## First Regular Session Seventy-fourth General Assembly STATE OF COLORADO

## REENGROSSED

This Version Includes All Amendments Adopted in the House of Introduction HOUSE BILL 23-1294

LLS NO. 23-0131.02 Sarah Lozano x3858

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# A BILL FOR AN ACT

101	CONCERNING	MEASURES	ТО	PROTEC	<b>COMMUNI</b>	TIES	FROM
102	POLLUT	ION, AND, IN	CON	NECTION	THEREWITH,	MAKI	NG AN
103	APPROP	RIATION.					

#### **Bill Summary**

(Note: This summary applies to this bill as introduced and does not reflect any amendments that may be subsequently adopted. If this bill passes third reading in the house of introduction, a bill summary that applies to the reengrossed version of this bill will be available at <u>http://leg.colorado.gov</u>.)

Section 2 of the bill removes the requirement that the air quality control commission (AQCC) promulgate rules setting the conditions and limitations for periods of start-up, shutdown, or malfunction of a source of air pollution (source) that justify temporary relief from an emission control regulation.



HOUSE Amended 2nd Reading April 29, 2023 Current law provides that a person shall not permit the emission of air pollutants at a nonresidential structure unless an air pollution emission notice has been filed with the division of administration in the department of public health and environment (division). **Section 5** adds the requirements that any:

- Relevant permits have been approved by the division; and
- Applicable period of review by the federal environmental protection agency has been completed.

Section 6 removes the prohibition against the AQCC adopting rules covering indirect sources that are more stringent than applicable federal law.

Section 6 also requires the division, in evaluating a construction permit application for a source that includes new oil and gas operations, to:

- Aggregate emissions from a proposed or modified oil and gas system; and
- Consider emissions from exploration and preproduction activities if a proposed or modified oil and gas system is in an ozone nonattainment area and if the activities will be conducted beginning May 1 and ending August 31 of any year (ozone season).

Section 8 clarifies that only the filing of a renewable operating permit application can operate as a defense to an enforcement action for operating without a permit during the time period that the division or the AQCC is reviewing the permit application.

Current law requires the division or the AQCC to give public notice of certain construction permit applications or renewable operating permit applications and of certain public hearings through a newspaper publication or another method that ensures effective public notice. Current law also requires the division to maintain a copy of a construction permit application and applicable preliminary analysis or a notice of public hearing with the county clerk and recorder of the county where the applicable project is located. **Section 8** also removes the newspaper publication option and the county clerk and recorder filing requirements and provides for alternative methods of giving public notice, including posting information about the application or any public hearings on the division's or the AQCC's website.

Current law requires the division or AQCC to make a finding that a source or activity will meet all applicable emission control regulations, including ambient air quality standards (AAQS), before granting a permit for the source or activity. **Section 8** also requires that, beginning January 1, 2024, for at least any source or activity that has the potential to emit levels of air contaminants above certain modeling thresholds, the division or AQCC must base any finding that the source or activity will not cause or contribute to an exceedance of applicable AAQS on air quality modeling.

**Section 8** also allows the division, after an investigation into whether an activity meets the requirements of a construction permit, to propose additional terms and conditions of the construction permit.

With respect to a complaint alleging or the division's own belief regarding a violation or noncompliance (violation), **section 9** requires the division to:

- Cause a diligent investigation into the violation to be made unless the complaint clearly appears to be frivolous or trivial or the complainant withdraws the complaint;
- Notify the owner or operator of the applicable air pollution source of the complaint or the division's belief of an alleged violation within 30 days after the complaint was filed or the division discovered the alleged violation;
- Consider all relevant evidence that it acquires when investigating the alleged violation; and
- Determine whether a violation occurred within 90 days after the division gives notice that it has commenced an investigation on the matter.

If the division determines that a violation has occurred, current law requires the division to issue a compliance order unless the responsible party gives timely notice that the violation occurred during a period of start-up, shutdown, or malfunction. **Section 9** removes the exception for periods of start-up, shutdown, or malfunction.

**Section 9** also requires, if a hearing is requested after the receipt of a compliance order, the commission to provide at least 45 days' notice to any complainant that submitted a complaint alleging the applicable violation.

Section 9 also allows a complainant to submit a request for a hearing within 20 calendar days after receipt of a determination by the division that no violation occurred.

