress	Hugoton Embayment	Kiowa	Medium
695	384363	CIMARRON OIL & GAS CO INC - 17070	0	Planned	Hugoton Embayment	Kiowa	Medium
696	384421	PLANET ASSOCIATES INC - 70600	1	Planned	Hugoton Embayment	Kiowa	High
697	384432	MIDWEST ENTERPRISES INC - 57145	0	Planned	Hugoton Embayment	Kiowa	Medium
698	384925	FIVE FIELDS OIL COMPANY* THE - 100659	1	Planned	Hugoton Embayment	Kit Carson	Medium
699	384927	PLAINS EX - 70500	0	Planned	Hugoton Embayment	Kit Carson	Medium
700	385255	SUPRON ENERGY CORP - 85150	0	In Progress	San Juan	La Plata	High
701	385262	OCEAN OIL COMPANY - 65025	1	In Progress	San Juan	La Plata	High
702	385282	COMPASS EXPL INC - 19000	1	In Progress	San Juan	La Plata	Medium
703	385290	GREAT WESTERN DRILLING COMPANY - 35600	0	In Progress	San Juan	La Plata	High
704	385297	D & B VENTURES - 22111	0	In Progress	San Juan	La Plata	High
705	385310	TAYLOR* LLOYD B - 85620	0	In Progress	San Juan	La Plata	Medium
706	385314	KING OIL CO INC - 47800	0	In Progress	San Juan	La Plata	High
707	385320	RED MESA HOLDINGS/O&G LLC - 10254	1	In Progress	San Juan	La Plata	High
708	385332	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
709	385333	RED MESA HOLDINGS/O&G LLC - 10254	1	In Progress	San Juan	La Plata	Medium
710	385368	REYNOLDS* NOEL - 74500	-1	In Progress	San Juan	La Plata	Medium
711	385407	NORTHWEST PROD CORP - 64675	0	In Progress	San Juan	La Plata	High
712	385414	ANDERSON* MAC T. - 2989	1	Planned	San Juan	La Plata	High
713	385428	UNKNOWN - 1	1	Planned	San Juan	La Plata	Medium
714	385467	RED MESA HOLDINGS/O&G LLC - 10254	1	In Progress	San Juan	La Plata	High
715	385511	RED MESA HOLDINGS/O&G LLC - 10254	0	Planned	San Juan	La Plata	Medium
716	385528	STAVEL* JOHN - 82275	1	In Progress	San Juan	La Plata	High
717	385598	HATHAWAY OPERATORS, INC - 38550	1	In Progress	San Juan	La Plata	Medium
718	385662	RED MESA HOLDINGS/O&G LLC - 10254	1	In Progress	San Juan	La Plata	Medium
719	385931	RED MESA HOLDINGS/O&G LLC - 10254	1	In Progress	San Juan	La Plata	Medium
720	385953	RED MESA HOLDINGS/O&G LLC - 10254	0	Planned	San Juan	La Plata	Medium
721	386020	54 OIL COMPANY - 100979	1	Planned	Denver-Julesburg	Larimer	Medium
722	386045	MCBRIDE INC* W C - 55050	0	Planned	Denver-Julesburg	Larimer	Low
723	386058	UNKNOWN - 1	0	Planned	Denver-Julesburg	Larimer	Medium
724	386083	ALPHA-OMEGA EXPLORATION CO - 1372	0	In Progress	Denver-Julesburg	Larimer	High
725	386316	COLORADO FUEL AND IRON CORPORATION* THE - 100743	1	Planned	Raton	Las Animas	Medium
726	386334	SULLIVAN* BRUCE - 83685	1	Planned	Raton	Las Animas	Medium
727	386336	LEWIS DRILLING COMPANY - 100925	1	Planned	Raton	Las Animas	Medium
728	386420	CITY OF TRINIDAD - 100917	0	In Progress	Raton	Las Animas	High
729	386421	TOPAZ SOUTHWEST INC - 88940	0	In Progress	Raton	Las Animas	High
730	386427	TOPAZ SOUTHWEST INC - 88940	0	In Progress	Raton	Las Animas	Medium
731	386860	UNKNOWN - 1	0	Planned	Denver-Julesburg	Lincoln	High
732	387263	TRIGOOD OIL CO - 89990	0	Planned	Denver-Julesburg	Logan	Medium
733	387266	TRIGOOD OIL CO - 89990	0	Planned	Denver-Julesburg	Logan	Medium
734	387277	MIAMI PETROLEUM COMPANY, INC. - 56905	0	Planned	Denver-Julesburg	Logan	Low
735	387436	TRIGOOD OIL CO - 89990	0	Planned	Denver-Julesburg	Logan	Medium
736	387444	TRIGOOD OIL CO - 89990	0	Planned	Denver-Julesburg	Logan	Medium
737	387462	TRIGOOD OIL CO - 89990	0	Planned	Denver-Julesburg	Logan	Medium
738	387466	AMAX PETROLEUM CORP - 1600	0	Planned	Denver-Julesburg	Logan	Medium
739	387740	JOHNSON* F KIRK - 44910	0	Planned	Denver-Julesburg	Logan	Low
740	387767	CARTER OIL CO - 14460	0	Planned	Denver-Julesburg	Logan	Medium
741	387848	BALDERSON-DENVER DRILLING CO - 5910	0	Planned	Denver-Julesburg	Logan	Low
742	387853	SKAER ENTERPRISES - 79395	0	Planned	Denver-Julesburg	Logan	Medium
743	387875	DEEP ROCK OIL CORPORATION - 100410	0	Planned	Denver-Julesburg	Logan	Low
744	387891	PLAINS EX - 70500	0	Planned	Denver-Julesburg	Logan	Low
745	387902	SOHIO PETR CO AKA STANDARD OIL - 80650	0	Planned	Denver-Julesburg	Logan	Low
746	387908	PLAINS EX - 70500	0	Planned	Denver-Julesburg	Logan	Low
747	387912	FALCON SEABOARD DRLG CO - 28810	0	Planned	Denver-Julesburg	Logan	Low
748	387944	HOUY* CARL A - 41300	0	Planned	Denver-Julesburg	Logan	Medium
749	387957	RYAN OIL CO - 75500	0	Planned	Denver-Julesburg	Logan	Low
750	388009	FALCON SEABOARD DRLG CO - 28810	0	Planned	Denver-Julesburg	Logan	Medium
751	388027	JOHNSON* S D - 44950	0	Planned	Denver-Julesburg	Logan	Low
752	388274	MCDERMOTT CO INC* J RAY - 55200	0	Planned	Denver-Julesburg	Logan	Low
753	388282	COLORADO OIL & GAS CONSERVATION COMMISSION - 5	0	In Progress	Denver-Julesburg	Logan	High
754	388374	DONNELLY CASING PULLING CO - 24775	0	In Progress	Denver-Julesburg	Logan	Low
755	388480	PEASE OIL & GAS COMPANY - 68050	0	Planned	Denver-Julesburg	Logan	Medium
756	388482	SKELLY OIL COMPANY - 79460	0	Planned	Denver-Julesburg	Logan	Medium
757	388496	BRITISH AMERICAN OIL PROD CO - 10558	0	Planned	Denver-Julesburg	Logan	Medium
758	388635	TOLTEK DRILLING CO - 88850	0	Planned	Denver-Julesburg	Logan	Medium
759	388731	MILINDA OIL COMPANY - 57450	0	In Progress	Denver-Julesburg	Logan	Medium
760	388790	CRESLENN OIL CO - 21200	0	Planned	Denver-Julesburg	Logan	Low
761	388839	BRITISH AMERICAN OIL PROD CO - 10558	0	Planned	Denver-Julesburg	Logan	Low
762	388874	SOHIO PETR CO AKA STANDARD OIL - 80654	0	Planned	Denver-Julesburg	Logan	Low
763	388891	BRITISH AMERICAN OIL PROD CO - 10558	0	Planned	Denver-Julesburg	Logan	Medium
764	388894	CABEEN EXPL - 12780	0	Planned	Denver-Julesburg	Logan	Low
765	388933	BEAVER MESA EXPLORATION CO - 6988	0	Planned	Denver-Julesburg	Logan	Medium
766	389028	CHAIN OIL - 13000	0	Planned	Denver-Julesburg	Logan	Medium
767	389042	CHAIN OIL - 13000	0	Planned	Denver-Julesburg	Logan	Medium
768	389133	SINCLAIR OIL & GAS COMPANY - 100835	0	Planned	Denver-Julesburg	Logan	Medium

