First Regular Session Seventy-fifth General Assembly STATE OF COLORADO

INTRODUCED

LLS NO. 25-0701.01 Richard Sweetman x4333

HOUSE BILL 25-1165

HOUSE SPONSORSHIP

Paschal and Soper,

SENATE SPONSORSHIP

Simpson and Kipp,

House Committees

Senate Committees

Energy & Environment

A BILL FOR AN ACT

101 CONCERNING THE MANAGEMENT OF UNDERGROUND ENERGY 102 RESOURCES.

Bill Summary

(Note: This summary applies to this bill as introduced and does not reflect any amendments that may be subsequently adopted. If this bill passes third reading in the house of introduction, a bill summary that applies to the reengrossed version of this bill will be available at http://leg.colorado.gov.)

The bill creates the geologic storage stewardship enterprise (enterprise) in the department of natural resources (department) for the purpose of:

- Imposing and determining the amount of annual stewardship fees;
- Funding the long-term stewardship of geologic storage

- facilities in the state;
- Funding the plugging, abandoning, reclaiming, and remediating of orphaned geologic storage facilities in the state; and
- Ensuring that costs associated with long-term stewardship of geologic storage facilities are borne by geologic storage operators in the form of stewardship fees.

The bill creates the geologic storage stewardship enterprise board (enterprise board) to administer the enterprise.

The bill requires each geologic storage operator to pay an annual stewardship fee for each ton of injection carbon dioxide that the geologic storage operator injects in the state. The energy and carbon management commission (commission) collects the stewardship fee on the enterprise's behalf. All money collected as stewardship fees is credited to the geologic storage stewardship enterprise cash fund, which is created in the bill. Money in the geologic storage stewardship enterprise cash fund is continuously appropriated to the enterprise.

The enterprise and the commission may each adopt rules to implement the bill.

Upon the commission's approval of a site closure:

- Ownership of the injection carbon dioxide, and ownership of any remaining facilities used to inject or store injection carbon dioxide, transfer to the state without payment of additional compensation;
- Except in specified circumstances, the geologic storage operator is released from all regulatory liability associated with the continued storage of the injection carbon dioxide and the long-term stewardship of the associated geologic storage facility; and
- The enterprise undertakes long-term stewardship of the injection carbon dioxide and any associated geologic storage facility.

The bill makes several updates to laws concerning the administration of underground geothermal resources, including:

- Clarifying that "nontributary groundwater" does not include "designated groundwater", as these terms are defined in current law;
- Exempting certain geothermal operations from needing a well permit from the state engineer;
- Requiring the state engineer to notify the operator of a prior geothermal operation of an application for a proposed well, and allowing the operator the opportunity to request a hearing if the application causes concern for material injury to the prior geothermal operation;
- Establishing that the authority to regulate shallow

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- geothermal operations is shared by the state engineer and the state board of examiners;
- Renaming the state board of examiners of water well construction and pump installation contractors as the "state board of examiners of water well and ground heat exchanger contractors" (state board of examiners); and
- Regulating ground heat exchanger contractors in the same manner that currently exists for water well construction contractors and pump installation contractors.

Be it enacted by the General Assembly of the State of Colorado:

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- **SECTION 1. Legislative declaration.** (1) The general assembly finds that:
- (a) Colorado has established statewide emission targets to reduce greenhouse gas emissions based on the levels that existed in 2005, including a 26% reduction by 2025, a 50% reduction by 2030, and net-zero emissions by 2050;
 - (b) Meeting these goals will involve multiple, simultaneously pursued strategies, as well as a streamlined administrative structure;
 - (c) Carbon capture and storage, or "CCS", has been identified as an essential tool for hard-to-decarbonize sectors;
 - (d) The geologic sequestration of carbon dioxide, or "CO2", in the subsurface is necessary to reach net-zero emission targets globally and may be equally critical to Colorado's own climate targets;
 - (e) Through CCS, stored CO2 remains in the subsurface permanently. These CO2 storage projects require an extended post-injection site care phase, typically lasting for decades after injection has ceased, in which the injected CO2 is monitored to thoroughly demonstrate that the injected CO2 is stable and will not pose a risk to underground sources of drinking water.

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(f) When a storage operator ceases to exist, for example, through bankruptcy, current law does not provide for monitoring and stewardship of the the storage facility;

- (g) These are some of the reasons why the Colorado carbon management roadmap, the energy and carbon management commission's CCS study, and Colorado's carbon capture sequestration and utilization task force all called for the state to create a process for long-term stewardship of CO2 storage sites whereby CCS storage sites can be monitored and maintained for decades after site closure;
- (h) Establishing an enterprise funded by a fee imposed on geologic storage operators to provide the necessary resources for the state to conduct long-term monitoring and stewardship activities protects Colorado communities from future impacts from storage facilities, supports our state's climate goals, relieves state taxpayers of a potential burden to manage these sites, and provides certainty to operators;
- (i) Geothermal energy also provides many opportunities to support the state's transition to a low-carbon economy by offering more reliable energy service and predictable, affordable costs while improving local air quality and offering new economic growth opportunities;
- (j) The energy and carbon management commission and the division of water resources are responsible for regulating geothermal development in Colorado;
- (k) In 2023, in Senate Bill 23-285, the general assembly directed the energy and carbon management commission and the division of water resources to study the state regulatory structure for geothermal resources and determine if additional changes are necessary;
 - (l) In support of the state's climate and energy goals, the

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1	department of natural resources has identified statutory changes that will
2	clarify and streamline Colorado's regulatory framework while facilitating
3	responsible development of geothermal resources in Colorado; and
4	(m) These recommendations will minimize costs, expedite
5	permitting, reduce risks to industry and the public, and clarify regulatory
6	authority across state agencies.
7	(2) The general assembly therefore declares that it is important
8	that Colorado drive and oversee the deployment of CCS and geothermal
9	technologies in a manner that encourages protective growth and
10	adaptation of infrastructure and improved coordination for permitting
11	authorities.
12	SECTION 2. In Colorado Revised Statutes, add 34-60-144 as
13	follows:
14	34-60-144. Geologic storage stewardship enterprise - created
15	- legislative declaration - powers and duties of enterprise - geologic
16	storage stewardship enterprise board - membership and duties of
17	enterprise board - stewardship fees - geologic storage stewardship
18	enterprise cash fund - definitions - rules - repeal. (1) Legislative
19	declaration. (a) The General assembly finds that:
20	(I) GEOLOGIC STORAGE OPERATIONS ARE AN IMPORTANT TOOL TO
21	HELP THE STATE MEET ITS GREENHOUSE GAS EMISSION REDUCTION GOALS;
22	(II) GEOLOGIC STORAGE OPERATIONS INVOLVE PERMANENTLY
23	STORING INJECTION CARBON DIOXIDE UNDERGROUND;
24	(III) IT IS PRUDENT TO MONITOR AND OTHERWISE CONDUCT
25	LONG-TERM STEWARDSHIP OF INJECTION CARBON DIOXIDE TO
26	DEMONSTRATE THAT THE INJECTION CARBON DIOXIDE IS STABLE AND WILL
27	NOT POSE A DISK TO LINDED CROLIND SOLIDCES OF DRINKING WATER.

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1	(IV) GEOLOGIC STORAGE OPERATIONS PRESENT THE STATE WITH
2	RISKS OF ORPHANED GEOLOGIC STORAGE FACILITIES;
3	(V) IT IS NECESSARY, APPROPRIATE, AND IN THE BEST INTEREST OF
4	GEOLOGIC STORAGE OPERATORS FOR THE STATE TO CONDUCT LONG-TERM
5	STEWARDSHIP; AND
6	(VI) IT IS NECESSARY, APPROPRIATE, AND IN THE BEST INTEREST
7	OF GEOLOGIC STORAGE OPERATORS FOR THE STATE TO ENSURE THAT
8	ORPHANED GEOLOGIC STORAGE FACILITIES ARE PLUGGED, ABANDONED,
9	RECLAIMED, AND REMEDIATED, IF NECESSARY, IN A TIMELY MANNER IF
10	AVAILABLE FINANCIAL ASSURANCE IS INSUFFICIENT.
11	(b) THE GENERAL ASSEMBLY ALSO FINDS THAT:
12	(I) CURRENT LAW IN JANUARY 2025 PROVIDES NO MECHANISM TO
13	PAY FOR THE STATE'S LONG-TERM STEWARDSHIP OF GEOLOGIC STORAGE
14	FACILITIES; AND
15	(II) CURRENT LAW IN JANUARY 2025 AUTHORIZES THE
16	COMMISSION TO REQUIRE GEOLOGIC STORAGE OPERATORS TO MAINTAIN
17	AND DEMONSTRATE CERTAIN FINANCIAL ASSURANCES TO PLUG, ABANDON,
18	RECLAIM, AND REMEDIATE GEOLOGIC STORAGE FACILITIES.
19	(c) Now, therefore, the general assembly declares that:
20	(I) It is in the public interest to create an enterprise
21	WITHIN THE DEPARTMENT THAT IS COMMITTED TO FUNDING LONG-TERM
22	STEWARDSHIP OF INJECTION CARBON DIOXIDE AND, IF NECESSARY, THE
23	PLUGGING, ABANDONMENT, RECLAIMING, AND REMEDIATING OF
24	ORPHANED GEOLOGIC STORAGE FACILITIES;
25	(II) THE ACTIVITIES OF THE ENTERPRISE SHALL BE FUNDED BY
26	REVENUE GENERATED FROM STEWARDSHIP FEES PAID BY OPERATORS OF
27	CLASS VI INJECTION WELLS IN COLORADO;

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1	(III) IT IS APPROPRIATE THAT GEOLOGIC STORAGE OPERATORS
2	SHOULD PAY SUCH STEWARDSHIP FEES, AS GEOLOGIC STORAGE OPERATORS
3	ARE THE DIRECT BENEFICIARIES OF THE SERVICES PROVIDED BY THE
4	ENTERPRISE, WHICH ARE LONG-TERM STEWARDSHIP AND, WHERE
5	NECESSARY, THE PLUGGING, ABANDONMENT, RECLAIMING, AND
6	REMEDIATING OF ORPHANED GEOLOGIC STORAGE FACILITIES;
7	(IV) GEOLOGIC STORAGE OPERATORS BENEFIT FROM LONG-TERM
8	STEWARDSHIP BECAUSE SERVICES, SUCH AS LONG-TERM MONITORING AND
9	SITE MANAGEMENT, ALLOW GEOLOGIC STORAGE OPERATORS TO OPERATE
10	CLASS VI INJECTION WELLS IN COLORADO BY ADDRESSING THE RISKS
11	PRESENTED BY THE PERMANENT STORAGE OF INJECTION CARBON DIOXIDE
12	WITHOUT REQUIRING GEOLOGIC STORAGE OPERATORS TO CONDUCT
13	LONG-TERM STEWARDSHIP;
14	(V) CONSISTENT WITH THE DETERMINATION OF THE COLORADO
15	SUPREME COURT IN NICHOLL V. E-470 PUBLIC HIGHWAY AUTHORITY, 896
16	P.2d 859 (Colo. 1995), that the power to impose taxes is
17	Inconsistent with enterprise status under section 20 of article
18	X OF THE STATE CONSTITUTION, THE GENERAL ASSEMBLY CONCLUDES
19	THAT THE STEWARDSHIP FEE IS A FEE, NOT A TAX, AND THE ENTERPRISE
20	OPERATES AS A BUSINESS BECAUSE THE STEWARDSHIP FEE IS IMPOSED FOR
21	THE FOLLOWING SPECIFIC BUSINESS PURPOSES:
22	(A) THE LONG-TERM STEWARDSHIP SERVICES AUTHORIZED BY THIS
23	SECTION PROVIDE A BENEFIT TO GEOLOGIC STORAGE OPERATORS BY
24	ALLOWING A GEOLOGIC STORAGE OPERATOR TO BE RELEASED OF
25	REGULATORY AND LONG-TERM STEWARDSHIP RESPONSIBILITIES
26	ASSOCIATED WITH INJECTION CARBON DIOXIDE AFTER THE COMMISSION
27	APPROVES SITE CLOSURE OF A GEOLOGIC STORAGE FACILITY; AND