Current law provides that any noncompliance that occurs during a period of start-up, shutdown, or malfunction exempts the owner or operator of a source from the duty to pay penalties related to that noncompliance. **Section 9** removes this provision.

Section 9 also allows a person, with respect to certain clean air regulations, to commence a civil action (action) against an alleged violator for a current or past violation of the regulation. A person shall not commence an action until at least 60 days after a notice has been provided to the executive director of the department, the director of the division, and the alleged violator. Except for violations of an ongoing or recurring nature, any action that is not commenced within 5 years after the discovery of the alleged violation is time barred.

Current law requires the division to consider certain factors in determining the amount of a civil penalty to assess for a violation.

Section 10 requires the division to also consider the impact of the violation on safety and wildlife and biological resources and the severity of the violation.

Current law provides that any action related to an alleged violation of air quality laws that is not commenced within 5 years after the occurrence of the alleged violation is time barred. **Section 11** excludes actions commenced to address a failure to obtain a permit from this statute of limitation.

Section 12 creates new electrification requirements and emissions standards for stationary engines used in oil and gas operations.

Section 13 creates new control measures that must be included in any state implementation plan for ozone adopted by the AQCC until a serious, severe, or extreme ozone nonattainment area in the state is redesignated as a maintenance area by the federal environmental protection agency.

Section 15 requires the district court, in a suit against a person that has violated a state law, rule, or order related to oil and gas, to award the initial complaining party any costs of litigation incurred by the initial complaining party if the court determines that the award is appropriate.

Section 16 allows any person to submit a complaint to the oil and gas conservation commission (COGCC) alleging a violation of a state law, rule, or order related to oil and gas. Upon receipt of the complaint, the COGCC or the director of the COGCC is required to promptly commence and complete an investigation into the violation alleged by the complaint, unless the complaint clearly appears on its face to be trivial or the complainant withdraws the complaint.

Section 17 requires the COGCC to evaluate and address adverse cumulative impacts on the environment and disproportionately impacted communities for each permit application for a new or substantially modified oil and gas location through a cumulative impact analysis.

1 Be it enacted by the General Assembly of the State of Colorado:

2

SECTION 1. Legislative declaration. (1) The general assembly

- 3 finds that:
- 4

(a) All people have the right to breathe clean air, yet poor air

5 quality frequently puts public health at risk in communities across

6 Colorado, particularly in disproportionately impacted communities that

7 are subjected to adverse cumulative impacts from multiple pollution

8 sources;

1 (b) In particular, Coloradans have long suffered from high levels 2 of ground-level ozone pollution, which is connected to severe health 3 impacts including respiratory problems, cardiovascular disease, adverse 4 birth outcomes, and premature death and poses a significant threat to 5 vulnerable populations including children, the elderly, people with 6 respiratory ailments, the outdoor workforce, and otherwise healthy 7 individuals who recreate outdoors;

8 (c) The threats posed by ozone pollution are even more 9 devastating for communities of color and low-income communities that 10 bear outsized environmental burdens due to past and present 11 discriminatory environmental policies, endure higher health risks from 12 exposure, experience systemic injustice, and have faced exclusion from 13 government decision-making and enforcement efforts;

(d) Although Colorado has an ongoing ozone crisis that will 14 15 worsen with climate change, the state has repeatedly failed to meet 16 federal ozone standards established to protect public health and welfare 17 in the Denver metro/North Front Range nonattainment area where a 18 majority of Coloradans live, which was downgraded to a severe 19 nonattainment area in 2022 and has been consistently ranked among the 20 worst areas in the nation for ozone pollution by the American lung 21 association:

(e) The federal "Clean Air Act" requires that Colorado have
enforceable procedures in place to assess the air quality impacts of new
sources and modifications and to prevent the construction of new sources
and modifications that would cause or contribute to a violation of federal
standards;

27

(f) "Minor" sources of pollution, including many oil and gas

-5-

sources that are among the largest contributors to ozone, can cause and
 contribute to exceedances of federal standards and have a devastating
 cumulative impact on already overburdened, disproportionately impacted
 communities, yet they often escape air quality impact analyses in
 Colorado's permitting processes;

6 (g) Impacted Coloradans across the state face significant barriers 7 and a lack of transparency when filing complaints and submitting 8 evidence of permit violations and action is necessary to ensure that 9 agencies are empowered to respond to complaints appropriately; and

(h) Because industrial operations also support many jobs in
Colorado, impacts on workers associated with air quality control
measures should be considered.