Count	Location ID	Operator Name and Number	Remaining Wells to Plug	Site Status	Basin	County	Priority Rank
769	389137	SINCLAIR OIL & GAS COMPANY - 100835	0	Planned	Denver-Julesburg	Logan	Medium
770	389140	ANDERSON-PRICHARD OIL CORP - 100303	0	Planned	Denver-Julesburg	Logan	Medium
771	389243	J & L OIL CORP - 44100	0	In Progress	Denver-Julesburg	Logan	Medium
772	389245	J & L OIL CORP - 44100	0	In Progress	Denver-Julesburg	Logan	Low
773	389355	TRIANGLE J OIL CO - 89750	0	Planned	Denver-Julesburg	Logan	Low
774	389425	ZEXCO LTD - 98385	0	Planned	Denver-Julesburg	Logan	Low
775	389514	HOLLY OIL COMPANY - 55555	0	Planned	Denver-Julesburg	Logan	Low
776	389519	SOUTH TEXAS DEVELOPMENT CO - 81208	1	Planned	Denver-Julesburg	Logan	High
777	389618	PLATTE VALLEY PETRO ENERGY INC - 70725	0	Planned	Denver-Julesburg	Logan	Low
778	389686	STREAM INC - 83450	0	Planned	Denver-Julesburg	Logan	Low
779	389781	SILVER ASSOCIATES, INC - 78980	0	Planned	Denver-Julesburg	Logan	Low
780	389988	KEBA OIL & GAS CO - 46350	0	Planned	Denver-Julesburg	Logan	Low
781	390076	BURLINGTON NORTHERN INC - 11750	0	Planned	Denver-Julesburg	Logan	Low
782	390294	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
783	390382	SKAER ENTERPRISES - 79395	0	Planned	Denver-Julesburg	Logan	Low
784	390446	SOUTHWEST SITES INC - 81417	0	Planned	Denver-Julesburg	Logan	Medium
785	390462	TEXAS CRUDE EXPLORATION INC - 87135	0	Planned	Denver-Julesburg	Logan	Low
786	390509	ENERGY MINERALS CORP - 27550	0	Planned	Denver-Julesburg	Logan	Low
787	390756	NEW DRILLING COMPANY - 62500	0	In Progress	Denver-Julesburg	Logan	Medium
788	390765	FULLER* W. M. & A. P. - 100359	0	Planned	Denver-Julesburg	Logan	Medium
789	390771	CHANCELLOR EXPLORATION CO - 15601	0	Planned	Denver-Julesburg	Logan	Medium
790	390877	COLORADO OIL & GAS CONSERVATION COMMISSION - 5	0	In Progress	Piceance	Mesa	High
791	390903	SQUIRRELL* D.W. - 81488	0	In Progress	Piceance	Mesa	Low
792	390918	GREAT NORTHERN GAS COMPANY - 69792	1	In Progress	Piceance	Mesa	Medium
793	390933	PETRO-LEWIS CORP - 68900	1	In Progress	Piceance	Mesa	Medium
794	391175	UNKNOWN - 1	0	In Progress	Piceance	Mesa	Medium
795	391342	GYPSY OIL COMPANY (ROLAND OIL CO) - 100720	1	In Progress	Denver-Julesburg	Weld	High
796	391537	THINK OIL INC - 87815	-1	In Progress	Sand Wash	Moffat	Medium
797	391545	SEABOARD OIL COMPANY - 77036	0	Planned	Sand Wash	Moffat	Low
798	391561	GULF OIL CORPORATION - 36600	0	Planned	Sand Wash	Moffat	Low
799	391597	AMBASSADOR OIL CORP - 1640	0	Planned	Sand Wash	Moffat	Low
800	392068	SNYDER OIL CORP - 80530	0	Planned	Sand Wash	Moffat	Low
801	392233	THINK OIL INC - 87815	0	In Progress	Sand Wash	Moffat	Medium
802	392479	VITRUVIAN EXPLORATION LLC - 10026	0	In Progress	Sand Wash	Moffat	Low
803	392480	VITRUVIAN EXPLORATION LLC - 10026	0	In Progress	Sand Wash	Moffat	Medium
804	392678	VAUGHEY & VAUGHEY - 92950	1	Planned	Paradox	Montezuma	Medium
805	392785	ANDERSON* MAC T. - 2989	1	Planned	Paradox	Montezuma	Medium
806	392866	BLACK RESOURCES, INC - 8725	0	Planned	Paradox	Montezuma	Low
807	392920	DICKINSON EXPLORATION - 24300	1	Planned	Paradox	Montezuma	Medium