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1	(B) THE PLUGGING, ABANDONMENT, RECLAIMING, AND
2	REMEDIATING SERVICES AUTHORIZED BY THIS SECTION PROVIDE A BENEFIT
3	TO GEOLOGIC STORAGE OPERATORS BY ALLOWING THEM TO OPERATE
4	CLASS VI INJECTION WELLS IN COLORADO DESPITE THE RISK THAT
5	AVAILABLE FINANCIAL ASSURANCE MAY BE INSUFFICIENT TO PROTECT THE
6	PUBLIC FROM THE COSTS OF GEOLOGIC STORAGE FACILITIES BEING
7	ORPHANED; AND
8	(VI) SO LONG AS THE ENTERPRISE QUALIFIES AS AN ENTERPRISE
9	for purposes of section 20of article X of the state constitution,
10	THE REVENUE FROM THE STEWARDSHIP FEE ADMINISTERED BY THE
11	ENTERPRISE AND COLLECTED BY THE COMMISSION IS NOT STATE FISCAL
12	YEAR SPENDING, AS DEFINED IN SECTION 24-77-102 (17), OR STATE
13	REVENUES, AS DEFINED IN SECTION 24-77-103.6 (6)(c), AND DOES NOT
14	COUNT AGAINST EITHER THE STATE FISCAL YEAR SPENDING LIMIT IMPOSED
15	By section 20of article X of the state constitution or the excess
16	STATE REVENUES CAP, AS DEFINED IN SECTION $24-77-103.6$ (6)(b)(I)(G).
17	(2) Definitions. As used in this section, unless the context
18	OTHERWISE REQUIRES:
19	(a) "Department" means the department of natural
20	RESOURCES.
21	(b) "Enterprise" means the geologic storage stewardship
22	ENTERPRISE CREATED IN SUBSECTION (3) OF THIS SECTION.
23	(c) "Enterprise board" means the geologic storage
24	STEWARDSHIP ENTERPRISE BOARD CREATED IN SUBSECTION (5) OF THIS
25	SECTION.
26	(d) "GEOLOGIC STORAGE STEWARDSHIP ENTERPRISE CASH FUND"
27	MEANS THE GEOLOGIC STORAGE STEWARDSHIP ENTERPRISE CASH FUND

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1	CREATED IN SUBSECTION (7) OF THIS SECTION.
2	(e) "Long-term stewardship" means monitoring and
3	INTEGRITY MAINTENANCE OF GEOLOGIC STORAGE FACILITIES AFTER THE
4	COMMISSION APPROVES A SITE CLOSURE, AS WELL AS ANY ASSOCIATED
5	ACTION NECESSARY TO PROTECT PUBLIC HEALTH, SAFETY, WELFARE, THE
6	ENVIRONMENT, OR WILDLIFE RESOURCES.
7	(f) "ORPHANED GEOLOGIC STORAGE FACILITY" MEANS A GEOLOGIC
8	STORAGE FACILITY IN THE STATE FOR WHICH NO OWNER OR OPERATOR CAN
9	BE FOUND OR FOR WHICH THE OWNER OR OPERATOR IS UNWILLING OR
10	UNABLE TO PAY THE COSTS OF PLUGGING, ABANDONING, REMEDIATING
11	RECLAIMING, OR OTHER ACTION NECESSARY TO OBTAIN SITE CLOSURE
12	PURSUANT TO COMMISSION RULES.
13	(g) "Stewardship fee" means the stewardship fee
14	AUTHORIZED AND IMPOSED PURSUANT TO SUBSECTION (6) OF THIS
15	SECTION.
16	(3) Enterprise created. (a) THE GEOLOGIC STORAGE
17	STEWARDSHIP ENTERPRISE IS CREATED IN THE DEPARTMENT, IS A TYPE 1
18	ENTITY, AS DEFINED IN SECTION 24-1-105, AND EXERCISES ITS POWERS
19	AND PERFORMS ITS DUTIES AND FUNCTIONS UNDER THE DEPARTMENT. THE
20	ENTERPRISE IS CREATED FOR THE PURPOSE OF:
21	(I) IMPOSING AND DETERMINING THE AMOUNT OF STEWARDSHIP
22	FEES;
23	(II) FUNDING THE LONG-TERM STEWARDSHIP OF GEOLOGIC
24	STORAGE FACILITIES IN THE STATE;
25	(III) FUNDING THE PLUGGING, ABANDONMENT, RECLAIMING, AND
26	REMEDIATING OF ORPHANED GEOLOGIC STORAGE FACILITIES IN THE STATE
27	IF THE DIRECTOR OF THE COMMISSION DETERMINES THAT AVAILABLE

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1	FINANCIAL ASSURANCE IS INSUFFICIENT; AND
2	(IV) Ensuring that costs associated with long-term
3	STEWARDSHIP OF GEOLOGIC STORAGE FACILITIES ARE BORNE BY GEOLOGIC
4	STORAGE OPERATORS IN THE FORM OF STEWARDSHIP FEES.
5	(b) THE ENTERPRISE BOARD, IN CONSULTATION WITH THE
6	COMMISSION, SHALL ADMINISTER THE ENTERPRISE IN ACCORDANCE WITH
7	THIS SECTION.
8	(c) (I) The enterprise constitutes an enterprise for
9	Purposes of section 20 of article \boldsymbol{X} of the state constitution so
10	LONG AS IT RETAINS THE AUTHORITY TO ISSUE REVENUE BONDS AND
11	RECEIVES LESS THAN TEN PERCENT OF ITS TOTAL REVENUES IN GRANTS, AS
12	DEFINED IN SECTION 24-77-102 (7), FROM ALL COLORADO STATE AND
13	LOCAL GOVERNMENTS COMBINED. SO LONG AS IT CONSTITUTES AN
14	Enterprise, the enterprise is not subject to section $20\mathrm{of}$ article
15	X OF THE STATE CONSTITUTION.
16	(II) THE ENTERPRISE IS AUTHORIZED TO ISSUE REVENUE BONDS FOR
17	THE EXPENSES OF THE ENTERPRISE, SECURED BY REVENUE OF THE
18	ENTERPRISE.
19	(4) Enterprise board created - membership - duties - repeal.
20	(a) (I) THE GEOLOGIC STORAGE STEWARDSHIP ENTERPRISE BOARD IS
21	CREATED TO ADMINISTER THE ENTERPRISE. THE ENTERPRISE BOARD
22	INCLUDES THE FOLLOWING FIVE MEMBERS:
23	(A) THE CHAIR OF THE COMMISSION;
24	(B) The director of the commission or the director's
25	DESIGNEE;
26	(C) AN INDIVIDUAL WITH SUBSTANTIAL EXPERIENCE IN GEOLOGIC
27	STORAGE, TO BE APPOINTED BY THE GOVERNOR AND CONFIRMED BY THE

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1	SENATE;
2	(D) AN INDIVIDUAL WITH FORMAL TRAINING OR SUBSTANTIAL
3	EXPERIENCE IN ENVIRONMENTAL PROTECTION, PUBLIC HEALTH, OR OTHER
4	RELEVANT FIELDS, TO BE APPOINTED BY THE GOVERNOR AND CONFIRMED
5	BY THE SENATE; AND
6	(E) AN INDIVIDUAL WITH FORMAL TRAINING OR SUBSTANTIAL
7	EXPERIENCE IN WELLBORE MONITORING, LONG-TERM STEWARDSHIP, OR
8	OTHER RELEVANT TECHNICAL FIELDS, TO BE APPOINTED BY THE GOVERNOR
9	AND CONFIRMED BY THE SENATE.
10	$\left(\mathrm{II}\right) \left(\mathrm{A}\right) \ \mathrm{THE}$ governor shall appoint the initial members of
11	THE ENTERPRISE BOARD PURSUANT TO SUBSECTIONS $(4)(a)(I)(C)$,
12	(4)(a)(I)(D), and $(4)(a)(I)(E)$ of this section on or before September
13	1, 2025.
14	(B) This subsection $(4)(a)(II)$ is repealed, effective July 1,
15	2026.
16	(III) THE MEMBERS OF THE ENTERPRISE BOARD DESCRIBED IN
17	SUBSECTIONS $(4)(a)(I)(C)$, $(4)(a)(I)(D)$, and $(4)(a)(I)(E)$ of this section
18	SHALL EACH SERVE TERMS OF THREE YEARS; EXCEPT THAT THE INITIAL
19	TERM OF THE MEMBER APPOINTED PURSUANT TO SUBSECTION $(4)(a)(I)(C)$
20	OF THIS SECTION IS ONE YEAR, AND THE INITIAL TERM OF THE MEMBER
21	APPOINTED PURSUANT TO SUBSECTION $(4)(a)(I)(D)$ of this section is
22	TWO YEARS. IN THE EVENT OF A VACANCY, THE GOVERNOR MAY APPOINT
23	AN INDIVIDUAL TO COMPLETE THE TERM OF THE MEMBER WHOSE SEAT HAS
24	BECOME VACANT.
25	(IV) AN INDIVIDUAL MAY BE APPOINTED TO SERVE AS A MEMBER
26	OF THE ENTERPRISE BOARD PURSUANT TO SUBSECTION $(4)(a)(I)(C)$,
27	(4)(a)(I)(D), or $(4)(a)(I)(E)$ of this section for an unlimited number

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1	OF TERMS.
2	(V) Enterprise board members serving pursuant to
3	SUBSECTIONS $(4)(a)(I)(C)$, $(4)(a)(I)(D)$, and $(4)(a)(I)(E)$ of this section
4	MAY RECEIVE COMPENSATION FROM THE ENTERPRISE ON A PER DIEM BASIS
5	FOR REASONABLE EXPENSES ACTUALLY INCURRED IN THE PERFORMANCE
6	OF DUTIES REQUIRED OF ENTERPRISE BOARD MEMBERS UNDER THIS
7	SECTION.
8	$(VI)\ The\ governor\ shall\ select\ a\ member\ of\ the\ enterprise$
9	BOARD TO SERVE AS CHAIR OF THE ENTERPRISE BOARD.
10	(b) In addition to administering the enterprise, the
11	ENTERPRISE BOARD SHALL:
12	(I) SET THE AMOUNT OF THE STEWARDSHIP FEE AT AN AMOUNT
13	THAT IS REASONABLY RELATED TO THE OVERALL COST OF THE LONG-TERM
14	STEWARDSHIP SERVICES PROVIDED BY THE ENTERPRISE. THE ENTERPRISE
15	BOARD SHALL SET THE INITIAL AMOUNT WITHIN SIX MONTHS AFTER THE
16	ENTERPRISE BOARD IS CONFIRMED.
17	(II) AS FREQUENTLY AS THE ENTERPRISE BOARD DETERMINES
18	NECESSARY, CONSIDER WHETHER THE AMOUNT OF THE STEWARDSHIP FEE
19	SHOULD BE INCREASED OR REDUCED, BASED ON:
20	(A) THE OVERALL COST OF THE ENTERPRISE'S LONG-TERM
21	STEWARDSHIP SERVICES, INCLUDING REASONABLY ANTICIPATED FUTURE
22	EXPENDITURES FROM THE GEOLOGIC STORAGE STEWARDSHIP ENTERPRISE
23	CASH FUND; AND
24	(B) THE NEED TO COMPLY WITH SUBSECTION (7)(b) OF THIS
25	SECTION;
26	(III) When setting the stewardship fee amount, in
27	ACCORDANCE WITH SUBSECTION (4)(b)(I) OF THIS SECTION, AND WHEN

