Second Regular Session Seventy-second General Assembly STATE OF COLORADO

PREAMENDED

This Unofficial Version Includes Committee Amendments Not Yet Adopted on Second Reading

LLS NO. 20-0254.01 Duane Gall x4335

SENATE BILL 20-030

SENATE SPONSORSHIP

Garcia and Rodriguez, Cooke, Danielson, Fenberg, Fields, Ginal, Gonzales, Hansen, Hisey, Lee, Moreno, Story, Todd, Winter

HOUSE SPONSORSHIP

Esgar, Kennedy

Senate Committees

Transportation & Energy Appropriations

House Committees

Energy & Environment

A BILL FOR AN ACT

101	CONCERN	ING INCREASED CON	SUMER PROT	ECTION	IS FC	OR CUSTOMERS
102	OF	INVESTOR-OWNED	UTILITIES,	AND,	IN	CONNECTION
103	<u>TH1</u>	EREWITH, MAKING A	N APPROPRIA	TION.		

Bill Summary

(Note: This summary applies to this bill as introduced and does not reflect any amendments that may be subsequently adopted. If this bill passes third reading in the house of introduction, a bill summary that applies to the reengrossed version of this bill will be available at http://leg.colorado.gov/.)

Investor-owned Utility Review Interim Study Committee. The bill directs the public utilities commission (PUC) to exercise its existing authority to require information from regulated public utilities in the areas of:

! The number of utility customers who are exempted from

SENATE 3rd Reading Unamended February 28, 2020

> SENATE Amended 2nd Reading February 27, 2020

Shading denotes HOUSE amendment. <u>Double underlining denotes SENATE amendment.</u>

Capital letters or bold & italic numbers indicate new material to be added to existing statute.

Dashes through the words indicate deletions from existing statute.

tiered rates due to a medical condition or the use of medical equipment requiring higher amounts of electricity than other customers, and the efforts the public utilities are taking to ensure that customers entitled to the exemption are able to do so (section 1 of the bill); and

! Disconnections and delinquencies, including the number of disconnections and a narrative analysis of any trends or inconsistencies revealed by the data (sections 2 and 4).

The bill directs the PUC to open rule-making proceedings to:

- Prescribe standard practices for disconnection due to nonpayment, including the provision of shutoff notices in languages other than English, where appropriate; standard terms for repayment plans to cure delinquencies; and a prohibition on remote disconnection without a personal visit or live telephone call with the customer of record (section 2); and
- ! Investigate whether to require public utilities to report positive information about customers' payment history to credit reporting agencies (section 5).

Finally, beginning September 1, 2020, the bill requires an "opt-in" by customers before a public utility may employ a new nonstandard rate such as a time-of-use, inverted block, or flat rate (section 3).

2 **SECTION 1.** In Colorado Revised Statutes, 40-3-103.5, amend 3 (1) and (3); and **add** (5) as follows: 4 40-3-103.5. Medical exemption - tiered electricity rates - rules. 5 (1) Notwithstanding any provision of articles 1 to 7 of this title TITLE 40 6 to the contrary, the commission shall adopt rules by January 31, 2014, to 7 create an exemption from any tiered electricity rate plan based on a 8 customer's medical condition. The rules must implement the medical 9 exemption by June 1, 2014. The commission's rules must provide a

Be it enacted by the General Assembly of the State of Colorado:

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(3) If the commission determines that a means test is necessary for the medical exemption, the commission shall use no less than two FOUR

mechanism for the recovery of costs associated with implementing and

providing the medical exemption.

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1	nundred mity percent of the federal poverty level for the customers
2	household as the maximum income to be eligible for the medical
3	exemption.
4	(5) On and after September 1, 2020, the commission shall
5	REQUIRE UTILITIES PERIODICALLY TO REPORT, PURSUANT TO SECTION
6	40-3-110, THE NUMBER OF THEIR CUSTOMERS WHO RECEIVE THE MEDICAL
7	EXEMPTION UNDER THIS SECTION AND TO DESCRIBE THE EFFORTS THE
8	UTILITIES HAVE MADE DURING EACH REPORTING PERIOD TO FACILITATE
9	THE ENROLLMENT OF QUALIFIED PERSONS IN THEIR MEDICAL EXEMPTION
10	PROGRAMS.
11	SECTION 2. In Colorado Revised Statutes, add 40-3-103.6 as
12	follows:
13	40-3-103.6. Disconnection due to nonpayment - connection and
14	reconnection fees - deposits - standard practices - rules. (1) ON OR
15	BEFORE SEPTEMBER 1, 2020, THE COMMISSION SHALL COMMENCE A
16	RULE-MAKING PROCEEDING TO ADOPT STANDARD PRACTICES FOR GAS AND
17	ELECTRIC UTILITIES TO USE WHEN DISCONNECTING SERVICE DUE TO
18	NONPAYMENT. AT A MINIMUM, THE RULES MUST ADDRESS THE FOLLOWING
19	SUBJECTS:
20	(a) RESOURCES TO SUPPORT CUSTOMERS IN MULTIPLE LANGUAGES,
21	AS APPROPRIATE TO THE GEOGRAPHIC AREAS SERVED;
22	(b) LIMITING SHUT-OFF TIMES TO REASONABLE HOURS OF THE DAY
23	MONDAY THROUGH FRIDAY, EXCLUDING HOLIDAYS, SO THAT CUSTOMERS
24	CAN ATTEMPT TO RECONNECT ON THE SAME DAY;
25	(c) PRESCRIBED TERMS AND CONDITIONS FOR PAYMENT PLANS TO
26	CURE DELINQUENCY;
2.7	(d) REFERRAL OF DELINOUENT CUSTOMERS TO ENERGY PAYMENT