808	392984	BEAVER MESA EXPLORATION CO - 6988	0	Planned	Paradox	Montezuma	Low
809	393006	WOOSLEY OIL CO - 97500	1	In Progress	Paradox	Montezuma	High
810	393011	MESA VERDE DRILLING - 56860	1	Planned	Paradox	Montezuma	High
811	393042	POINT LOOKOUT DRILLING - 70935	0	In Progress	Paradox	Montezuma	High
812	393053	POINT LOOKOUT DRILLING - 70935	0	In Progress	Paradox	Montezuma	High
813	393222	MCCORMICK OIL & GAS, INC - 55093	0	In Progress	Paradox	Montezuma	High
814	393250	POINT LOOKOUT DRILLING - 70935	0	In Progress	Paradox	Montezuma	Medium
815	393439	BANEY WELL SERVICE INC - 6160	0	Planned	Denver-Julesburg	Morgan	Low
816	393625	NORTHWESTERN MINING & PETRO CO - 64708	1	Planned	Denver-Julesburg	Morgan	Medium
817	393713	DENVER BASIN OIL CO - 23995	0	Planned	Denver-Julesburg	Morgan	Low
818	393754	ADKINS OIL CO - 650	0	In Progress	Denver-Julesburg	Morgan	Medium
819	393756	BRITISH AMERICAN OIL PROD CO - 10558	1	Planned	Denver-Julesburg	Morgan	Low
820	393798	GUIDA* ARTHUR M - 36400	0	Planned	Denver-Julesburg	Morgan	Low
821	393804	CUTLASS OIL CORP - 22130	1	Planned	Denver-Julesburg	Morgan	Low
822	393863	HUNT*H.L. - 42320	0	Planned	Denver-Julesburg	Morgan	Medium
823	393867	OKMAR OIL COMPANY - 65852	0	Planned	Denver-Julesburg	Morgan	Medium
824	393868	HUNT*H.L. - 42320	0	In Progress	Denver-Julesburg	Morgan	Medium
825	393871	MONSANTO OIL CO - 59500	0	Planned	Denver-Julesburg	Morgan	Medium
826	393879	HUNT*H.L. - 42320	0	In Progress	Denver-Julesburg	Morgan	Medium
827	393880	HUNT*H.L. - 42320	0	Planned	Denver-Julesburg	Morgan	Medium
828	393893	HUNT*H.L. - 42320	0	In Progress	Denver-Julesburg	Morgan	Medium
829	393896	HUNT*H.L. - 42320	1	Planned	Denver-Julesburg	Morgan	Medium
830	393909	OKMAR OIL CO - 65850	0	Planned	Denver-Julesburg	Morgan	Medium
831	393944	PLAINS EX - 70500	0	Planned	Denver-Julesburg	Morgan	Low
832	393968	SKAER ENTERPRISES - 79395	0	Planned	Denver-Julesburg	Morgan	Medium
833	394161	GOLD COIN MINING & LEASING COMPANY - 100316	0	Planned	Denver-Julesburg	Morgan	Low
834	394202	HOLT* R. W. - 100285	1	Planned	Denver-Julesburg	Morgan	Medium
835	394231	SHERROD & APPERSON - 78410	0	In Progress	Denver-Julesburg	Morgan	High
836	394318	SOUTHERN STATES PETR CORP - 81200	0	Planned	Denver-Julesburg	Morgan	Medium
837	394331	SHERROD & APPERSON - 78410	0	In Progress	Denver-Julesburg	Morgan	High
838	394416	GULF OIL CORPORATION - 36600	0	Planned	Denver-Julesburg	Morgan	Medium
839	394420	DIVERSIFIED IND OP - 24460	0	Planned	Denver-Julesburg	Morgan	Medium
840	394430	GULF OIL CORPORATION - 36600	0	Planned	Denver-Julesburg	Morgan	Medium
841	394438	DIVERSIFIED IND OP - 24460	0	Planned	Denver-Julesburg	Morgan	Medium
842	394512	DELMAR INC - 23450	0	Planned	Denver-Julesburg	Morgan	Low
843	394553	MCDANIEL INC.* E. A. - 100366	0	Planned	Denver-Julesburg	Morgan	Low
844	394561	GRIFFEX, VESSELS, BASS & BROWN - 35996	1	Planned	Denver-Julesburg	Morgan	Medium
845	394622	PRAIRIE OIL & GAS CO - 100859	1	Planned	Denver-Julesburg	Morgan	High
846	394650	STOUT OIL COMPANY - 100350	0	Planned	Denver-Julesburg	Morgan	Medium