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1	CONSIDERING WHETHER AND HOW FREQUENTLY TO INCREASE OR REDUCE
2	THE STEWARDSHIP FEE AMOUNT, IN ACCORDANCE WITH SUBSECTION
3	(4)(b)(II) OF THIS SECTION, CONSIDER THE IMPORTANCE OF FINANCIAL
4	PREDICTABILITY FOR OPERATORS;
5	(IV) IF THE ENTERPRISE BOARD DETERMINES THAT AN INCREASE
6	OR REDUCTION OF THE STEWARDSHIP FEE AMOUNT IS WARRANTED, ADJUST
7	THE STEWARDSHIP FEE AMOUNT TO AN AMOUNT THAT IS REASONABLY
8	RELATED TO THE OVERALL COST OF THE LONG-TERM STEWARDSHIP
9	SERVICES PROVIDED BY THE ENTERPRISE; AND
10	(V) ADVISE THE COMMISSION OF THE OUTCOME OF THE
11	ENTERPRISE BOARD'S DELIBERATIONS PURSUANT TO THIS SUBSECTION (4).
12	(5) Powers and duties. In addition to any other powers and
13	DUTIES SPECIFIED IN THIS SECTION, THE ENTERPRISE BOARD HAS THE
14	FOLLOWING GENERAL POWERS AND DUTIES ON BEHALF OF THE
15	ENTERPRISE:
16	(a) To adopt procedures for conducting the enterprise
17	BOARD'S AFFAIRS;
18	(b) To acquire, hold title to, and dispose of real and
19	PERSONAL PROPERTY, INCLUDING OWNERSHIP OF INJECTION CARBON
20	DIOXIDE UPON APPROVAL OF SITE CLOSURE OF AN ASSOCIATED GEOLOGIC
21	STORAGE FACILITY BY THE COMMISSION;
22	(c) To employ and supervise individuals, professional
23	CONSULTANTS, AND CONTRACTORS AS ARE NECESSARY IN THE ENTERPRISE
24	BOARD'S JUDGMENT TO CARRY OUT ITS BUSINESS PURPOSES;
25	(d) TO ENGAGE THE SERVICES OF CONTRACTORS, CONSULTANTS,
26	AND THE ATTORNEY GENERAL'S OFFICE FOR PROFESSIONAL AND
27	TECHNICAL ASSISTANCE AND ADVICE AND TO SLIDDI V OTHER SERVICES

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1	RELATED TO THE CONDUCT OF THE AFFAIRS OF THE ENTERPRISE WITHOUT
2	REGARD TO THE "PROCUREMENT CODE", ARTICLES 101 TO 112 OF TITLE
3	24. The enterprise may contract with the department for the
4	PROVISION OF OFFICE SPACE AND ADMINISTRATIVE STAFF TO THE
5	ENTERPRISE AT A FAIR MARKET RATE.
6	(e) To impose the stewardship fee on geologic storage
7	OPERATORS;
8	(f) TO HAVE AND EXERCISE ALL RIGHTS AND POWERS NECESSARY
9	OR INCIDENTAL TO OR IMPLIED FROM THE SPECIFIC POWERS AND DUTIES
10	GRANTED BY THIS SECTION; AND
11	(g) TO PERFORM ALL ACTS NECESSARY TO ACCOMPLISH SITE
12	CLOSURES PURSUANT TO COMMISSION RULES FOR ORPHANED GEOLOGIC
13	STORAGE FACILITIES.
14	(6) Stewardship fees - rules. (a) ON OR BEFORE APRIL 30, 2026,
15	AND ON OR BEFORE APRIL 30 EACH YEAR THEREAFTER, EACH GEOLOGIC
16	STORAGE OPERATOR SHALL PAY A STEWARDSHIP FEE TO THE COMMISSION,
17	WHICH SHALL COLLECT THE STEWARDSHIP FEE ON THE ENTERPRISE'S
18	BEHALF, FOR EACH TON OF INJECTION CARBON DIOXIDE THAT THE
19	GEOLOGIC STORAGE OPERATOR INJECTS IN THE STATE.
20	(b) Money collected as stewardship fees shall be credited
21	TO THE GEOLOGIC STORAGE STEWARDSHIP ENTERPRISE CASH FUND.
22	(c) THE MONEY COLLECTED BY THE COMMISSION FOR TRANSFER TO
23	THE GEOLOGIC STORAGE STEWARDSHIP ENTERPRISE CASH FUND PURSUANT
24	TO SUBSECTION (6)(b) OF THIS SECTION IS:
25	(I) COLLECTED FOR THE ENTERPRISE;
26	(II) CUSTODIAL MONEY INTENDED FOR THE ENTERPRISE AND HELD
27	TEMPORARII Y BY THE COMMISSION AND THE STATE TREASURER SOLELY

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1	FOR THE PURPOSE OF TRANSFERRING THE MONEY TO THE GEOLOGIC
2	STORAGE STEWARDSHIP ENTERPRISE CASH FUND; AND
3	(III) BASED ON THE ENTERPRISE'S STATUS AS AN ENTERPRISE, NOT
4	SUBJECT TO SECTION 20 OF ARTICLE X OF THE STATE CONSTITUTION AT
5	ANY TIME DURING THE MONEY'S COLLECTION, TRANSFER, AND USE.
6	(d) THE COMMISSION MAY ADOPT RULES TO IMPLEMENT THIS
7	SUBSECTION (6).
8	(7) Geologic storage stewardship enterprise cash fund - repeal.
9	(a) THE GEOLOGIC STORAGE STEWARDSHIP ENTERPRISE CASH FUND IS
10	${\tt CREATEDINTHESTATETREASURY.THEGEOLOGICSTORAGESTEWARDSHIP}$
11	ENTERPRISE CASH FUND CONSISTS OF:
12	(I) MONEY RECEIVED AS STEWARDSHIP FEES;
13	(II) ANY MONEY RECEIVED FROM THE ISSUANCE OF REVENUE
14	Bonds, as described in subsection $(3)(c)(II)$ of this section; and
15	(III) ANY OTHER MONEY THAT THE GENERAL ASSEMBLY MAY
16	APPROPRIATE OR TRANSFER TO THE GEOLOGIC STORAGE STEWARDSHIP
17	ENTERPRISE CASH FUND.
18	(b) (I) The total amount of money credited or
19	APPROPRIATED TO THE GEOLOGIC STORAGE STEWARDSHIP ENTERPRISE
20	CASH FUND AS STEWARDSHIP FEES SHALL NOT EXCEED ONE HUNDRED
21	MILLION DOLLARS IN THE FIRST FIVE YEARS OF THE ENTERPRISE'S
22	EXISTENCE.
23	(II) This subsection (7)(b) is repealed, effective July 1, 2031.
24	(c) THE STATE TREASURER SHALL CREDIT ALL INTEREST AND
25	INCOME DERIVED FROM THE DEPOSIT AND INVESTMENT OF MONEY IN THE
26	GEOLOGIC STORAGE STEWARDSHIP ENTERPRISE CASH FUND TO THE
27	GEOLOGIC STORAGE STEWARDSHIP ENTERPRISE CASH FUND. ANY

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1	UNEXPENDED AND UNENCUMBERED MONEY REMAINING IN THE GEOLOGIC
2	STORAGE STEWARDSHIP ENTERPRISE CASH FUND AT THE END OF A FISCAL
3	YEAR REMAINS IN THE GEOLOGIC STORAGE STEWARDSHIP ENTERPRISE
4	CASH FUND AND SHALL NOT BE CREDITED OR TRANSFERRED TO THE
5	GENERAL FUND OR TO ANY OTHER FUND.
6	(d) Money credited to the geologic storage stewardship
7	ENTERPRISE CASH FUND IS CONTINUOUSLY APPROPRIATED TO THE
8	ENTERPRISE AND SHALL BE EXPENDED TO PAY THE COSTS OF:
9	(I) LONG-TERM STEWARDSHIP;
10	(II) PLUGGING, RECLAIMING, AND REMEDIATING SERVICES FOR
11	ORPHANED GEOLOGIC STORAGE FACILITIES AT THE REQUEST OF THE
12	DIRECTOR OF THE COMMISSION IF THE DIRECTOR DETERMINES THAT
13	AVAILABLE FINANCIAL ASSURANCE IS INSUFFICIENT; AND
14	(III) THE ENTERPRISE'S REASONABLE AND NECESSARY OPERATING
15	EXPENSES.
16	(8) Rules. The enterprise shall adopt rules as necessary to
17	IMPLEMENT THIS SECTION. IN ADOPTING ANY RULES CONCERNING
18	SUBSECTION (6) OF THIS SECTION, THE ENTERPRISE SHALL CONSULT WITH
19	THE COMMISSION.
20	(9) Governmental immunity. Nothing in this section
21	CONSTITUTES A WAIVER, ABROGATION, OR LIMITATION OF GOVERNMENTAL
22	${\tt IMMUNITY}, as {\tt DESCRIBED} {\tt IN} {\tt ARTICLE} 10 {\tt OF} {\tt TITLE} 24. {\tt GEOLOGIC} {\tt STORAGE}$
23	FACILITIES, GEOLOGIC STORAGE LOCATIONS, GEOLOGIC STORAGE
24	RESOURCES, INJECTION CARBON DIOXIDE, AND FACILITIES ASSOCIATED
25	WITH GEOLOGIC STORAGE OPERATIONS ARE NOT GAS FACILITIES FOR THE
26	PURPOSES OF SECTION 24-10-106 (1)(f) AND DO NOT CONSTITUTE ANY
27	OTHER AREA OR FACILITY FOR WHICH SOVEREIGN IMMUNITY IS WAIVED

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1	PURSUANT TO SECTION $24-10-106$ (1).
2	SECTION 3. In Colorado Revised Statutes, 34-60-106, amend
3	(9)(c)(IV)(D); repeal (9)(c)(IV)(D.5); and add (9.4) as follows:
4	34-60-106. Additional powers of commission - fees - rules -
5	definitions - repeal. (9) (c) (IV) (D) A geologic storage operator shall
6	maintain the financial assurance required under BY this subsection
7	(9)(c)(IV) or under any rules adopted pursuant to this subsection
8	(9)(c)(IV) until the commission approves site closure, as specified in rules
9	adopted by the commission. EXCEPT AS DESCRIBED IN SUBSECTION (9.4)
10	OF THIS SECTION, commission approval of a site closure does not
11	otherwise modify an operator's responsibility to comply with applicable
12	laws.
13	(D.5) If a geologic storage operator makes a material
14	misrepresentation or omission that causes the commission to approve a
15	site closure pursuant to subsection (9)(c)(IV)(D) of this section, the
16	commission may reimpose any regulatory responsibility or financial
17	assurance obligation imposed on the geologic storage operator pursuant
18	to subsection (9)(c)(IV)(A) of this section.
19	(9.4) (a) Before the commission approves a site closure,
20	TITLE TO THE INJECTION CARBON DIOXIDE STORED BY A GEOLOGIC
21	STORAGE OPERATOR REMAINS WITH THE GEOLOGIC STORAGE OPERATOR
22	OR ANY PARTY TO WHICH THE GEOLOGIC STORAGE OPERATOR
23	TRANSFERRED TITLE.
24	(b) In addition to any criteria for site closure required by
25	RULES ADOPTED BY THE COMMISSION, THE COMMISSION SHALL NOT
26	APPROVE A SITE CLOSURE UNTIL THE COMMISSION HAS DETERMINED THAT
27	THE GEOLOGIC STORAGE OPERATOR REQUESTING THE SITE CLOSURE HAS