(2) The general assembly determines that state action to reduce
pollution is necessary to achieve environmental justice, and the state can
and should act to lower ozone and precursor levels to address the serious
health impacts experienced by communities across Colorado, especially
as the impacts of the climate crisis intensify.

(3) Therefore the general assembly determines and declares that:
(a) State agencies have a duty and a responsibility to collaborate
to protect Coloradans from harmful pollution and to comply with federal
health-based standards, which are essential steps in achieving
environmental justice and health equity for all communities;

(b) Extraordinary air quality measures should be included in the
state implementation plan for ozone when the federal environmental
protection agency classifies a nonattainment area in the state as a serious,
severe, or extreme nonattainment area;

27

(c) It is imperative for members of the public to be meaningfully

1	engaged as partners and stakeholders in Colorado's permitting processes								
2	and enforcement of permit violations once permits are issued; and								
3	(d) This act is necessary to ensure that Colorado addresses the								
4	disproportionate cumulative impacts of pollution, including								
5	environmental and health impacts, that communities across the state								
6	experience.								
7	SECTION 2. In Colorado Revised Statutes, add 25-7-145 as								
8	follows:								
9	25-7-145. Legislative interim committee on ozone air quality								
10	- created - members - repeal. (1) NOTWITHSTANDING SECTION								
11	2-3-303.3, the legislative interim committee on ozone air quality,								
12	REFERRED TO IN THIS SECTION AS THE "COMMITTEE", IS CREATED.								
13	(2) The purpose of the committee is to study ozone air								
14	QUALITY IN THE STATE WITH A FOCUS ON:								
15	(a) INVESTIGATING THE FACTORS THAT CONTRIBUTE TO OZONE								
16	POLLUTION IN THE STATE, INCLUDING ANY SCIENTIFIC CONSENSUS AROUND								
17	THE ISSUE OF OZONE POLLUTION;								
18	(b) ANALYZING STRATEGIES TO ADDRESS AND IMPROVE								
19	GROUND-LEVEL OZONE ISSUES; AND								
20	(c) DEVELOPING POLICY, TECHNICAL, AND FINANCIAL SOLUTIONS								
21	TO IMPROVE OZONE AIR QUALITY IN THE STATE.								
22	(3) THE COMMITTEE CONSISTS OF:								
23	(a) SIX MEMBERS OF THE SENATE, WITH FOUR MEMBERS APPOINTED								
24	BY THE PRESIDENT OF THE SENATE AND TWO MEMBERS APPOINTED BY THE								
25	MINORITY LEADER OF THE SENATE; AND								
26	(b) SIX MEMBERS OF THE HOUSE OF REPRESENTATIVES, WITH FOUR								
27	MEMBERS APPOINTED BY THE SPEAKER OF THE HOUSE OF								

REPRESENTATIVES AND TWO MEMBERS APPOINTED BY THE MINORITY
 LEADER OF THE HOUSE OF REPRESENTATIVES.

3 (4) THE APPOINTING AUTHORITIES SHALL APPOINT THE MEMBERS
4 OF THE COMMITTEE NO LATER THAN JUNE 30, 2023. IF A VACANCY ARISES
5 ON THE COMMITTEE, THE APPOINTING AUTHORITY SHALL APPOINT A
6 MEMBER TO FILL THE VACANCY AS SOON AS POSSIBLE.

7 (5) THE SPEAKER OF THE HOUSE OF REPRESENTATIVES SHALL
8 DESIGNATE THE CHAIR OF THE COMMITTEE. IN THE CASE OF A TIE VOTE,
9 THE CHAIR OF THE COMMITTEE SHALL CAST AN ADDITIONAL DECIDING
10 VOTE.

(6) THE CHAIR OF THE COMMITTEE SHALL SCHEDULE THE FIRST
 MEETING OF THE COMMITTEE NO LATER THAN SIXTY DAYS AFTER JUNE 30,
 2023. THE COMMITTEE MAY MEET UP TO SIX TIMES DURING THE 2023
 INTERIM, WHICH MAY INCLUDE FIELD TRIPS.