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847	394651	DELTA DRILLING - 23460	0	Planned	Denver-Julesburg	Morgan	Low
848	394656	GEORGE & WRATHER OIL COMPANY - 33788	1	Planned	Denver-Julesburg	Morgan	Medium
849	394744	DYER* J G - 25900	0	In Progress	Denver-Julesburg	Morgan	High
850	394748	DYER* J G - 25900	0	In Progress	Denver-Julesburg	Morgan	Medium
851	394866	UNITED STATES SMELTING REFINING & MINING COMPANY - 90900	0	Planned	Denver-Julesburg	Morgan	Low
852	394868	UNITED STATES SMELTING REFINING & MINING COMPANY - 90900	0	Planned	Denver-Julesburg	Morgan	Low
853	394871	UNITED STATES SMELTING REFINING & MINING COMPANY - 90900	0	Planned	Denver-Julesburg	Morgan	Low
854	394972	TOLTEK DRILLING CO - 88850	0	Planned	Denver-Julesburg	Morgan	Low
855	394990	SUNSET PLUGGING & EQUIPMENT INC - 84935	0	Planned	Denver-Julesburg	Morgan	Medium
856	395007	SKAER ENTERPRISES - 79395	0	Planned	Denver-Julesburg	Morgan	Medium
857	395183	BEAVER MESA EXPLORATION CO - 6988	1	Planned	Denver-Julesburg	Morgan	Medium
858	395239	BURNS* THOMAS B - 11950	0	Planned	Denver-Julesburg	Morgan	Medium
859	395310	PAN AMERICAN PETROLEUM CORP - 66802	1	Planned	Denver-Julesburg	Morgan	Medium
860	395366	REGAL PETROLEUM LTD - 73980	0	Planned	Denver-Julesburg	Morgan	Low
861	395458	REGAL PETROLEUM LTD - 73980	0	Planned	Denver-Julesburg	Morgan	Low
862	395552	REGAL PETROLEUM LTD - 73980	0	Planned	Denver-Julesburg	Morgan	Low
863	395905	SHERROD & APPERSON - 78410	1	Planned	Denver-Julesburg	Morgan	High
864	395906	MILLIRON OIL CORPORATION - 100290	0	Planned	Denver-Julesburg	Morgan	Low
865	395925	SOUTH TEXAS DEVELOPMENT CO - 81208	0	Planned	Denver-Julesburg	Morgan	Medium
866	395927	CHITTIM & ALLARDYCE - 100383	0	Planned	Denver-Julesburg	Morgan	Low
867	395944	SOUTH TEXAS DEVELOPMENT CO - 81208	0	Planned	Denver-Julesburg	Morgan	Medium
868	395961	IMPERIAL PRODUCTION CORPORATION - 100756	0	Planned	Denver-Julesburg	Otero	Low
869	395967	FULTON*R.H. - 31408	0	Planned	Denver-Julesburg	Otero	High
870	396305	KISSING PETROLEUM CORP - 48688	0	Planned	Hugoton Embayment	Prowers	High
871	396547	TROJAN OIL & GAS COMPANY - 90250	0	Planned	Hugoton Embayment	Prowers	High
872	397158	OLD OPERATORS - STATUS UNKNOWN - 99999	1	Planned	Piceance	Rio Blanco	Low
873	397258	OLD OPERATORS - STATUS UNKNOWN - 99999	1	Planned	Piceance	Rio Blanco	Low
874	397326	OLD OPERATORS - STATUS UNKNOWN - 99999	1	Planned	Piceance	Rio Blanco	Low
875	397327	LUBAUER PETROLEUM COMPANT - 51408	0	In Progress	Piceance	Rio Blanco	Medium
876	397405	OLD OPERATORS - STATUS UNKNOWN - 99999	1	Planned	Piceance	Rio Blanco	Low
877	397497	OLD OPERATORS - STATUS UNKNOWN - 99999	1	Planned	Piceance	Rio Blanco	Low
878	398070	AMERICAN RESOURCES MGMT CORP - 2250	0	In Progress	Piceance	Rio Blanco	High
879	398629	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	Medium
880	398854	OLD OPERATORS - STATUS UNKNOWN - 99999	4	Planned	Piceance	Rio Blanco	Medium
881	398906	RAVEN OIL & REFINING CO - 73475	0	Planned	Piceance	Rio Blanco	Low
882	398997	WOOSLEY OIL CO - 97500	0	In Progress	Piceance	Rio Blanco	Medium
883	399056	HUSKY OIL CO - 42600	1	Planned	Piceance	Rio Blanco	Medium
884	399110	LUBAUER PETROLEUM COMPANT - 51408	0	Planned	Piceance	Rio Blanco	Low
885	399198	ALLEN OIL & GAS LLC - 1257	0	In Progress	Sand Wash	Routt	Medium
886	399201	ALLEN OIL & GAS LLC - 1257	0	In Progress	Sand Wash	Routt	High
887	399203	ALLEN OIL & GAS LLC - 1257	0	In Progress	Sand Wash	Routt	High
888	399205	ALLEN OIL & GAS LLC - 1257	0	In Progress	Sand Wash	Routt	High
889	399206	ALLEN OIL & GAS LLC - 1257	0	In Progress	Sand Wash	Routt	High
890	399503	READ & STEVENS INC - 73670	0	In Progress	Paradox	San Miguel	High
891	399703	MILE HI DRILLING CORPORATION - 57435	0	Planned	Denver-Julesburg	Washington	Low
892	399930	ALLISON ESTATE* B F - 1300	0	Planned	Denver-Julesburg	Washington	Medium
893	399934	ALLISON ESTATE* B F - 1300	0	Planned	Denver-Julesburg	Washington	Medium
894	399961	INLAND DRILLING CO - 43126	0	Planned	Denver-Julesburg	Washington	Low
895	399974	VESSELS* TOM - 93206	0	Planned	Denver-Julesburg	Washington	Low
896	400207	WENIG, ET AL - 100619	0	In Progress	Denver-Julesburg	Washington	High
897	400355	CONTINENTAL - 19695	0	Planned	Denver-Julesburg	Washington	Low
898	400603	PLAINS EX - 70500	0	Planned	Denver-Julesburg	Washington	Low
899	400679	SKAER ENTERPRISES - 79395	0	Planned	Denver-Julesburg	Washington	Low
900	400833	TRIANGLE J OIL CO - 89750	1	Planned	Denver-Julesburg	Washington	Medium
901	400864	SNOWDEN OIL CO - 80405	1	Planned	Denver-Julesburg	Washington	Medium
902	400873	PETROLEUM INC - 69451	0	Planned	Denver-Julesburg	Washington	Medium
903	400874	COLTEX PETROLEUM INC - 18712	0	Planned	Denver-Julesburg	Washington	Medium
904	400927	CARTER OIL CO - 14460	0	Planned	Denver-Julesburg	Washington	Medium
905	401073	STUARCO OIL CO INC - 83540	0	Planned	Denver-Julesburg	Washington	Medium
906	401432	DIABLO DRLG INC - 24100	0	Planned	Denver-Julesburg	Washington	Low
907	401459	ALLISON ESTATE* B F - 1300	0	Planned	Denver-Julesburg	Washington	Low
908	401462	ZEPHYR DRILLING CORP - 98381	0	Planned	Denver-Julesburg	Washington	Low
909	401553	SULLIVAN & TAYLOR - 85630	0	In Progress	Denver-Julesburg	Washington	High
910	401730	KOCH* DELBERT - 10603	1	Planned	Denver-Julesburg	Washington	Medium
911	402738	ATLANTIC RICHFIELD CO - 5050	0	Planned	Denver-Julesburg	Washington	Low
912	402762	MARLIN OIL CO* THE - 53800	0	Planned	Denver-Julesburg	Washington	Low
913	402779	SUMMIT OIL CO - 83700	0	In Progress	Denver-Julesburg	Washington	Medium
914	402853	EXETER DRILLING CO - 28300	0	Planned	Denver-Julesburg	Washington	Low
915	402918	MARLIN OIL CO* THE - 53800	0	Planned	Denver-Julesburg	Washington	Low
916	403263	RAINBOW DRILLING COMPANY - 73111	0	Planned	Denver-Julesburg	Washington	Medium
917	403467	EXAL INC - 100015	0	In Progress	Denver-Julesburg	Washington	High
918	403799	KINCAID* RAY W - 47745	0	In Progress	Denver-Julesburg	Washington	High
919	403850	FRONTIER O & G CO OF TEXAS INC - 31290	0	Planned	Denver-Julesburg	Washington	Medium
920	404810	TRUE & BROWN OIL PRODUCERS - 90488	0	Planned	Denver-Julesburg	Weld	Low
921	404836	TITAN OIL CO INC - 88560	0	Planned	Denver-Julesburg	Weld	Low
922	404838	GUIDA* ARTHUR M - 36400	0	Planned	Denver-Julesburg	Weld	Medium