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1	CONTRIBUTED MONEY TO THE GEOLOGIC STORAGE STEWARDSHIP
2	ENTERPRISE CASH FUND CREATED IN SECTION 34-60-144 (7) IN AN
3	AMOUNT SUFFICIENT TO PAY FOR LONG-TERM STEWARDSHIP OF THE
4	GEOLOGIC STORAGE FACILITY FOR WHICH THE OPERATOR REQUESTS THE
5	SITE CLOSURE.
6	(c) UPON APPROVAL BY THE COMMISSION OF A SITE CLOSURE:
7	(I) OWNERSHIP OF THE INJECTION CARBON DIOXIDE AND
8	OWNERSHIP OF ANY REMAINING GEOLOGIC STORAGE FACILITIES,
9	INCLUDING THOSE USED TO INJECT, MONITOR, OR STORE INJECTION
10	CARBON DIOXIDE, TRANSFER TO THE STATE WITHOUT PAYMENT OF
11	COMPENSATION;
12	(II) THE GEOLOGIC STORAGE STEWARDSHIP ENTERPRISE CREATED
13	IN SECTION 34-60-144 SHALL UNDERTAKE LONG-TERM STEWARDSHIP OF
14	THE INJECTION CARBON DIOXIDE AND ANY ASSOCIATED GEOLOGIC
15	STORAGE FACILITY; AND
16	(III) THE GEOLOGIC STORAGE OPERATOR IS RELEASED FROM ALL
17	FURTHER REGULATORY LIABILITY ASSOCIATED WITH THE GEOLOGIC
18	STORAGE OPERATIONS OR ASSOCIATED GEOLOGIC STORAGE FACILITY,
19	EXCEPT AS PROVIDED IN SUBSECTION $(9.4)(d)$ OF THIS SECTION.
20	(d) REGULATORY LIABILITY REMAINS WITH THE GEOLOGIC
21	STORAGE OPERATOR TO THE EXTENT THAT THE COMMISSION DETERMINES.
22	AFTER NOTICE AND HEARING, THAT:
23	(I) THE GEOLOGIC STORAGE OPERATOR VIOLATED A STATE LAW OR
24	REGULATION RELATED TO THE GEOLOGIC STORAGE OPERATIONS OR ANY
25	ASSOCIATED GEOLOGIC STORAGE FACILITY THAT WAS NOT REMEDIED
26	PRIOR TO APPROVAL OF SITE CLOSURE AND ANY APPLICABLE STATUTES OF
27	LIMITATION HAVE NOT RUN;

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1	(II) THE GEOLOGIC STORAGE OPERATOR PROVIDED DEFICIENT OR
2	ERRONEOUS INFORMATION THAT WAS MATERIAL AND RELIED UPON BY THE
3	COMMISSION TO SUPPORT THE SITE CLOSURE;
4	(III) LIABILITY ARISES FROM CONDUCT OF THE GEOLOGIC STORAGE
5	OPERATOR ASSOCIATED WITH THE GEOLOGIC STORAGE OPERATIONS OR
6	ANY ASSOCIATED GEOLOGIC STORAGE FACILITY AND, IF THE COMMISSION
7	HAD KNOWN OF THE CONDUCT AT THE TIME OF CONSIDERING THE REQUEST
8	TO APPROVE SITE CLOSURE, SUCH KNOWLEDGE WOULD HAVE MATERIALLY
9	AFFECTED THE COMMISSION'S DECISION TO APPROVE SITE CLOSURE; OR
10	(IV) THERE IS FLUID MIGRATION FOR WHICH THE GEOLOGIC
11	STORAGE OPERATOR IS RESPONSIBLE THAT CAUSES OR THREATENS TO
12	CAUSE IMMINENT AND SUBSTANTIAL ENDANGERMENT TO AN
13	UNDERGROUND SOURCE OF DRINKING WATER.
14	(e) AFTER NOTICE AND HEARING, THE COMMISSION MAY REIMPOSE
15	ANY REGULATORY LIABILITY FROM WHICH THE GEOLOGIC STORAGE
16	OPERATOR HAS BEEN RELEASED PURSUANT TO SUBSECTION $(9.4)(c)(III)$ OF
17	THIS SECTION AND FINANCIAL ASSURANCE OBLIGATIONS, IF THE
18	COMMISSION DETERMINES THAT:
19	(I) THE GEOLOGIC STORAGE OPERATOR MADE A MATERIAL
20	MISREPRESENTATION OR OMISSION THAT CAUSED THE COMMISSION TO
21	APPROVE A SITE CLOSURE;
22	(II) THE GEOLOGIC STORAGE OPERATOR VIOLATED A DUTY
23	IMPOSED ON THE OPERATOR BY STATE LAW, INCLUDING BY RULES, PRIOR
24	TO APPROVAL OF A SITE CLOSURE AND ANY APPLICABLE STATUTES OF
25	LIMITATION HAVE NOT RUN; OR
26	(III) THERE IS MIGRATION OF THE INJECTION CARBON DIOXIDE FOR
2.7	WHICH THE GEOLOGIC STORAGE OPERATOR IS RESPONSIBLE THAT CALISES

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1	OR THREATENS TO CAUSE IMMINENT AND SUBSTANTIAL ENDANGERMENT
2	TO AN UNDERGROUND SOURCE OF DRINKING WATER.
3	(f) NOTHING IN THIS SUBSECTION (9.4) WAIVES, ABROGATES, OR
4	LIMITS GOVERNMENTAL IMMUNITY, AS DESCRIBED IN ARTICLE 10 OF TITLE
5	24. GEOLOGIC STORAGE FACILITIES, GEOLOGIC STORAGE LOCATIONS,
6	GEOLOGIC STORAGE RESOURCES, INJECTION CARBON DIOXIDE, AND
7	FACILITIES ASSOCIATED WITH GEOLOGIC STORAGE OPERATIONS ARE NOT
8	GAS FACILITIES FOR THE PURPOSES OF SECTION 24-10-106 (1)(f) AND DO
9	NOT CONSTITUTE ANY OTHER AREA OR FACILITY FOR WHICH SOVEREIGN
10	IMMUNITY IS WAIVED PURSUANT TO SECTION $24-10-106$ (1).
11	SECTION 4. In Colorado Revised Statutes, 37-80-111.5, amend
12	(1)(d) as follows:
13	37-80-111.5. Fees - rules - satellite monitoring system cash
14	fund - well inspection cash fund - created. (1) (d) Of each fee collected
15	pursuant to sections 37-90-105 (3)(a)(I) and (4)(a); 37-90-107 (7)(d)(I);
16	37-90-116 (1)(a), (1)(c), and (1)(h); 37-90-137 (2)(a); 37-90.5-106;
17	37-90.5-107; and 37-92-602 (3)(a) and (5), forty dollars A PORTION shall
18	be credited to the well inspection cash fund, which fund is hereby created.
19	Moneys The amount of the Portion transferred to the well
20	INSPECTION CASH FUND IS FORTY DOLLARS, AND THIS AMOUNT MAY BE
21	MODIFIED BY RULES ADOPTED BY THE BOARD OF EXAMINERS PURSUANT TO
22	SECTION 37-91-104 (1)(c). MONEY in the well inspection cash fund shall
23	be CONTINUOUSLY appropriated to and expended by the state engineer for
24	the purposes established in section 37-91-113. Any moneys MONEY
25	credited to the well inspection cash fund and unexpended at the end of
26	any given STATE fiscal year remain REMAINS in the fund and do DOES not
27	revert to the general fund. All interest derived from the deposit and

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1	investment of this fund remain REMAINS in the fund and do DOES not
2	revert to the general fund.
3	SECTION 5. In Colorado Revised Statutes, 37-80-111.7, amend
4	(2) introductory portion and (2)(b) as follows:
5	37-80-111.7. Water resources cash fund - created - uses.
6	(2) The state engineer shall collect the following fees and transmit them
7	to the state treasurer, who shall credit them to the fund, except as
8	specified in paragraph (b) of this subsection (2) SUBSECTION (2)(b) OF
9	THIS SECTION:
10	(b) The state engineer shall collect fees pursuant to sections
11	37-90-105 (3)(a) and (4); 37-90-107 (7)(c)(I) and (7)(d)(I); 37-90-108 (4)
12	and (6); 37-90-116 (1)(a), (1)(c), (1)(h), and (1)(i); 37-90-137 (2), (3)(a),
13	and (3)(c); 37-90.5-106; <i>37-90.5-107</i> ; 37-92-305 (17); 37-92-308; and
14	37-92-602 (1)(g)(III)(C), (3)(a), and (5). The STATE treasurer shall credit
15	the fees collected pursuant to this paragraph (b) SUBSECTION (2)(b) to the
16	fund except as specified in section 37-80-111.5 (1)(d).
17	SECTION 6. In Colorado Revised Statutes, 37-90-103, amend
18	(10.5) as follows:
19	37-90-103. Definitions - repeal. As used in this article 90, unless
20	the context otherwise requires:
21	(10.5) "Nontributary groundwater" means that groundwater,
22	located outside the boundaries of any designated groundwater basins in
23	existence on January 1, 1985 EXCLUDING DESIGNATED GROUNDWATER,
24	the withdrawal of which will not, within one hundred years of continuous
25	withdrawal, deplete the flow of a natural stream, including a natural
26	stream as defined in sections 37-82-101 (2) and 37-92-102 (1)(b), at an
27	annual rate greater than one-tenth of one percent of the annual rate of

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withdrawal. The determination of whether groundwater is nontributary shall be based on aquifer conditions existing at the time of permit application; except that, in recognition of the de minimis amount of water discharging from the Dawson, Denver, Arapahoe, and Laramie-Fox Hills aquifers into surface streams due to artesian pressure, when compared with the great economic importance of the groundwater in those aquifers, and the feasibility and requirement of full augmentation by wells located in the tributary portions of those aguifers, it is specifically found and declared that, in determining whether groundwater of the Dawson, Denver, Arapahoe, and Laramie-Fox Hills aguifers is nontributary, it shall be assumed that the hydrostatic pressure level in each such aquifer has been lowered at least to the top of that aquifer throughout that aquifer; except that not nontributary groundwater, as defined in subsection (10.7) of this section, in the Denver basin shall not become nontributary groundwater as a result of the aquifer's hydrostatic pressure level dropping below the alluvium of an adjacent stream due to Denver basin well pumping activity. Nothing in this subsection (10.5) shall preclude PRECLUDES the designation of any aquifer or basin, or any portion thereof, which OF AN AQUIFER OR BASIN, THAT is otherwise eligible for designation under the standard set forth in subsection (6) of this section relating to groundwater in areas not adjacent to a continuously flowing natural stream wherein groundwater withdrawals have constituted the principal water usage for at least fifteen years preceding the date of the first hearing on the proposed designation of a basin. **SECTION 7.** In Colorado Revised Statutes, 37-90-137, amend (2)(a)(II), (2)(b)(I), (2)(b)(II) introductory portion, (2)(b)(II)(A),

(2)(b)(II)(B), and (2)(c); and **add** (2)(e) and (7.5) as follows:

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1	37-90-137. Permits to construct wells outside designated
2	basins - fees - permit no groundwater right - evidence - time
3	limitation - well permits - rules - definition. (2) (a) (II) Effective July
4	1, 2006, upon receipt of an application for a replacement well or a new,
5	increased, or additional supply of groundwater from an area outside the
6	boundaries of a designated groundwater basin, accompanied by a filing
7	fee of one hundred dollars, the state engineer shall make a determination
8	as to whether or not the exercise of the requested permit will materially
9	injure the vested water rights OR PRIOR GEOTHERMAL OPERATIONS of
10	others.
11	(b) (I) The state engineer shall issue a permit to construct a well
12	only if:
13	(A) The state engineer finds, as substantiated by hydrological and
14	geological facts, that there is unappropriated water available for
15	withdrawal by the proposed well and that the vested water rights OR PRIOR
16	GEOTHERMAL OPERATIONS of others will not be materially injured; and
17	(B) Except as specified in subparagraph (II) of this paragraph (b)
18	SUBSECTION (2)(b)(II) OF THIS SECTION, the location of the proposed well
19	will be more than six hundred feet from an existing well COMPLETED IN
20	THE SAME AQUIFER AND MORE THAN ONE-FOURTH OF A MILE FROM A PRIOR
21	GEOTHERMAL OPERATION COMPLETED IN THE SAME AQUIFER.