15 (7) THE COMMITTEE MAY INTRODUCE UP TO A TOTAL OF FIVE 16 BILLS, JOINT RESOLUTIONS, AND CONCURRENT RESOLUTIONS IN THE 2024 17 LEGISLATIVE SESSION. BILLS RECOMMENDED BY THE COMMITTEE ARE 18 EXEMPT FROM THE FIVE-BILL LIMITATION SPECIFIED IN JOINT RULE 24 19 (b)(1)(A). THE COMMITTEE SHALL REPORT TO THE LEGISLATIVE COUNCIL 20 BY THE DATE SPECIFIED IN JOINT RULES 24 (b)(1)(D) and 24 (A)(d)(8). 21 ANY BILLS RECOMMENDED BY THE COMMITTEE ARE SUBJECT TO THE 22 APPLICABLE DEADLINES, BILL INTRODUCTION LIMITS, AND ANY OTHER 23 REQUIREMENTS IMPOSED BY THE JOINT RULES OF THE GENERAL ASSEMBLY 24 AND MUST BE APPROVED BY A MAJORITY VOTE OF THE COMMITTEE. 25 (8) THE LEGISLATIVE COUNCIL AND THE OFFICE OF LEGISLATIVE 26 LEGAL SERVICES SHALL PROVIDE STAFF ASSISTANCE TO THE COMMITTEE.

27 (9) THE COMMITTEE SHALL SEEK PRESENTATIONS AND COMMENTS

1	FROM AFFECTED INDUSTRIES, WORKERS, LOCAL GOVERNMENTS, RELEVANT					
2	STATE AGENCIES, AND IMPACTED COMMUNITIES EXPERIENCING OZONE					
3	POLLUTION.					
4	(10) This section is repealed, effective July 1, 2024.					
5	<b>SECTION 3.</b> In Colorado Revised Statutes, 25-7-115, <b>amend</b> (2),					
6	(3)(b), and (7)(b); and <b>add</b> (4)(a)(III) as follows:					
7	<b>25-7-115. Enforcement - civil actions - definitions.</b> (2) (a) If a					
8	written and verified complaint is filed with the division alleging that, or					
9	if the division itself has cause to believe that, any person is violating or					
10	failing to comply with any regulation RULE of the commission issued					
11	pursuant to parts 1 to 4 of this article ARTICLE 7, order issued pursuant to					
12	section 25-7-118, requirement of the state implementation plan, OR					
13	provision of parts 1 to 4 of this article ARTICLE 7, including any term or					
14	condition of a permit required pursuant to this article ARTICLE 7, the					
15	division shall cause a prompt AND DILIGENT investigation to be made <del>and,</del>					
16	UNLESS:					
17	(I) THE COMPLAINT CLEARLY APPEARS ON ITS FACE TO BE					
18	FRIVOLOUS OR TRIVIAL; OR					
19	(II) THE COMPLAINANT WITHDRAWS THE COMPLAINT WITHIN THE					
20	TIME ALLOTTED FOR THE COMPLAINT TO BE INVESTIGATED.					
21	(b) WITHIN THIRTY DAYS AFTER RECEIPT OF A COMPLAINT FILED					
22	PURSUANT TO SUBSECTION $(2)(a)$ OF THIS SECTION, THE DIVISION SHALL					
23	RESPOND TO A COMPLAINANT TO OUTLINE THE STEPS OF THE COMPLAINT					
24	INVESTIGATION.					
25	(c) (I) If the division investigation determines that any such					
26	violation or failure to comply exists, the division shall act expeditiously					
27	and within the period prescribed by law in TO formally notifying NOTIFY					

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the owner or operator of such THE air pollution source after the discovery of the alleged violation or noncompliance. Such THE notice shall MUST specify the provision alleged to have been violated or not complied with and the facts alleged to constitute the violation or noncompliance.

5 (II) IF THE DIVISION IS ACTING IN RESPONSE TO A COMPLAINT, THE 6 DIVISION SHALL NOTIFY THE COMPLAINANT THAT AN INVESTIGATION HAS 7 COMMENCED AT THE TIME THAT THE DIVISION PROVIDES NOTICE TO THE 8 OWNER OR OPERATOR OF THE AIR POLLUTION SOURCE PURSUANT TO 9 SUBSECTION (2)(c)(I) OF THIS SECTION.