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923	404883	UNKNOWN - 1	0	In Progress	Denver-Julesburg	Weld	Low
924	404915	JOHNSON* S D - 44950	0	Planned	Denver-Julesburg	Weld	Medium
925	404964	DEVAUGHN OIL & GAS - 100330	0	Planned	Denver-Julesburg	Weld	Medium
926	404980	PRAIRIE PETROLEUM, INC. - 71748	0	In Progress	Denver-Julesburg	Weld	Medium
927	404984	LONGHORN SUPPLY CO - 51140	0	Planned	Denver-Julesburg	Weld	Medium
928	405136	VAUGHEY & VAUGHEY - 92950	0	Planned	Denver-Julesburg	Weld	High
929	405215	O'DONNELL & EDMONDSON - 65111	0	Planned	Denver-Julesburg	Weld	Low
930	405219	MCCORMICK OIL & GAS, INC - 55093	0	Planned	Denver-Julesburg	Weld	Low
931	405220	MECHALKE* JOE - 56400	0	Planned	Denver-Julesburg	Weld	Low
932	405258	CAREY DRILLING CO INC* THE E. K. - 100442	1	Planned	Denver-Julesburg	Weld	Medium
933	405302	BECKER & SLOSS - 6980	0	In Progress	Denver-Julesburg	Weld	Medium
934	405313	CONSOLIDATED OIL & GAS INC - 19650	0	In Progress	Denver-Julesburg	Weld	Medium
935	405319	FREMONT PETROLEUM COMPANY* THE - 31075	0	Planned	Denver-Julesburg	Weld	Low
936	405350	MCCORMICK OIL & GAS, INC - 55093	0	In Progress	Denver-Julesburg	Weld	Medium
937	405380	NEW DRILLING COMPANY - 62500	0	Planned	Denver-Julesburg	Weld	Low
938	405411	ATCHISON, ET AL* C S - 4830	0	Planned	Denver-Julesburg	Weld	Medium
939	405587	Z & S CONSTRUCTION CO INC - 98280	0	Planned	Denver-Julesburg	Weld	Medium
940	405651	NATIONAL COOP REFINERY ASSOC - 62300	0	Planned	Denver-Julesburg	Weld	Low
941	405892	PAN AMERICAN PETROLEUM CORP - 66802	0	Planned	Denver-Julesburg	Weld	Low
942	406039	RAYCO PRODUCTION - 73590	0	Planned	Denver-Julesburg	Weld	Low
943	406180	P & M PETROLEUM MANAGEMENT LLC - 66565	0	In Progress	Denver-Julesburg	Weld	Medium
944	406200	HS RESOURCES INC - 41385	0	Planned	Denver-Julesburg	Weld	Low
945	406206	J & L OIL CORP - 44100	0	Planned	Denver-Julesburg	Weld	Low
946	406212	MGF OIL CORPORATION - 51933	0	Planned	Denver-Julesburg	Weld	Medium
947	406243	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Weld	Low
948	406415	HUGHES* C W - 41650	0	In Progress	Denver-Julesburg	Weld	Medium
949	406419	ENERGY MINERALS CORP - 27550	0	Planned	Denver-Julesburg	Weld	Low
950	406792	CRYSTAL EXPLORATION & PRODUCTION COMPANY - 22103	0	Planned	Denver-Julesburg	Weld	Low
951	406909	ENERGY MINERALS CORP - 27550	0	Planned	Denver-Julesburg	Weld	Low
952	406960	ENERGY MINERALS CORP - 27550	0	Planned	Denver-Julesburg	Weld	Low
953	407077	ENERGY MINERALS CORP - 27550	0	Planned	Denver-Julesburg	Weld	Low
954	407141	HS RESOURCES INC - 41385	0	Planned	Denver-Julesburg	Weld	Low
955	407180	ENERGY MINERALS CORP - 27550	0	Planned	Denver-Julesburg	Weld	Low
956	407203	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Weld	Low
957	407304	LECLAIR-WESTWOOD INC - 50560	0	Planned	Denver-Julesburg	Weld	Medium
958	407437	GREAT WESTERN OIL & GAS - 35605	0	Planned	Denver-Julesburg	Weld	Low
959	407613	ORM EXPLORATION CO - 66360	0	In Progress	Denver-Julesburg	Weld	High
960	407749	SUN EXPLORATION AND PRODUCTION COMPANY - 83996	0	Planned	Denver-Julesburg	Weld	Low
961	407937	ENERGEX INC - 27510	0	Planned	Denver-Julesburg	Weld	Medium
962	408258	PETROLEUM ENERGY CORP - 69200	0	Planned	Denver-Julesburg	Weld	Low
963	408371	ENERGY MINERALS CORP - 27550	0	Planned	Denver-Julesburg	Weld	Low
964	408474	HS RESOURCES INC - 41385	0	Planned	Denver-Julesburg	Weld	Low
965	408540	HS RESOURCES INC - 41385	0	Planned	Denver-Julesburg	Weld	Low
966	409436	NORTH AMERICAN RESOURCES COMPANY - 63800	0	Planned	Denver-Julesburg	Weld	Low
967	410333	PLAINS EX - 70500	0	Planned	Denver-Julesburg	Yuma	Low
968	410390	GARFIELD AND PASTERNAK - 100295	1	Planned	Denver-Julesburg	Yuma	Medium
969	410586	PETRON DEVELOPMENT COMPANY - 69760	0	Planned	Denver-Julesburg	Yuma	Low
970	412851	RED MESA HOLDINGS/O&G LLC - 10254	1	In Progress	San Juan	La Plata	Medium
971	412856	RED MESA HOLDINGS/O&G LLC - 10254	1	In Progress	San Juan	La Plata	Medium
972	412925	RED MESA HOLDINGS/O&G LLC - 10254	1	In Progress	San Juan	La Plata	Medium
973	414123	BLACK RESOURCES, INC - 8725	0	Planned	Paradox	Montezuma	Low
974	414276	ENTEK GRB LLC - 10323	0	Planned	Sand Wash	Moffat	Low
975	414679	FRAM OPERATING LLC - 10310	0	In Progress	Piceance	Mesa	Low
976	414680	FRAM OPERATING LLC - 10310	0	In Progress	Piceance	Mesa	Medium
977	417688	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
978	417723	ALANCO ENERGY SERVICES INC - 10493	1	In Progress	Piceance	Mesa	Medium
979	419639	RANCHERS EXPLORATION PARTNERS LLC - 10350	0	In Progress	Denver-Julesburg	Larimer	Medium
980	420406	DAKOTA EXPLORATION LLC - 10354	1	In Progress	North Park	Jackson	Medium
981	421302	NOLTE LLC* C J - 10357	0	In Progress	Denver-Julesburg	Lincoln	Low
982	421569	NOLTE LLC* C J - 10357	0	In Progress	Denver-Julesburg	Lincoln	Low
983	423727	DAKOTA EXPLORATION LLC - 10354	1	In Progress	North Park	Jackson	Medium
984	424085	SANTA FE NATURAL RESOURCES INC - 10525	0	In Progress	Sand Wash	Moffat	Medium
985	424348	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
986	424448	TOMPKINS & SONS - 100920	2	Planned	Raton	Huerfano	Medium
987	424598	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
988	425683	COLORADO OIL & GAS CONSERVATION COMMISSION - 5	0	In Progress	Denver-Julesburg	Larimer	High
989	426281	COLORADO OIL & GAS CONSERVATION COMMISSION - 5	0	In Progress	Canon City Embayment	Fremont	High
990	426287	COLORADO OIL & GAS CONSERVATION COMMISSION - 5	0	In Progress	Canon City Embayment	Fremont	High
991	426288	OLD OPERATORS - STATUS UNKNOWN - 99999	1	In Progress	Canon City Embayment	Fremont	Medium
992	426289	OLD OPERATORS - STATUS UNKNOWN - 99999	1	In Progress	Canon City Embayment	Fremont	High
993	426290	JAVERNICK* LARRY - 44394	0	In Progress	Canon City Embayment	Fremont	High
994	426608	BEHRENS RESOURCES INC - 10695	1	Planned	Denver-Julesburg	Arapahoe	Medium
995	426874	PETRON DEVELOPMENT COMPANY - 69760	0	Planned	Denver-Julesburg	Yuma	Low
996	426923	PETRON DEVELOPMENT COMPANY - 69760	0	Planned	Denver-Julesburg	Yuma	Low
997	428424	BEHRENS RESOURCES INC - 10695	2	In Progress	Denver-Julesburg	Adams	Medium