(II) If the state engineer, after a hearing, finds that circumstances in a particular instance so warrant, or if a court decree is entered for the proposed well location after notice has been given in accordance with sub-subparagraph (B) of this subparagraph (II) SUBSECTION (2)(b)(II)(B) OF THIS SECTION, the state engineer may issue a permit without regard to the limitation specified in sub-subparagraph (B) of subparagraph (I) of

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this paragraph (b) SUBSECTION (2)(b)(I)(B) OF THIS SECTION; except that no A hearing shall be IS NOT required and the state engineer may issue a well permit without regard to the limitation specified in sub-subparagraph (B) of subparagraph (I) of this paragraph (b) SUBSECTION (2)(b)(I)(B) OF THIS SECTION:

- (A) If the state engineer notifies the owners of all wells within six hundred feet of the proposed well by certified mail and receives no response within the time set forth in the notice, AND THE PROPOSED WELL IS LOCATED WITHIN ONE-FOURTH OF A MILE OF A PRIOR GEOTHERMAL OPERATION, AND THE STATE ENGINEER NOTIFIES THE OPERATOR OF THE PRIOR GEOTHERMAL OPERATION BY CERTIFIED MAIL AND THE ENERGY AND CARBON MANAGEMENT COMMISSION BY ELECTRONIC MAIL AND RECEIVES NO RESPONSE WITHIN THE TIME FRAME SET FORTH IN THE NOTICE;
- (B) If the proposed well is part of a water court proceeding adjudicating the water right for the well, or if the proposed well is part of an adjudication of a plan for augmentation or change of water right and if evidence is provided to the water court that the applicant has given notice of the water court application, at least fourteen days before making the application, by registered or certified mail, return receipt requested, to the owners of record of all wells within six hundred feet of the proposed well AND TO ALL OPERATORS OF PRIOR GEOTHERMAL OPERATIONS WITHIN ONE-FOURTH OF A MILE OF THE PROPOSED WELL;
- (c) The permit shall set forth such THE conditions for drilling, casing, and equipping wells and other diversion facilities as are reasonably necessary to prevent waste, pollution, or material injury to existing rights OR PRIOR GEOTHERMAL OPERATIONS.
- (e) As used in this subsection (2), unless the context

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1	OTHERWISE REQUIRES, "PRIOR GEOTHERMAL OPERATION" HAS THE
2	MEANING SET FORTH IN SECTION 37-90.5-103 (14.5).
3	(7.5) (a) EXCEPT AS REQUIRED BY SUBSECTION (7.5)(b) OF THIS
4	SECTION, A PERMIT FROM THE STATE ENGINEER IS NOT REQUIRED IN THE
5	CASE OF WITHDRAWING NONTRIBUTARY GROUNDWATER FROM A GEOLOGIC
6	FORMATION IF THE WITHDRAWAL IS PERMITTED AS A DEEP GEOTHERMAL
7	OPERATION, AS DEFINED IN SECTION 37-90.5-103 (3), AND THE
8	WITHDRAWN NONTRIBUTARY GROUNDWATER WILL BE USED ONLY FOR
9	OPERATIONS TO EXTRACT OR UTILIZE HEAT, INCLUDING:
10	(I) GENERATING ELECTRICITY;
11	(II) HEATING AND COOLING BUILDINGS;
12	(III) HEATING SWIMMING POOLS, PUBLIC BATHHOUSES, OR
13	DEVELOPED HOT SPRINGS FACILITIES;
14	(IV) HEATING AQUACULTURE;
15	(V) MELTING SNOW OR ICE;
16	(VI) HEATING TO FACILITATE CARBON DIOXIDE CAPTURE OR
17	HYDROGEN PRODUCTION;
18	(VII) DEEP GEOTHERMAL EXPLORATION, RESOURCE
19	CONFIRMATION, OR RESERVOIR ENHANCEMENT; AND
20	(VIII) HEATING AND DRYING FOR OTHER INDUSTRIAL PROCESSES.
21	(b) A WELL PERMIT IS REQUIRED IF THE OPERATOR WILL USE THE
22	NONTRIBUTARY GROUNDWATER FOR ADDITIONAL BENEFICIAL USES
23	UNRELATED TO THE EXTRACTION OR UTILIZATION OF HEAT.
24	SECTION 8. In Colorado Revised Statutes, 37-90.5-103, amend
25	(1)(b) and (3)(c)(II); repeal (13); and add (14.5) as follows:
26	37-90.5-103. Definitions. As used in this article 90.5, unless the
27	context otherwise requires:

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1	(1) (b) "Allocated geothermal resource" does not include
2	groundwater in the Denver basin aquifers OR NONTRIBUTARY
3	GROUNDWATER AQUIFERS ENTIRELY LOCATED SHALLOWER THAN TWO
4	THOUSAND FIVE HUNDRED FEET.
5	(3) (c) "Deep geothermal operation" does not include:
6	(II) The use of any heat extracted with produced fluids in an oil
7	and gas operation if the UTILIZATION OF THE heat is only utilized to reduce
8	emissions from the operation in the same location as the well from which
9	it was produced and would otherwise not be economically feasible as a
10	standalone geothermal resource project.
11	(13) "Nonconsumptive geothermal operation" means an operation
12	using geothermal resources in which the volume of geothermal fluid
13	extracted from an aquifer or formation is no more than the volume of the
14	geothermal fluid reinjected in the same aquifer or formation over a
15	reasonable time frame and distance.
16	(14.5) "Prior Geothermal Operation" means a Geothermal
17	WELL, OPERATION, DISTRICT, OR UNIT AUTHORIZED BY THE STATE
18	ENGINEER OR THE ENERGY AND CARBON MANAGEMENT COMMISSION
19	PURSUANT TO THIS ARTICLE 90.5.
20	SECTION 9. In Colorado Revised Statutes, 37-90.5-104, amend
21	(2) and (4); and repeal (5) as follows:
22	37-90.5-104. Ownership declaration. (2) The property right to
23	a hot dry rock resource or a geothermal resource associated with
24	nontributary groundwater is an incident of the ownership of the overlying
25	surface, unless the property right is severed, reserved, or transferred with
26	the subsurface estate expressly or is otherwise expressly separate
27	FROM THE SURFACE ESTATE. GEOTHERMAL RESOURCES ASSOCIATED WITH

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1	NONTRIBUTARY GROUNDWATER SHALL NOT BE TRANSFERRED SEPARATELY
2	FROM THE NONTRIBUTARY GROUNDWATER. WITH RESPECT TO ANY
3	SEVERANCE, RESERVATION, OR TRANSFER OCCURRING AFTER JULY 1,
4	2025:
5	(a) FOR ANY SEVERANCE, RESERVATION, OR TRANSFER OF
6	NONTRIBUTARY GROUNDWATER, THERE IS A REBUTTABLE PRESUMPTION
7	THAT THE SEVERANCE, RESERVATION, OR TRANSFER INCLUDES ANY
8	ASSOCIATED GEOTHERMAL RESOURCES UNLESS THE SEVERANCE,
9	RESERVATION, OR TRANSFER EXPRESSLY STATES OTHERWISE; AND
10	(b) FOR ANY SEVERANCE, RESERVATION, OR TRANSFER OF
11	GEOTHERMAL RESOURCES ASSOCIATED WITH NONTRIBUTARY
12	GROUNDWATER, THERE IS A REBUTTABLE PRESUMPTION THAT THE
13	SEVERANCE, RESERVATION, OR TRANSFER INCLUDES THE ASSOCIATED
14	NONTRIBUTARY GROUNDWATER UNLESS THE SEVERANCE, RESERVATION,
15	OR TRANSFER EXPRESSLY STATES OTHERWISE.
16	(4) Notwithstanding any provision of this section to the contrary,
17	nothing in this section:
18	(a) Derogates the rights of a landowner to nontributary
19	groundwater; or
20	(b) Affects any ownership or rights to a geothermal resource
21	associated with nontributary groundwater, which resource is acquired
22	before July 1, 2023; OR
23	(c) Prevents an owner of nontributary groundwater
24	RIGHTS FROM ACCESSING NONTRIBUTARY GROUNDWATER FOR
25	NONGEOTHERMAL PURPOSES THAT WILL NOT MATERIALLY INJURE A VALID
26	PRIOR GEOTHERMAL OPERATION.
27	(5) Notwithstanding any provision of this section to the contrary,

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1	geothermal resources associated with nontributary groundwater shall not
2	be transferred separately from the nontributary groundwater.
3	SECTION 10. In Colorado Revised Statutes, 37-90.5-106,
4	amend (1)(a)(I), (1)(a)(II), (1)(b)(III), (3), and (6); and add (2)(c) as
5	follows:
6	37-90.5-106. Regulation of geothermal resource operations -
7	reinjection - fees - rules. (1) (a) (I) The state engineer has AND THE
8	BOARD OF EXAMINERS OF WATER WELL AND GROUND HEAT EXCHANGER
9	CONTRACTORS CREATED IN SECTION 37-91-103 HAVE the exclusive
10	authority to regulate shallow geothermal operations and may adopt rules
11	that regulate shallow geothermal operations.
12	(II) Prior to BEFORE constructing a test bore, GROUND HEAT
13	EXCHANGER, monitoring well, or production well or reworking an
14	existing well associated with shallow geothermal operations, A PERSON
15	SHALL OBTAIN an operations permit must be obtained from the state
16	engineer.
17	(b) (III) In issuing an operations permit pursuant to subsection
18	(1)(b)(II) of this section, the commission:
19	(A) May allow for the use of groundwater as part of
20	nonconsumptive geothermal operations PURSUANT TO SECTION 37-90-137
21	(7.5)(a) as a material medium for allocated geothermal resources that
22	have been determined to be nontributary pursuant to section 37-90.5-107
23	(1)(b); AND
24	(B) SHALL, TO THE EXTENT PRACTICABLE, ENSURE THAT THE
25	PROPOSED OPERATION WILL NOT MATERIALLY INJURE A VALID PRIOR
26	GEOTHERMAL OPERATION.
27	(2)(c) The commission may enforce rules adopted pursuant

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TO THIS SUBSECTION (2) IN ACCORDANCE WITH SECTION 34-60-121.

- (3) Where the maintenance of underground pressures, the prevention of subsidence, or the disposal of brines is necessary, reinjection of geothermal fluid OR WATER may be required by the state engineer or the commission.
 - (6) (a) On and after July 1, 2023, Except as set forth in subsection (6)(b)(II) of this section, the commission is responsible for administering and enforcing any permits issued by the state engineer pursuant to this section that cover deep geothermal operations.
 - (b) The powers, duties, functions, and obligations concerning permits issued by the state engineer pursuant to this section that cover deep geothermal operations are transferred, effective July 1, 2023, to the commission. The state engineer retains OR THE BOARD OF EXAMINERS OF WATER WELL AND GROUND HEAT EXCHANGER CONTRACTORS MAY EXERCISE any powers, duties, functions, and obligations POWER, DUTY, FUNCTION, OR OBLIGATION necessary to issue, administer, and enforce any permits OR LICENSES that cover:
 - (I) Shallow geothermal operations; and
 - (II) The use of geothermal fluid in deep geothermal operations pursuant to section 37-90.5-107, except for nonconsumptive DEEP geothermal operations SUBJECT TO SECTION 37-90-137 (7.5)(a).
 - (c) The rules of the state engineer pertaining to the powers, duties, functions, and obligations transferred to the commission pursuant to subsection (6)(b) of this section continue in effect and apply to the commission until the rules are replaced by rules adopted by the commission pursuant to subsection (1)(b)(I) of this section.
 - (d) The commission and the state engineer shall enter into

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1	memoranda of understanding, interagency agreements, or both, as
2	appropriate, to provide for the timely transfer of the powers, duties,
3	functions, and obligations transferred to the commission pursuant to
4	subsection (6)(b) of this section.
5	SECTION 11. In Colorado Revised Statutes, 37-90.5-107,
6	amend (1)(a) and (4); and repeal (3)(b) and (3)(d) as follows:
7	37-90.5-107. Permits for the use of geothermal resources -
8	rules. (1) (a) After receipt of the necessary application, the state engineer
9	shall issue a use permit to use distributed geothermal resources consistent
10	with the requirements described in section 37-90-137 SECTION 37-90-107,
11	37-90-108, 37-90-109, or 37-90-137.
12	(3) (b) The requirement to issue a use permit pursuant to
13	subsection (1)(b) of this section does not apply to operations that are
14	solely nonconsumptive geothermal operations using allocated geothermal
15	resources.
16	(d) The use permit issued pursuant to subsection (1) of this section
17	may allow for nonconsumptive secondary uses of geothermal fluid,
18	including the recovery of geothermal by-products, and may allow for
19	consumptive secondary uses of geothermal fluid, including sale, which do
20	not impair valid, prior water rights.
21	(4) Notwithstanding any provision of this section to the contrary,
22	section 37-90-137 (4) applies to any consumptive BENEFICIAL use of
23	allocated geothermal resources, EXCEPT FOR THOSE OPERATIONS
24	DESCRIBED IN SECTION 37-90-137 $(7.5)(a)$.
25	SECTION 12. In Colorado Revised Statutes, 37-90.5-111,
26	amend (1)(b) as follows:
27	37-90.5-111. Coordination between the commission and the