10 (d) THE DIVISION SHALL ACCEPT AND CONSIDER ALL RELEVANT
11 EVIDENCE IT RECEIVES OR ACQUIRES IN INVESTIGATING AND DETERMINING
12 WHETHER A VIOLATION OR NONCOMPLIANCE OCCURRED, INCLUDING
13 AUDIO, VIDEO, AND TESTIMONIAL EVIDENCE.

14 (3) (b) (I) If, after any such THE conference PURSUANT TO 15 SUBSECTION (3)(a) OF THIS SECTION, THE DIVISION DETERMINES THAT a 16 violation or noncompliance is determined to have HAS occurred, the 17 division shall issue an order requiring the owner or operator or any other 18 responsible person to comply. unless the owner or operator demonstrates 19 that the violation occurred during a period of start-up, shutdown, or 20 malfunction and timely notice was given to the division of the condition. 21 (II) IF A COMPLAINT IS FILED PURSUANT TO SUBSECTION (2)(a) OF 22 THIS SECTION ALLEGING THE VIOLATION OR NONCOMPLIANCE, THE 23 DIVISION SHALL SEND THE ORDER TO THE COMPLAINANT. 24 (III) The order may: 25 (A) Include THE termination, modification ALTERATION, or

- 26 revocation and reissuance of the subject permit;
- 27 (B) INCLUDE the assessment of civil penalties in accordance with

1	section 25-7-122 and SUBSECTION (3)(b)(IV) OF THIS SECTION;							
2	(C) In addition to civil penalties, INCLUDE a requirement to							
3	perform one or more projects to mitigate violations related to excess							
4	emissions; The order may also AND							
5	(D) Require the calculation of a noncompliance penalty under							
6	subsection (5) of this section.							
7	(IV) IN DETERMINING THE AMOUNT TO ASSESS FOR A CIVIL							
8	PENALTY FOR A VIOLATION OR NONCOMPLIANCE, THE DIVISION SHALL:							
9	(A) Consider the factors described in Section 25-7-122							
10	(2)(a); AND							
11	(B) Not assess a penalty for a violation or noncompliance							
12	THAT IS LESS THAN THE ECONOMIC BENEFIT THAT THE OWNER OR							
13	OPERATOR DERIVED FROM THE VIOLATION OR NONCOMPLIANCE.							
14	(V) Unless enforcement of its order has been stayed as provided							
15	in subsection (4)(b) of this section, the division may seek enforcement, IN							
16	THE DISTRICT COURT FOR THE DISTRICT WHERE THE AFFECTED AIR							
17	7 POLLUTION SOURCE IS LOCATED, OF:							
18	(A) Pursuant to section 25-7-121 or 25-7-122, of the AN							
19	applicable rule of the commission;							
20	(B) AN order issued pursuant to section 25-7-121 or 25-7-122 or							
21	the applicable rule of the commission;							
22	(C) AN order issued pursuant to section 25-7-118;							
23	(D) A requirement of the state implementation plan;							
24	(E) A provision of this article 7; or							
25	(F) $T_{HE}$ terms or conditions of a permit required pursuant to this							
26	article 7. in the district court for the district where the affected air							
27	pollution source is located.							

(VI) The court shall issue an appropriate order, which may include
 a schedule for compliance by the owner or operator of the source.

3 (4) (a) (III) IF A HEARING IS REQUESTED PURSUANT TO SUBSECTION
4 (4)(a)(I) OF THIS SECTION, THE COMMISSION SHALL PROVIDE AT LEAST
5 FORTY-FIVE DAYS' NOTICE TO ANY COMPLAINANT THAT FILED A
6 COMPLAINT PURSUANT TO SUBSECTION (2)(a) OF THIS SECTION ALLEGING
7 A VIOLATION OR NONCOMPLIANCE AT ISSUE IN THE HEARING. THE
8 COMPLAINANT MAY PARTICIPATE AS A PARTY TO THE HEARING.