Count	Location ID	Operator Name and Number	Remaining Wells to Plug	Site Status	Basin	County	Priority Rank
998	428434	NATURAL RESOURCE GROUP INC - 10369	0	Planned	Raton	Las Animas	Low
999	428667	COLORADO OIL & GAS CONSERVATION COMMISSION - 5	0	In Progress	Piceance	Mesa	High
1000	428668	UNKNOWN - 1	0	In Progress	Piceance	Mesa	High
1001	428669	COLORADO OIL & GAS CONSERVATION COMMISSION - 5	-1	In Progress	Piceance	Mesa	High
1002	428671	COLORADO OIL & GAS CONSERVATION COMMISSION - 5	0	In Progress	Piceance	Mesa	High
1003	428672	COLORADO OIL & GAS CONSERVATION COMMISSION - 5	0	In Progress	Piceance	Mesa	High
1004	429618	ALTA MESA SERVICES LP - 10630	0	Planned	Raton	Huerfano	Low
1005	429664	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Adams	Medium
1006	430051	SANTA FE NATURAL RESOURCES INC - 10525	0	In Progress	Sand Wash	Moffat	Medium
1007	430158	HIGH PLAINS ENERGY LLC - 10460	1	Planned	Denver-Julesburg	Logan	Medium
1008	430234	HIGH PLAINS ENERGY LLC - 10460	1	Planned	Hugoton Embayment	Bent	Low
1009	430319	HIGH PLAINS ENERGY LLC - 10460	0	Planned	Denver-Julesburg	Logan	Low
1010	430380	HIGH PLAINS ENERGY LLC - 10460	1	Planned	Hugoton Embayment	Cheyenne	Medium
1011	430382	HIGH PLAINS ENERGY LLC - 10460	1	Planned	Hugoton Embayment	Cheyenne	Medium
1012	430456	AMBASSADOR OIL CORP - 1640	0	Planned	Denver-Julesburg	Yuma	Medium
1013	430585	HIGH PLAINS ENERGY LLC - 10460	1	Planned	Denver-Julesburg	Logan	Medium
1014	430683	PINE RIDGE OIL & GAS LLC - 10276	0	In Progress	Denver-Julesburg	Lincoln	Low
1015	430830	HIGH PLAINS ENERGY LLC - 10460	1	Planned	Hugoton Embayment	Kiowa	Low
1016	431098	HIGH PLAINS ENERGY LLC - 10460	1	Planned	Denver-Julesburg	Washington	Low
1017	433053	PINE RIDGE OIL & GAS LLC - 10276	0	In Progress	Denver-Julesburg	Lincoln	Low
1018	433129	ABILENE PERFECT ENERGY JV LLC - 10581	1	Planned	Denver-Julesburg	Lincoln	Medium
1019	436349	HIGH PLAINS ENERGY LLC - 10460	1	Planned	Denver-Julesburg	Logan	Medium
1020	439306	OLD OPERATORS - STATUS UNKNOWN - 99999	0	Planned	Paradox	Montezuma	Medium
1021	440386	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	San Juan	Archuleta	High
1022	440389	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	San Juan	Archuleta	Medium
1023	440400	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	San Juan	Archuleta	Medium
1024	440411	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	San Juan	Archuleta	High
1025	441045	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Washington	Low
1026	441404	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Medium
1027	446219	CHEROKEE AIR DRILLING, INC. - 16610	0	In Progress	San Juan	La Plata	Low
1028	446268	CHEROKEE AIR DRILLING, INC. - 16610	1	In Progress	San Juan	La Plata	Medium
1029	446714	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Low
1030	447957	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Weld	Medium
1031	448934	UNKNOWN - 1	0	In Progress	Piceance	Mesa	Medium
1032	450396	RED MOUNTAIN RESOURCES LLC - 10374	0	In Progress	Denver-Julesburg	Logan	Medium
1033	450399	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
1034	450416	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
1035	450424	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
1036	450426	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
1037	450508	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Washington	Low
1038	450509	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Washington	Low
1039	450510	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Washington	Low
1040	450511	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Washington	Low
1041	450512	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Washington	Low
1042	450513	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Washington	Low
1043	450514	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Washington	Low
1044	450516	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Washington	Low
1045	450648	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Low
1046	450649	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Medium
1047	450650	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Mesa	High
1048	450837	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Arapahoe	Low
1049	452634	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Garfield	Medium
1050	453364	CANFIELD DRILLING COMPANY - 100382	0	In Progress	Piceance	Mesa	High
1051	453924	HONOLULU EXP & DRLG CORP - 41608	0	Planned	San Juan	La Plata	Medium
1052	454456	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Adams	Medium
1053	455328	CM PRODUCTION LLC - 10352	0	Planned	Denver-Julesburg	Logan	Medium
1054	455330	CM PRODUCTION LLC - 10352	0	In Progress	Denver-Julesburg	Washington	Medium
1055	455407	TUDEX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Adams	Medium
1056	456609	TEXACO EXPLORATION AND PRODUCTION INC - 86900	0	In Progress	Sand Wash	Moffat	Medium
1057	457738	TUDEX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Weld	Medium
1058	457744	TUDEX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Adams	Medium
1059	458840	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Weld	Medium
1060	461667	DONNELLY CASING PULLING CO - 24775	0	In Progress	Denver-Julesburg	Logan	Medium
1061	463311	UMBACH* PAUL H - 90923	0	In Progress	Denver-Julesburg	Logan	High
1062	463312	COLORADO OIL & GAS CONSERVATION COMMISSION - 5	0	In Progress	Denver-Julesburg	Logan	High
1063	464922	CM PRODUCTION LLC - 10352	0	In Progress	Denver-Julesburg	Logan	Medium
1064	469308	PETROSHARE CORPORATION - 10454	0	Planned	Denver-Julesburg	Elbert	Medium
1065	470835	PETROSHARE CORPORATION - 10454	0	Planned	Denver-Julesburg	Adams	Low
1066	470846	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
1067	470931	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Adams	Medium
1068	474382	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Weld	Low