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state engineer. (1) When an operations permit is issued by the 1 2 commission pursuant to section 37-90.5-106 (1)(b)(II) and a use permit 3 is issued by the state engineer pursuant to section 37-90.5-107 (1), the 4 commission and the state engineer shall coordinate to: 5 (b) Determine whether an accounting for the use and reinjection 6 of geothermal fluid OR WATER pursuant to the applicable permit may be 7 submitted to only the commission, or only TO the state engineer, OR TO 8 BOTH. 9 **SECTION 13.** In Colorado Revised Statutes, amend 37-91-101 10 as follows: 11 **37-91-101.** Legislative declaration. (1) The general assembly 12 hereby finds, determines, and declares that: 13 It has been established by Scientific evidence HAS (a) 14 ESTABLISHED that improperly constructed wells, improperly abandoned 15 wells, IMPROPERLY CONSTRUCTED OR ABANDONED GROUND HEAT 16 EXCHANGERS, and improperly installed pumping equipment can adversely 17 affect groundwater resources and the public health, safety, and welfare; 18 and 19 Therefore, the proper location, construction, repair, and 20 abandonment of wells; THE PROPER LOCATION, CONSTRUCTION, REPAIR, 21 AND ABANDONMENT OF GROUND HEAT EXCHANGERS; the proper 22 installation and repair of pumping equipment; the licensing and regulation 23 of persons engaging in the business of contracting either for the 24 construction of wells, THE CONSTRUCTION OF GROUND HEAT 25 EXCHANGERS, or for the installation of pumping equipment; and the

periodic inspection of well construction, GROUND HEAT EXCHANGER

CONSTRUCTION, and pump installation are essential for the protection of

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- 1 the public health, SAFETY, AND WELFARE and the preservation of 2 groundwater resources. 3 **SECTION 14.** In Colorado Revised Statutes, 37-91-102, amend 4 (3), (10), (10.5), (14), (15), (15.5), (16)(b)(I)(B), (16)(b)(I)(C), 5 (16)(b)(II), and (17); and **add** (4.1), (6.5), (6.7), (7.5), and (16)(b)(I)(D)6 as follows: 7 **37-91-102. Definitions.** As used in this article 91, unless the 8 context otherwise requires: 9 (3) "Board" means the state board of examiners of water well 10 construction and pump installation AND GROUND HEAT EXCHANGER 11 contractors created by IN section 37-91-103. 12 (4.1) (a) "CONSTRUCTION OR INSTALLATION OF A GROUND HEAT 13 EXCHANGER" MEANS ANY ACT UNDERTAKEN AT A GROUND HEAT
- 14 EXCHANGER SITE FOR THE ESTABLISHMENT OR MODIFICATION OF A 15 GROUND HEAT EXCHANGER.

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- (b) "CONSTRUCTION OR INSTALLATION OF A GROUND HEAT EXCHANGER" INCLUDES THE LOCATING OF A GROUND HEAT EXCHANGER AND THE EXCAVATING OR FRACTURING NECESSARY TO INSTALL A GROUND HEAT EXCHANGER.
- 20 "CONSTRUCTION OR INSTALLATION OF A GROUND HEAT 21 EXCHANGER" DOES NOT INCLUDE SURVEYING, SITE PREPARATION, SITE 22 MODIFICATION, OR OTHER PREPARATORY ACTS.
 - "GROUND HEAT EXCHANGER" MEANS A CONTINUOUS, SEALED, SUBSURFACE HEAT EXCHANGER CONSISTING OF A CLOSED LOOP THROUGH WHICH A HEAT-TRANSFER FLUID PASSES TO AND RETURNS FROM A HEAT PUMP OR MANIFOLD. A GROUND HEAT EXCHANGER MAY BE VERTICALLY OR HORIZONTALLY CONFIGURED OR SUBMERGED IN SURFACE

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1	WATER.
2	(6.7) "GROUND HEAT EXCHANGER CONTRACTOR" MEANS AN
3	INDIVIDUAL LICENSED PURSUANT TO THIS ARTICLE 91 WHO IS RESPONSIBLE
4	FOR THE DRILLING, CONSTRUCTION, GROUTING, REPAIR, TESTING, OR
5	ABANDONMENT OF A GROUND HEAT EXCHANGER, EITHER BY CONTRACT OR
6	FOR HIRE, FOR ANY CONSIDERATION WHATSOEVER.
7	(7.5) "HEAT-TRANSFER FLUID" MEANS A FLUID HEAT-TRANSFER
8	MEDIUM TO CONVEY THERMAL ENERGY TO AND FROM THE THERMAL
9	SOURCE OR SINK.
10	(10) "License" means the document issued by the board to A
11	qualified persons making application therefor, APPLICANT pursuant to
12	section 37-91-105, authorizing such persons WHICH DOCUMENT
13	AUTHORIZES THE APPLICANT to engage in one or more methods of well
14	construction, GROUND HEAT EXCHANGER CONSTRUCTION, or pump
15	installation or any combination of such methods.
16	(10.5) "Monitoring and observation well" includes any excavation
17	that is drilled, cored, bored, washed, fractured, driven, dug, jetted, or
18	otherwise constructed when the intended use of such THE excavation is
19	for locating such A well, pumping equipment or aquifer testing,
20	monitoring groundwater, GROUNDWATER REMEDIATION, or collection of
21	water quality samples.
22	(14) "Pump installation contractor" means any person AN
23	INDIVIDUAL licensed to install, remove, modify, or repair pumping
24	equipment for compensation.
25	(15) "Repair" means:
26	(a) Any change, replacement, or other alteration of any well or

pumping equipment which THAT requires a breaking or opening of the

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1	well seal or any waterlines up to and including the pressure tank and any
2	coupling appurtenant thereto TO THE PRESSURE TANK; OR
3	(b) ANY CHANGE, REPLACEMENT, OR OTHER ALTERATION OF A
4	GROUND HEAT EXCHANGER THAT REQUIRES EXCAVATION OF ANY PORTION
5	OF THE GROUND HEAT EXCHANGER TO REPAIR OR REPLACE COMPONENTS
6	OF SURFACE CASING, PIPING OR GROUT WITHIN THE BOREFIELD, OR PIPING
7	BETWEEN THE BOREFIELD AND THE MANIFOLD.
8	(15.5) "Supervision" means personal and continuous on-the-site
9	ON-SITE direction by a licensed well construction contractor, LICENSED
10	GROUND HEAT EXCHANGER CONTRACTOR, or licensed pump installation
11	contractor, unless the licensed contractor has applied for and received
12	from the board an exemption from continuous on-the-site ON-SITE
13	direction for a specific task.
14	(16) (b) (I) "Well" does not include:
15	(B) An excavation made for the purpose of obtaining or
16	prospecting for minerals or those wells subject to the jurisdiction of the
17	energy and carbon management commission, as provided in article 60 of
18	title 34 or in article 90.5 of this title 37;
19	(C) Wells A WELL subject to the jurisdiction of the office of mined
20	land reclamation DIVISION OF RECLAMATION, MINING, AND SAFETY, as
21	provided in article 33 ARTICLES 32 TO 34 of title 34; OR
22	(D) RECHARGE BASINS OR INFILTRATION BASINS THAT ARE
23	CONSTRUCTED IN SUCH A MANNER THAT THE INTENT OF THEIR DESIGN IS
24	TO REMAIN ABOVE THE GROUNDWATER LEVEL.
25	(II) "Well" does not include a naturally flowing spring or springs
26	where the natural spring discharge is captured or concentrated by
27	installation of a near-surface structure or device less then THAN ten feet

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1	in depth located at or within fifty feet of the spring or springs' natural
2	discharge point and the water is conveyed directly by gravity flow or into
3	a separate sump or storage, if SO LONG AS the owner obtains a water right
4	for such THE structure or device as a spring pursuant to article 92 of this
5	title TITLE 37.
6	(17) "Well construction contractor" means any person AN
7	INDIVIDUAL licensed pursuant to this article ARTICLE 91 and responsible
8	for the construction, test-pumping, or development of wells, either by
9	contract or for hire, or for any consideration whatsoever.
10	SECTION 15. In Colorado Revised Statutes, 37-91-103, amend
11	(1) and (3) as follows:
12	37-91-103. State board of examiners of water well and ground
13	heat exchanger contractors. (1) (a) There is created, in the division of
14	water resources in the department of natural resources, a THE state board
15	of examiners of water well construction and pump installation AND
16	GROUND HEAT EXCHANGER contractors consisting of five members and
17	comprised of is created in the division of water resources within
18	THE DEPARTMENT OF NATURAL RESOURCES. THE BOARD INCLUDES the
19	following persons SIX INDIVIDUALS:
20	(I) The state engineer or a representative designated by the state
21	engineer ENGINEER'S DESIGNEE;
22	(II) A representative of the department of public health and
23	environment designated by the executive director of the department; and
24	(III) three FOUR members appointed by the governor, two of
25	whom must SHALL be well construction contractors or pump installation
26	contractors, each with a minimum of ten years' experience in the well

construction or pump installation business preceding the individual's

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1	appointment, and one of whom must SHALL be an engineer or geologist
2	with a minimum of ten years' experience in water supply and well
3	construction preceding the individual's appointment, and ONE OF WHOM
4	SHALL BE AN INDIVIDUAL WITH A MINIMUM OF TEN YEARS' EXPERIENCE
5	RELATING TO GROUND HEAT EXCHANGERS PRECEDING THE INDIVIDUAL'S
6	APPOINTMENT.
7	(b) The state board of examiners of water well construction and
8	pump installation AND GROUND HEAT EXCHANGER contractors is a type
9	1 entity, as defined in section 24-1-105.
10	(3) The board shall meet at least once every three months and at
11	such other times as it deems necessary or advisable. Special Board
12	meetings may be called at any time on order of the chairman CHAIR or
13	vice-chairman VICE-CHAIR or any three FOUR members of the board. The
14	board shall determine the time and place of all meetings, but at least one
15	meeting every three months shall be held in Denver. Three FOUR
16	members of the board shall constitute a quorum, and the affirmative vote
17	of three AT LEAST FOUR members shall be IS required to pass any action
18	or motion of the board. The board may adopt bylaws to govern its own
19	procedure.
20	SECTION 16. In Colorado Revised Statutes, 37-91-104, amend
21	(1)(b), (1)(i), and (1)(l) as follows:
22	37-91-104. Duties of the board. (1) The board shall:
23	(b) Have general supervision and authority over the construction
24	and abandonment of wells, CONSTRUCTION AND ABANDONMENT OF
25	GROUND HEAT EXCHANGERS, and the installation of pumping equipment,
26	as provided by sections 37-91-109 and 37-91-110;
27	(i) Disseminate information to pump installation contractors,

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GROUND HEAT EXCHANGER CONTRACTORS, and well construction contractors in order to protect and preserve the groundwater resources of the state;

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- (l) (I) Assure protection of groundwater resources and the public health by ordering the nondestructive investigation, abandonment, repair, drilling, redrilling, casing, recasing, deepening, or excavation of a well OR GROUND HEAT EXCHANGER where it THE BOARD finds such action to be AN ORDER necessary to correct violations of this article ARTICLE 91 or rules promulgated ADOPTED by the board with respect PURSUANT to this article ARTICLE 91 or to protect groundwater resources and the public health.
- (II) AN existing wells WELL OR GROUND HEAT EXCHANGER that were WAS constructed in compliance with the laws and regulations in effect at the time of their ITS construction shall IS not be required to be repaired, redrilled, or otherwise modified to meet the current standards for well construction OR GROUND HEAT EXCHANGER CONSTRUCTION contained in this article ARTICLE 91 or the IN rules adopted by the board PURSUANT TO THIS ARTICLE 91. THE BOARD MAY ORDER any such wells WELL OR GROUND HEAT EXCHANGER that present PRESENTS an imminent threat to public health or AN IMMINENT THREAT OF groundwater contamination may be ordered to be repaired or abandoned. The ANY remedial action required by the board for such wells shall A WELL OR GROUND HEAT EXCHANGER MUST be the minimum repair necessary to remove the threat to public health or of groundwater pollution. An order to abandon a well that is issued under this article ARTICLE 91 is not a determination of intent to abandon any water right associated with the well.