9 (7) (b) The division may, after notice and opportunity for a public 10 hearing, exempt THE OWNER OR OPERATOR OF any stationary source from 11 the duty to pay a noncompliance penalty pursuant to this section with 12 respect to a particular instance of noncompliance if it finds that such THE 13 instance of noncompliance is inconsequential in nature and duration. Any 14 instance of noncompliance occurring during a period of start-up, 15 shutdown, or malfunction shall be deemed to be inconsequential. If a 16 public hearing is requested by an interested person, the request shall MUST 17 be transmitted to the commission within twenty calendar days of AFTER 18 its receipt by the division. The commission shall, within sixty calendar 19 days of AFTER its receipt of the request, hold a public hearing, with 20 respect thereto and within thirty calendar days of such AFTER THE hearing, 21 issue its decision.

SECTION 4. In Colorado Revised Statutes, 25-7-122, amend
(2)(a) introductory portion, (2)(a)(VII), and (2)(a)(VIII); and add
(2)(a)(IX) as follows:

25 25-7-122. Civil penalties - rules - definitions. (2) (a) In
 26 determining the amount of any civil penalty, the following factors
 27 DIVISION shall be considered CONSIDER THE FOLLOWING FACTORS:

(VII) Malfeasance; and

1

2 (VIII) Whether legal and factual theories were advanced for
3 purposes of delay; AND

4 (IX) THE SEVERITY OF THE VIOLATION OR NONCOMPLIANCE.

5 SECTION 5. In Colorado Revised Statutes, 25-7-123.1, amend
6 (1) as follows:

7 25-7-123.1. Statute of limitations - penalty assessment 8 criteria. (1) (a) EXCEPT WITH RESPECT TO ANY ACTION COMMENCED TO
9 ADDRESS A FAILURE TO OBTAIN A PERMIT REQUIRED BY THIS ARTICLE 7,
10 any action COMMENCED FOR THE ASSESSMENT OF CIVIL PENALTIES,
11 pursuant to this section ARTICLE 7 THAT IS not commenced within five
12 years of AFTER THE occurrence of the alleged violation is time barred.

13 (b) Without expanding the statute of limitations contained in 14 paragraph (a) of this subsection (1) SUBSECTION (1)(a) OF THIS SECTION, 15 any action COMMENCED, INCLUDING THE ASSESSMENT OF CIVIL PENALTIES, 16 pursuant to this article ARTICLE 7, except those commenced pursuant to 17 section 25-7-122 (1)(d) or 25-7-122.1 (1)(c), which THAT is not 18 commenced within eighteen months of AFTER the date upon which the 19 division discovers the alleged violation is time barred. For purposes of 20 this section, the division discovers the alleged violation when it learns of 21 the alleged violation or should have learned of the alleged violation by the 22 exercise of reasonable diligence, including by receipt of actual or 23 constructive notice.

(c) The five-year period of limitation contained PERIODS OF
 LIMITATION DESCRIBED in this section does DO not apply where THE
 ALLEGED VIOLATOR KNOWINGLY OR WILLFULLY CONCEALS information
 regarding the alleged violation. is knowingly or willfully concealed by the

1 alleged violator.

2 SECTION 6. In Colorado Revised Statutes, 34-60-103, add (4.1)
3 as follows:

**34-60-103. Definitions.** As used in this article 60, unless the
context otherwise requires:

(4.1) "CUMULATIVE IMPACTS" MEANS THE EFFECTS OF OIL AND 6 7 GAS OPERATIONS ON THE ENVIRONMENT, INCLUDING EFFECTS ON AIR 8 QUALITY, WATER QUALITY, CLIMATE, NOISE, ODOR, WILDLIFE, BIOLOGICAL 9 RESOURCES, OR PUBLIC HEALTH THAT ARE CAUSED BY THE INCREMENTAL 10 IMPACT THAT A NEW OR EXPANDED OIL AND GAS FACILITY HAS WHEN 11 ADDED TO THE IMPACTS FROM OTHER PAST, PRESENT, AND REASONABLY 12 FORESEEABLE FUTURE DEVELOPMENT OF ANY TYPE ON THE RELEVANT 13 AREA, INCLUDING AN AIRSHED OR WATERSHED AREA OR A 14 DISPROPORTIONATELY IMPACTED COMMUNITY, AS DEFINED IN SECTION 15 24-4-109 (2)(b)(II).