Count	Location ID	Operator Name and Number	Remaining Wells to Plug	Site Status	Basin	County	Priority Rank
1069	475126	MONSANTO OIL CO - 59500	0	Planned	North Park	Jackson	Medium
1070	475467	HOLGATE - 40548	1	Planned	San Juan	La Plata	Medium
1071	475498	BEHRENS RESOURCES INC - 10695	0	Planned	Denver-Julesburg	Adams	Low
1072	475501	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Adams	Medium
1073	475504	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Adams	Medium
1074	475512	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Elbert	Low
1075	475515	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Arapahoe	Low
1076	475516	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Arapahoe	Low
1077	475581	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Elbert	Medium
1078	475600	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	Low
1079	475614	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Weld	Low
1080	475621	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	Low
1081	475625	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	Low
1082	475628	SMITH ENERGY CORP - 70385	0	In Progress	Denver-Julesburg	Weld	Low
1083	476687	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
1084	476971	OLD OPERATORS - STATUS UNKNOWN - 99999	2	In Progress	Piceance	Rio Blanco	Medium
1085	476981	OLD OPERATORS - STATUS UNKNOWN - 99999	0	Planned	Piceance	Rio Blanco	Low
1086	476982	OLD OPERATORS - STATUS UNKNOWN - 99999	0	Planned	Piceance	Rio Blanco	Low
1087	477278	BENCHMARK ENERGY LLC - 10380	0	Planned	Denver-Julesburg	Logan	Medium
1088	477324	ATOM PETROLEUM LLC - 10434	0	In Progress	Paradox	Montezuma	Medium
1089	477374	SMITH OIL PROPERTIES INC - 79905	0	Planned	Denver-Julesburg	Weld	Medium
1090	477399	RUTH* ULA PEARL - 90902	0	In Progress	Denver-Julesburg	Logan	Medium
1091	477719	BENCHMARK ENERGY LLC - 10380	0	Planned	Denver-Julesburg	Logan	Medium
1092	477958	PETROSHARE CORPORATION - 10454	0	Planned	Denver-Julesburg	Adams	Medium
1093	478106	OLD OPERATORS - STATUS UNKNOWN - 99999	1	Planned	Piceance	Rio Blanco	Medium
1094	478107	OLD OPERATORS - STATUS UNKNOWN - 99999	1	Planned	Piceance	Rio Blanco	Low
1095	478109	OLD OPERATORS - STATUS UNKNOWN - 99999	1	Planned	Piceance	Rio Blanco	Low
1096	478111	OLD OPERATORS - STATUS UNKNOWN - 99999	1	Planned	Piceance	Rio Blanco	Medium
1097	478967	OLD OPERATORS - STATUS UNKNOWN - 99999	0	Planned	Piceance	Rio Blanco	Low
1098	479190	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
1099	479218	OLD OPERATORS - STATUS UNKNOWN - 99999	1	Planned	Piceance	Rio Blanco	Low
1100	479219	OLD OPERATORS - STATUS UNKNOWN - 99999	1	Planned	Piceance	Rio Blanco	Low
1101	479584	OLD OPERATORS - STATUS UNKNOWN - 99999	1	Planned	Piceance	Rio Blanco	Low
1102	480316	SMITH OIL PROPERTIES INC - 79905	0	Planned	Denver-Julesburg	Adams	Medium
1103	480319	SMITH OIL PROPERTIES INC - 79905	0	Planned	Denver-Julesburg	Adams	Low
1104	481477	UNITED STATES SMELTING REFINING & MINING COMPANY - 90900	0	Planned	Denver-Julesburg	Morgan	Low
1105	481500	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Adams	Low
1106	481724	PAINTED PEGASUS PETROLEUM LLC - 10711	0	In Progress	Denver-Julesburg	Adams	Medium
1107	481857	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Adams	Low
1108	481867	PAINTED PEGASUS PETROLEUM LLC - 10711	0	Planned	Denver-Julesburg	Adams	Medium
1109	481960	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Medium
1110	481970	SMITH ENERGY CORP - 70385	0	Planned	Denver-Julesburg	Weld	Low
1111	482605	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Low
1112	482944	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Mesa	High
1113	483025	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Arapahoe	Medium
1114	483028	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Adams	Low
1115	483029	BEHRENS RESOURCES INC - 10695	0	In Progress	Denver-Julesburg	Elbert	Low
1116	483030	PETROSHARE CORPORATION - 10454	0	In Progress	Denver-Julesburg	Adams	Low