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1	SECTION 17. In Colorado Revised Statutes, 37-91-105, amend
2	(1), (2)(d), (2.5), (5), and (7); and add (8) as follows:
3	37-91-105. Licensing - registration of rigs. (1) Every person,
4	Before engaging in the business of contracting either for the construction
5	of wells a well, the installation of a ground heat exchanger, or
6	for the installation of pumping equipment, AN INDIVIDUAL shall obtain a
7	license for one or more methods of well construction, GROUND HEAT
8	EXCHANGER INSTALLATION, or pump installation from the board and shall
9	secure a registration from the board for each well-drilling, GROUND HEAT
10	EXCHANGER, or pump-installing rig to be operated or leased by him or his
11	THE INDIVIDUAL OR THE INDIVIDUAL'S employee.
12	(2) The board shall issue a license to each applicant who files an
13	application upon a form and in such manner as the board prescribes,
14	accompanied by such fees and bond as required by section 37-91-107, and
15	who furnishes evidence satisfactory to the board that the applicant:
16	(d) Has had not less than two years' experience in the type of well
17	construction work, GROUND HEAT EXCHANGER WORK, or pump
18	installation work for which the applicant is initially applying for a license;
19	however:
20	(I) Once a person AN INDIVIDUAL WHO is licensed in one or more
21	methods of well construction the person is eligible without further
22	experience to take an examination to obtain a license for a different
23	method of well construction;
24	(II) Once a person AN INDIVIDUAL WHO is licensed for installing
25	one or more types of pumps the person is eligible without further
26	experience to take an examination to obtain a license for a different type
27	of pump installation; and

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(III) AN INDIVIDUAL'S education in an accredited program approved by the board may substitute for well construction, GROUND HEAT EXCHANGER INSTALLATION, or pump installation experience upon application to and acceptance by the board; AND

- (IV) AN INDIVIDUAL'S POSSESSION OF A LICENSE FOR WELL CONSTRUCTION MAY SUBSTITUTE FOR GROUND HEAT EXCHANGER INSTALLATION EXPERIENCE UPON APPLICATION TO AND ACCEPTANCE BY THE BOARD.
- equipment or limited procedures in well construction, GROUND HEAT EXCHANGER INSTALLATION, or pump installation to each applicant who files an application upon a form and in such manner as the board prescribes, accompanied by such fees and bond as are required by section 37-91-107, and who furnishes evidence satisfactory to the board that he THE APPLICANT meets the requirements established in subsection (2) of this section; except that a special licensee shall IS not be eligible to take an examination to obtain a license for a different method of well construction, GROUND HEAT EXCHANGER INSTALLATION, or pump installation unless said THE licensee has at least two years of experience in the method of well construction, GROUND HEAT EXCHANGER INSTALLATION, or pump installation for which the additional license is sought.
- (5) The examination shall MUST consist of an oral and written examination and shall fairly test the applicant's knowledge and application thereof in OF the following subjects, RESPECTIVELY, DEPENDING ON THE LICENSE TYPE:
 - (a) FOR A WELL CONSTRUCTION CONTRACTOR LICENSE: Basics of

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drilling methods, specific drilling methods, basics of pump installation methods, specific pump installation methods, and basics of well construction and his THE APPLICANT'S knowledge and application of state laws and local ordinances concerning the construction of wells or AND RULES ADOPTED IN CONNECTION WITH SUCH LAWS AND ORDINANCES;

- (b) FOR A PUMP INSTALLATION CONTRACTOR LICENSE: BASICS OF PUMP INSTALLATION METHODS, SPECIFIC PUMP INSTALLATION METHODS AND ASSOCIATED PUMPING EQUIPMENT, AND THE APPLICANT'S KNOWLEDGE AND APPLICATION OF STATE LAWS AND LOCAL ORDINANCES CONCERNING the installation of pumping equipment or both, and rules promulgated ADOPTED in connection therewith WITH SUCH LAWS AND ORDINANCES; AND
- (c) FOR A GROUND HEAT EXCHANGER CONTRACTOR LICENSE: BASICS OF GROUND HEAT EXCHANGER INSTALLATION, SPECIFIC METHODS RELATED TO GROUND HEAT EXCHANGER INSTALLATION, AND THE APPLICANT'S KNOWLEDGE AND APPLICATION OF STATE LAWS AND LOCAL ORDINANCES CONCERNING THE INSTALLATION OF GROUND HEAT EXCHANGERS AND RULES ADOPTED IN CONNECTION WITH SUCH LAWS AND ORDINANCES.
- (7) Each licensee shall complete eight hours of continuing education training as approved by the board every year in order to maintain or renew a license.
- (8) (a) Until the governor appoints to the board a member with ten or more years of ground heat exchanger experience, and until the board adopts rules concerning the licensing of ground heat exchanger contractors, an individual operating pursuant to a permit issued from the state engineer may install

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1	GROUND HEAT EXCHANGERS IN ACCORDANCE WITH RULES ADOPTED BY
2	THE STATE ENGINEER PURSUANT TO SECTION 37-90.5-106.
3	(b) AFTER THE TIME FRAME DESCRIBED IN SUBSECTION (8)(a) OF
4	THIS SECTION, AN INDIVIDUAL OPERATING UNDER A PERMIT ISSUED BY THE
5	STATE ENGINEER WHO APPLIES FOR A GROUND HEAT EXCHANGER
6	CONTRACTOR LICENSE IS REQUIRED TO PASS AN ORAL EXAMINATION
7	PURSUANT TO SUBSECTION (2)(e) OF THIS SECTION BUT IS NOT REQUIRED
8	TO:
9	(I) DEMONSTRATE THEIR EXPERIENCE PURSUANT TO SUBSECTION
10	(2)(d) OF THIS SECTION; OR
11	(II) PASS A WRITTEN EXAMINATION PURSUANT TO SUBSECTION
12	(2)(e) OF THIS SECTION.
13	SECTION 18. In Colorado Revised Statutes, 37-91-106, amend
14	(2) as follows:
15	37-91-106. License - exemptions - rules. (2) A license shall IS
16	not be required of any person INDIVIDUAL who performs labor or services
17	if he THE INDIVIDUAL is directly employed by, or under the supervision of,
18	a licensed well construction contractor, LICENSED GROUND HEAT
19	EXCHANGER CONTRACTOR, or LICENSED pump installation contractor.
20	SECTION 19. In Colorado Revised Statutes, 37-91-107, amend
21	(2), (3), (4), (4.5), (5), and (6) as follows:
22	37-91-107. Fees and bonds - license renewal - continuing
23	education. (2) (a) The board shall charge REQUIRE an application fee TO
24	BE PAID IN THE AMOUNT of twenty dollars. to The Payment of the fee
25	MUST accompany each application from a resident of the state. of
26	Colorado and The Board shall also require an applicant to pay a
27	further fee IN THE AMOUNT of fifty dollars upon THE APPLICANT'S

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successful completion of THE examination AND before issuance of THE BOARD ISSUES a license.

- (b) In addition TO PAYING A FEE PURSUANT TO SUBSECTION (2)(a) OF THIS SECTION, each successful resident applicant shall file and maintain with the board evidence of financial responsibility in the form of a savings account, deposit, or certificate of deposit in the amount of ten thousand dollars, meeting the requirements of section 11-35-101, C.R.S., or an irrevocable letter of credit for the amount of ten thousand dollars, meeting the requirements of section 11-35-101.5, C.R.S., or shall file and maintain with the board an approved compliance bond with a corporate surety authorized to do business in the state, of Colorado, in the amount of ten thousand dollars, for the use and benefit of any person or the state of Colorado suffering loss or damage, conditioned that such THE licensee will comply with the laws of the state of Colorado in engaging in the business for which he THE LICENSEE receives a license and the rules of the board promulgated ADOPTED in the regulation of such business.
- (3) (a) The board shall charge an application fee IN THE AMOUNT of fifty dollars, to the payment of which application fee Must accompany each application from a nonresident of the state. of Colorado and the Board shall also charge a further nonresident fee of four hundred dollars, which a nonresident shall pay upon successful completion of the examination and before the issuance of a license.
- (b) In addition TO PAYING ANY FEES REQUIRED BY SUBSECTION (3)(a) OF THIS SECTION, each successful nonresident applicant shall file and maintain with the board evidence of financial responsibility in the form of a savings account, deposit, or certificate of deposit in the amount of twenty thousand dollars, meeting the requirements of section

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11-35-101, C.R.S., or shall file and maintain with the board an approved compliance bond in the amount of twenty thousand dollars with a corporate surety authorized to do business in the state of Colorado for the use and benefit of any person or the state of Colorado suffering loss or damage, conditioned that such THE licensee will SHALL comply with the laws of the state in engaging in the business for which he THE LICENSEE receives a license and the rules of ADOPTED BY the board promulgated in compliance therewith WITH SUCH LAWS.

- (4) (a) (I) Every EACH licensed well construction contractor, LICENSED GROUND HEAT EXCHANGER CONTRACTOR, and licensed pump installation contractor in this state shall:
- (A) Pay to the board during the month of January of each year, beginning in the year immediately subsequent to his or her FOLLOWING THE LICENSEE'S initial licensing, a renewal fee of fifty dollars; shall
- (B) Concurrently file and THEREAFTER maintain a new bond or letter of credit if required pursuant to this section; and shall
- (C) Annually file a certificate of completion of continuing education as required pursuant to section 37-91-105 (7).
- (II) UPON A LICENSEE'S SATISFACTION OF THE REQUIREMENTS DESCRIBED IN SUBSECTION (4)(a)(I) OF THIS SECTION, the secretary shall thereupon issue a renewal license for one year. The license of any well construction contractor, GROUND HEAT EXCHANGER CONTRACTOR, or pump installation contractor who fails to have his or her THEIR license renewed during the month of January in each year shall lapse. Any LAPSES. A lapsed license may be renewed, without reexamination, within a period of one year after such lapse IT LAPSES upon payment of all fees in arrears. Licensees A LICENSEE may elect to renew their licenses

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LICENSE and file and maintain a bond or letter of credit for a term of up to three years, paying fifty dollars for each year the license will be in effect.

- 4 (b) The Board shall not set a license renewal fee
 5 Described in Subsection (4)(a) of this section or a rig registration
 6 FEE DESCRIBED IN SUBSECTION (5) OF THIS SECTION IN AN AMOUNT
 7 GREATER THAN IS NECESSARY TO FURTHER THE PURPOSES OF THIS ARTICLE
 8 91. The amount must not cause the total amount of money
 9 Collected under this article 91 to exceed the direct and indirect
 10 Costs of the Board in administering this article 91.
 - responsibility required by subsections (2), (3), and (4) of this section for the life DURATION of the license for which the financial responsibility is required. The license of any well construction contractor, GROUND HEAT EXCHANGER CONTRACTOR, or pump installation contractor who fails to maintain such financial responsibility shall lapse LAPSES. A LAPSED license that has so lapsed may be reinstated upon THE LICENSEE'S submission of current evidence of the required financial responsibility to the board and payment to the board of a one-hundred-dollar reinstatement fee IN THE AMOUNT OF ONE HUNDRED DOLLARS.
 - (5) The board shall charge an annual registration fee of ten dollars for each well drilling or RIG, GROUND HEAT EXCHANGER INSTALLATION RIG, AND pump installation rig to be operated in the state. of Colorado.
 - (6) The board shall no later than January 7, 2007, develop MAINTAIN a continuing education program in conjunction with the Colorado water well contractors association or any analogous or successor organization.