SECTION 7. In Colorado Revised Statutes, amend 34-60-114 as
 follows:

18 34-60-114. Action for damages. (1) (a) Nothing in this article, 19 and no suit by or against the commission, and no violation charged or asserted against any person under any provisions of this article, or any 20 21 rule, regulation, or order issued under this article, THE FOLLOWING shall 22 NOT impair, abridge, or delay any cause of action for damages which 23 THAT any person may have or assert against any ANOTHER person 24 violating any provision of this article ARTICLE 60, or any rule regulation, 25 or order issued under this article ARTICLE 60:

- 26 (I) ANY PROVISION IN THIS ARTICLE 60;
- 27 (II) A SUIT BY OR AGAINST THE COMMISSION;

1 (III) A VIOLATION CHARGED OR ASSERTED AGAINST ANY PERSON

# 2 UNDER THIS ARTICLE 60; AND

3

(IV) ANY RULE OR ORDER ISSUED UNDER THIS ARTICLE 60.

4 (b) Any person so damaged by the A violation DESCRIBED IN
5 SUBSECTION (1)(a) OF THIS SECTION may sue for and recover such
6 damages as he THE PERSON otherwise may be entitled to receive.

7 (2) (a) In the event IF the commission fails to bring suit to enjoin 8 any actual or threatened violation of this article ARTICLE 60, or of any rule 9 regulation, or order made under this article, then ARTICLE 60, any person 10 or party in interest adversely affected and BY THE ACTUAL VIOLATION OR 11 THREATENED VIOLATION who has notified the commission in writing of 12 such violation or threat thereof THE ACTUAL VIOLATION OR THREATENED 13 VIOLATION and has requested the commission to sue may, to prevent any 14 or further violation, bring suit for that purpose in the district court of any 15 county in which the commission could have brought suit.

(b) If, in such suit A LAWSUIT DESCRIBED IN SUBSECTION (2)(a) OF
THIS SECTION, the court holds that injunctive relief should be granted,
then the commission shall be made THE COURT SHALL:

(I) MAKE THE COMMISSION a party and shall be substituted TO THE
SUIT;

(II) IF REQUESTED BY THE COMPLAINING PARTY, SUBSTITUTE THE
 COMMISSION for the person who brought the suit, COMPLAINING PARTY;
 and the injunction shall be issued

24 (III) ISSUE THE INJUNCTION as if the commission had at all times
25 been the complaining party.

26 (3) IN ISSUING ANY FINAL JUDGMENT, RULING, OR ORDER IN A
 27 LAWSUIT DESCRIBED IN SUBSECTION (2)(a) OF THIS SECTION, THE DISTRICT

1 COURT SHALL AWARD THE COMPLAINING PARTY ANY COSTS OF LITIGATION 2 INCURRED BY THE COMPLAINING PARTY IN LITIGATING THE LAWSUIT, 3 INCLUDING REASONABLE ATTORNEY FEES, EXPERT WITNESS FEES, AND 4 OTHER RELATED COSTS IF THE COURT DETERMINES THAT THE AWARD IS 5 APPROPRIATE. AN AWARD IS APPROPRIATE IF: 6 (a) THE COMPLAINING PARTY OR THE COMMISSION, IF THE 7 COMMISSION HAS BEEN SUBSTITUTED FOR THE COMPLAINING PARTY 8 PURSUANT TO SUBSECTION (2)(b)(II) OF THIS SECTION, PREVAILS ON ONE 9 OR MORE OF ITS CLAIMS; (b) THE LAWSUIT IS SUBSTANTIALLY RESPONSIBLE FOR STOPPING 10 11 A VIOLATION OR BRINGING AN ALLEGED VIOLATOR INTO COMPLIANCE; OR 12 (c) THE LAWSUIT HAS SERVED THE PUBLIC INTEREST. 13 **SECTION 8.** In Colorado Revised Statutes, 34-60-121, amend 14 (4) as follows: 15 34-60-121. Violations - investigations - penalties - rules -16 definition - legislative declaration. (4) (a) ANY PERSON MAY SUBMIT A 17 COMPLAINT TO THE COMMISSION ALLEGING THAT A VIOLATION OF THIS 18 ARTICLE 60, ANY RULE OR ORDER OF THE COMMISSION, OR ANY PERMIT 19 HAS OCCURRED. IF A COMPLAINT IS RECEIVED BY THE COMMISSION, THE 20 COMMISSION OR THE DIRECTOR SHALL PROMPTLY COMMENCE AND 21 COMPLETE AN INVESTIGATION INTO THE VIOLATION ALLEGED BY THE 22 COMPLAINT UNLESS: 23 (I)THE COMPLAINT CLEARLY APPEARS ON ITS FACE TO BE 24 FRIVOLOUS OR TRIVIAL; OR 25 (II) THE COMPLAINANT WITHDRAWS THE COMPLAINT. 26 (b) IN INVESTIGATING A VIOLATION ALLEGED BY A COMPLAINT 27 RECEIVED PURSUANT TO SUBSECTION (4)(a) OF THIS SECTION, THE