**COLORADO**

**Department of  
Natural Resources**

Executive Director's Office  
1313 Sherman Street, Room 718  
Denver, CO 80203

November 1, 2023

RE: FY 2023-24 Request for Information Department of Natural Resources #5

The Department of Natural Resources (DNR) respectfully submits the response below to the following request for information from the Joint Budget Committee (DNR RFI #5):

*Department of Natural Resources, Oil and Gas Conservation Commission, Emergency Response – The Oil and Gas Conservation Commission is requested to include in its annual budget request a report detailing all expenditures made in the previous fiscal year from this line item.*

**Response:** There were no expenditures from the Energy and Carbon Management Commission (ECMC; formerly the Colorado Oil and Gas Conservation Commission) Emergency Response line item during FY 2022-23.





**COLORADO**

**Department of  
Natural Resources**

Executive Director's Office  
1313 Sherman Street, Room 718  
Denver, CO 80203

November 1, 2023

RE: FY 2023-24 Request for Information Department of Natural Resources #6

The Department of Natural Resources (DNR) respectfully submits the response below to the following request for information from the Joint Budget Committee (DNR RFI #6):

*Department of Natural Resources, Oil and Gas Conservation Commission, Special Environmental Protection and Mitigation Studies – The Oil and Gas Conservation Commission is requested to include in its annual budget request a report detailing all expenditures made in the previous fiscal year from this line item.*

**Response:** The Energy and Carbon Management Commission (ECMC, formerly the Colorado Oil and Gas Conservation Commission) spent \$77,793 cash funds in FY 2022-23 from the Special Environmental Protection and Mitigation Studies line item. The majority of the expenses were related to project monitoring and site inspections. Additional costs were incurred related to software to manage incoming laboratory data pertaining to each site.

**Table 1. FY 2022-23 Special Environmental Protection and Mitigation Studies Line Item Expenditures by Activity**

Activity	FY 2022-23 Expenditures
Project Monitoring, Site Inspections, Repairs, including Data Management and Reports.	\$44,562
Environmental software tools for managing laboratory, analytical, and field data.	\$22,914
Review Financial Assurance cost estimates for exploration and production waste facilities	\$5,120
Air monitoring	\$4,884
South Fork Texas Creek Mitigation O&M	\$314
<b>Total</b>	<b>\$77,793</b>