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1	SECTION 20. In Colorado Revised Statutes, 37-91-108, amend
2	(1) introductory portion, (1)(d), (1)(f), (1)(g), (1)(h), (3), (4), and (5) as
3	follows:
4	37-91-108. Denial, revocation, or suspension of license. (1) The
5	board, by an affirmative vote of three AT LEAST FOUR of its five SIX
6	members, may withhold, deny, revoke, or suspend any license issued or
7	applied for in accordance with the provisions of this article THIS ARTICLE
8	91, upon proof that the licensee or applicant:
9	(d) Has Knowingly constructed a well, INSTALLED A GROUND
10	HEAT EXCHANGER, or installed pumping equipment without a valid
11	permit;
12	(f) Has Used fraud or deception in collecting fees from persons
13	with whom he has THE LICENSEE contracted for well construction,
14	GROUND HEAT EXCHANGER INSTALLATION, or pump installation;
15	(g) Has Failed to submit a well completion report or a pump
16	installation report pursuant to the requirement therefor in REPORT
17	REQUIRED BY the rules and regulations of the board;
18	(h) Has Authorized a person not directly employed or directly
19	supervised by the licensee to construct wells, INSTALL GROUND HEAT
20	EXCHANGERS, or install pumping equipment under the authority of the
21	licensee's license; or
22	(3) A hearing upon a complaint may be initiated only if the
23	complaint was filed with the board within two years of AFTER the filing
24	of the completion report for the well, GROUND HEAT EXCHANGER, or
25	pumping equipment, the construction or installation of which formed the
26	basis of the complaint. If no completion report was filed, a hearing upon
27	the complaint may be initiated only if the complaint was filed with the

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board within two years of AFTER the discovery of the violation or defect that constituted the grounds for the complaint.

- (4) The board may order the nondestructive investigation, abandonment, repair, drilling, redrilling, casing, recasing, deepening, or excavation of a well OR GROUND HEAT EXCHANGER to protect groundwater resources and the public health if the board finds such THE action to be necessary to correct violations of article 90 of this title TITLE 37, this article ARTICLE 91, or the rules promulgated ADOPTED by the board pursuant to this article ARTICLE 91.
- (5) The board may assess fines of not less than AT LEAST fifty dollars nor more than one thousand dollars for violations of article 90 of this title TITLE 37, this article ARTICLE 91, or the rules promulgated ADOPTED by the board pursuant to this article ARTICLE 91 for each such violation. Such THE fines shall be transmitted to the state treasurer, who shall credit them CREDITED to the well inspection cash fund created in section 37-80-111.5.
- **SECTION 21.** In Colorado Revised Statutes, 37-91-109, **amend** (1) as follows:
 - 37-91-109. Further scope of article orders penalties.

 (1) (a) In addition to the licensing of well construction contractors, and pump installation contractors as required by this article, no A well OR GROUND HEAT EXCHANGER shall NOT be located, constructed, repaired, or abandoned and no pumping equipment shall NOT be installed or repaired contrary to the provisions of this article THIS ARTICLE 91 and applicable rules of the board promulgated ADOPTED to effectuate the purposes of this article ARTICLE 91.
 - (b) The board may by order require any A licensee, private driller,

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1	or private pump installer to remedy any such noncompliant installation,
2	construction, or repair and may, pursuant to rules and after due notice and
3	a hearing, impose penalties for such noncompliance.
4	(c) The provisions of this article shall apply This ARTICLE 91
5	APPLIES to:
6	(I) Any well or any pumping equipment THAT IS not otherwise
7	subject to regulation under the laws of this state; and to
8	(II) Any distribution, observation, monitoring, or dewatering of
9	water therefrom; but this article shall FROM ANY SUCH WELL OR PUMPING
10	EQUIPMENT; EXCEPT THAT THIS ARTICLE 91 DOES not apply to any
11	distribution of water beyond the point of discharge from the pressure tank
12	or to any distribution of water beyond the point of discharge from the
13	pumping equipment if no pressure tank or an overhead pressure tank is
14	employed.
15	(d) This article 91 applies to any ground heat exchanger
16	THAT IS NOT OTHERWISE SUBJECT TO REGULATION UNDER THE LAWS OF
17	THIS STATE; EXCEPT THAT THIS ARTICLE 91 DOES NOT APPLY TO ANY
18	DISTRIBUTION OF HEAT-TRANSFER FLUID BEYOND THE POINT OF
19	TRANSITION BETWEEN THE GROUND HEAT EXCHANGER PIPING OR GROUND
20	HEAT EXCHANGER MANIFOLD AND THE DISTRIBUTION LINES FROM THE
21	GROUND HEAT EXCHANGER MANIFOLD.
22	SECTION 22. In Colorado Revised Statutes, 37-91-110, amend
23	(1) introductory portion, (2), and (3); and add (1)(c) as follows:
24	37-91-110. Basic principles and minimum standards. (1) The
25	following basic principles, general in scope and fundamental in character,
26	shall govern the construction, repair, or abandonment of any A well; THE
27	INSTALLATION, REPAIR, OR ABANDONMENT OF A GROUND HEAT

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1	EXCHANGER; and the installation of repair of any pumping equipment:
2	(c) A GROUND HEAT EXCHANGER SHALL BE:
3	(I) LOCATED IN A MANNER THAT CONSIDERS THE PHYSICAL
4	LIMITATIONS OF THE LAND AREA AND THE PROXIMITY TO OTHER ELEMENTS
5	THAT MIGHT AFFECT THE TYPE AND CONFIGURATION OF THE GROUND HEAT
6	EXCHANGER; AND
7	(II) INSTALLED OR ABANDONED IN A MANNER THAT MAINTAINS
8	NATURAL PROTECTION AGAINST POLLUTION OF WATER-BEARING
9	FORMATIONS AND EXCLUDES KNOWN SOURCES OF CONTAMINATION.
10	(2) The board shall adopt and may, from time to time, amend rules
11	and regulations reasonably necessary to insure ENSURE the proper
12	construction or proper abandonment of wells, THE PROPER INSTALLATION
13	OR PROPER ABANDONMENT OF GROUND HEAT EXCHANGERS, and the
14	proper installation of pumping equipment. The board has the authority to
15	MAY require the filing of information and reports relating to the
16	construction or abandonment of wells, THE INSTALLATION OR
17	ABANDONMENT OF GROUND HEAT EXCHANGERS, and the installation of
18	pumping equipment whenever IF it may deem DEEMS such action to be
19	necessary.
20	(3) All wells and ground heat exchangers shall be
21	constructed or abandoned and all pumping equipment shall be installed
22	in compliance with this article ARTICLE 91 and with the rules and
23	regulations promulgated ADOPTED by the board.
24	SECTION 23. In Colorado Revised Statutes, 37-91-111, amend
25	(1) and (3) as follows:
26	37-91-111. Violations and penalties. (1) It is unlawful:
2.7	(a) For any person AN INDIVIDUAL to represent himself THEMSELE

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1	as a well construction contractor, GROUND HEAT EXCHANGER
2	CONTRACTOR, or a pump installation contractor who IF THE INDIVIDUAL
3	is not licensed under this article ARTICLE 91 or to so represent himself
4	after his THE INDIVIDUAL'S license has been suspended or revoked or has
5	lapsed;
6	(b) For any person AN INDIVIDUAL WHO IS not licensed under this
7	article ARTICLE 91 to advertise or issue any sign, card, or other device
8	which would indicate that he THAT INDICATES THE INDIVIDUAL is a well
9	construction contractor, GROUND HEAT EXCHANGER CONTRACTOR, or a
10	pump installation contractor;
11	(c) For any person AN INDIVIDUAL WHO IS not licensed or whose
12	license is suspended to construct wells unless he THE INDIVIDUAL is a
13	private driller or directly employed by or under the supervision of a
14	licensed well construction contractor;
15	(d) For any person AN INDIVIDUAL WHO IS not licensed or whose
16	license is suspended to install pumping equipment unless he THE
17	INDIVIDUAL is a private pump installer or directly employed by or under
18	the supervision of a licensed pump installation contractor, except as
19	excluded pursuant to DESCRIBED IN section 37-91-106 (4); or
20	(d.5) FOR AN INDIVIDUAL WHO IS NOT LICENSED OR WHOSE
21	LICENSE IS SUSPENDED TO INSTALL A GROUND HEAT EXCHANGER UNLESS
22	THE INDIVIDUAL IS DIRECTLY EMPLOYED BY OR UNDER THE SUPERVISION
23	OF A LICENSED GROUND HEAT EXCHANGER CONTRACTOR, EXCEPT AS
24	DESCRIBED IN SECTION 37-91-105 (8); OR
25	(e) For any person AN INDIVIDUAL to otherwise violate any of the
26	provisions of this article THIS ARTICLE 91.
27	(3) Any In addition to any penalty assessed pursuant to

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1	SUBSECTION (2) OF THIS SECTION, A person who violates any provision of
2	subsection (1) of this section shall also be IS subject to a civil penalty
3	assessed by the court of not less than one hundred dollars nor more than
4	five thousand dollars for each such violation. All civil penalties collected
5	under this subsection (3) shall be transmitted to the state treasurer, who
6	shall credit the same CREDITED to the well inspection cash fund created
7	in section 37-80-111.5.
8	SECTION 24. In Colorado Revised Statutes, 37-91-113, amend
9	(1), (2) introductory portion, (2)(a), (3) introductory portion, (3)(a), (3)(e),
10	and (3)(f) as follows:
11	37-91-113. Well inspection program. (1) The state engineer
12	shall monitor compliance with this article ARTICLE 91, including by
13	inspecting water well construction, GROUND HEAT EXCHANGER
14	INSTALLATION, and pump installation, and THE STATE ENGINEER may
15	employ inspectors for such THIS purpose. The costs of such monitoring
16	and inspection shall be paid from the well inspection cash fund created
17	by IN section 37-80-111.5.
18	(2) Inspectors shall have the following qualifications, but need not
19	be licensed pursuant to this article ARTICLE 91:
20	(a) Knowledge of proper well construction, GROUND HEAT
21	EXCHANGER INSTALLATION, and pump installation techniques and
22	practices;
23	(3) Inspectors shall annually spend a majority of their time
24	conducting field inspections and a minority of their time preparing and
25	evaluating reports and related office work. Duties shall include the
26	following:
27	(a) Well construction, GROUND HEAT EXCHANGER INSTALLATION,

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1	and pump installation inspection and observation;
2	(e) Field inspections of existing wells, GROUND HEAT
3	EXCHANGERS, and pumps;
4	(f) Field inspections of well, GROUND HEAT EXCHANGER, and hole
5	plugging and abandonment; and
6	SECTION 25. In Colorado Revised Statutes, 24-1-124, amend
7	(4)(d) as follows:
8	24-1-124. Department of natural resources - creation -
9	divisions. (4) The division of water resources includes the following:
10	(d) The state board of examiners of water well construction and
11	pump installation AND GROUND HEAT EXCHANGER contractors created in
12	article 91 of title 37 SECTION 37-91-103. The state board of examiners of
13	water well construction and pump installation AND GROUND HEAT
14	EXCHANGER contractors is a type 1 entity, as defined in section 24-1-105,
15	and exercises its powers and performs its duties and functions under the
16	department of natural resources and is allocated to the division of water
17	resources as a section thereof OF THE DIVISION OF WATER RESOURCES.
18	SECTION 26. In Colorado Revised Statutes, 24-33-104, amend
19	(1)(e) introductory portion and (1)(e)(IV) as follows:
20	24-33-104. Composition of the department. (1) The department
21	of natural resources consists of the following commissions, divisions,
22	boards, offices, and councils:
23	(e) The division of water resources, the head of which shall be IS
24	the state engineer. The division shall consist CONSISTS of the following
25	sections:
26	(IV) The state board of examiners of water well construction and
27	pump installation AND GROUND HEAT EXCHANGER contractors.

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SECTION 27. Act subject to petition - effective date. This act
takes effect at 12:01 a.m. on the day following the expiration of the
ninety-day period after final adjournment of the general assembly; except
that, if a referendum petition is filed pursuant to section 1 (3) of article V
of the state constitution against this act or an item, section, or part of this
act within such period, then the act, item, section, or part will not take
effect unless approved by the people at the general election to be held in
November 2026 and, in such case, will take effect on the date of the
official declaration of the vote thereon by the governor.

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