1 COMMISSION OR THE DIRECTOR SHALL ACCEPT AND CONSIDER ALL 2 RELEVANT EVIDENCE IT RECEIVES OR ACQUIRES, INCLUDING AUDIO, VIDEO, 3 OR TESTIMONIAL EVIDENCE.

4 (c) Whenever the commission or the director has reasonable cause 5 to believe a violation of any provision of this article ARTICLE 60, any rule 6 regulation, or order of the commission, or any permit has occurred, 7 written notice shall be given INCLUDING BASED ON A WRITTEN COMPLAINT 8 FROM ANY PERSON, THE COMMISSION OR THE DIRECTOR SHALL PROVIDE 9 WRITTEN NOTICE to the operator whose act or omission allegedly resulted 10 in such THE violation AND REQUIRE THAT THE OPERATOR REMEDY THE 11 VIOLATION. The notice shall MUST be served personally or by certified 12 mail, return receipt requested, to the operator or the operator's agent for 13 service of process and shall MUST state the provision alleged to have been 14 violated, the facts alleged to constitute the violation, and any corrective 15 action and abatement deadlines the commission or director elects to 16 require of the operator.

(d) AS USED IN THIS SUBSECTION (4), "DIRECTOR" MEANS THE 17 18 DIRECTOR OF THE COMMISSION.

19 **SECTION 9.** Appropriation. (1) For the 2023-24 state fiscal 20 year, \$79,493 is appropriated to the department of public health and 21 environment for use by the air pollution control division This 22 appropriation is from the general fund. To implement this act, the division 23 may use this appropriation as follows:

24 (a) \$71,473 for personal services related to stationary sources, 25 which amount is based on an assumption that the division will require an 26 additional 0.9 FTE; and

27 (b) \$8,020 for operating expenses related to stationary sources.

1 (2) For the 2023-24 state fiscal year, \$820,697 is appropriated to 2 the department of natural resources. This appropriation is from the oil and 3 gas conservation and environmental response fund created in section 4 34-60-122 (5), C.R.S. To implement this act, the department may use this 5 appropriation as follows: 6 (a) \$725,531 for use by the oil and gas conservation commission 7 for program costs, which amount is based on an assumption that the 8 commission will require an additional 6.0 FTE; and 9 (b) \$95,166 for use by the executive director's office for the 10 purchase of legal services. 11 (3) For the 2023-24 state fiscal year, \$95,166 is appropriated to 12 the department of law. This appropriation is from reappropriated funds 13 received from the department of natural resources under subsection (2)(b) 14 of this section and is based on an assumption that the department of law 15 will require an additional 0.5 FTE. To implement this act, the department 16 of law may use this appropriation to provide legal services for the 17 department of natural resources. 18 (4) For the 2023-24 state fiscal year, \$61,616 is appropriated to 19 the legislative department. This appropriation is from the general fund. To 20 implement this act, the department may use this appropriation as follows: 21 (a) \$26,180 for use by the legislative council, which amount is 22 based on an assumption that the council will require an additional 0.3 23 FTE; 24 (b) \$18,452 for use by the committee on legal services, which 25 amount is based on an assumption that the committee will require an 26 additional 0.2 FTE; and 27 (c) \$16,984 for use by the general assembly.

1	SE	CTI	ON	10.	Арр	licability.	This	act	appl	ies t	o conduct
2	occurring	on	or	after	the	effective	date	of	this	act,	including
3	determina	tions	ofa	applica	ations	s pending o	on the	effe	ctive	date.	
4	SE	CTI	ON	11. Sa	fety	clause. The	e genei	cal as	ssemł	oly he	reby finds,

- 5 determines, and declares that this act is necessary for the immediate
- 6 preservation of the public peace, health, or safety.