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1	ASSISTANCE RESOURCES SUCH AS ENERGY OUTREACH COLORADO,
2	CHARITIES, NONPROFITS, AND STATE AGENCIES THAT PROVIDE, OR THAT
3	ADMINISTER FEDERAL FUNDS FOR, LOW-INCOME ENERGY ASSISTANCE;
4	(e) FOR EACH UTILITY, STANDARDIZED METHODOLOGY TO BE
5	<u>USED IN DETERMINING RECONNECTION FEES AND DEPOSIT REQUIREMENTS</u>
6	FOR RECONNECTION;
7	$\underline{(f)}$ Protection policies for customers for whom electricity
8	IS MEDICALLY NECESSARY;
9	(g) Prohibitions on the disconnection of service during
10	PERIODS OF EXTREME HEAT OR COLD, AS APPROPRIATE TO THE
11	GEOGRAPHIC AREA SERVED;
12	(h) A PROHIBITION ON THE <u>REMOTE DISCONNECTION OF SERVICE</u>
13	FOR NONPAYMENT, THROUGH ADVANCED METERING INFRASTRUCTURE OR
14	OTHERWISE, WITHOUT A REASONABLE ATTEMPT TO MAKE CONTACT WITH
15	THE CUSTOMER OF RECORD BY TELEPHONE OR ENGAGING IN A PERSONAL,
16	PHYSICAL VISIT TO THE PREMISES; AND
17	(i) Reporting requirements, no less frequently than
18	ANNUALLY, TO PROVIDE THE COMMISSION WITH STANDARDIZED
19	INFORMATION FROM ALL UTILITIES ABOUT DISCONNECTIONS AND
20	DELINQUENCIES. FOR THE PURPOSE OF TREND ANALYSIS, UTILITIES MAY
21	DISAGGREGATE DATA BY MONTH OR BY QUARTER, AS THE COMMISSION
22	DEEMS APPROPRIATE. REPORTING REQUIREMENTS MUST TAKE INTO
23	CONSIDERATION EXISTING UTILITY REPORTING AND MUST ALLOW THE
24	UTILITIES A REASONABLE ABILITY TO ASCERTAIN DATA.
25	(2) THE COMMISSION SHALL PUBLISH ON ITS WEBSITE, OR REQUIRE
26	UTILITIES TO PUBLISH ON THEIR WEBSITES:
2.7	(a) INFORMATION REGARDING THE STANDARD PRACTICES AND FEES

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1	SPECIFIED IN RULES ADOPTED PURSUANT TO SUBSECTION (1) OF THIS
2	SECTION; AND
3	(b) THE INFORMATION PERIODICALLY REPORTED IN ACCORDANCE
4	WITH SUBSECTION $(1)(i)$ OF THIS SECTION.
5	SECTION 3. In Colorado Revised Statutes, 40-3-106, amend (2)
6	as follows:
7	40-3-106. Advantages prohibited - graduated schedules -
8	consideration of household income and other factors - definitions.
9	(2) Nothing in articles 1 to 7 of this title shall be taken to prohibit TITLE
10	40 PROHIBITS a public utility engaged in the production, generation,
11	transmission, or furnishing of heat, light, gas, water, power, or telephone
12	service from establishing a graduated scale of charges subject to the
13	provisions of this title this title 40; except that, for rates
14	RESULTING FROM A RATE DESIGN CHANGE APPROVED BY THE COMMISSION
15	ON OR AFTER SEPTEMBER 1, 2020, THE COMMISSION SHALL REQUIRE
16	<u>UTILITY REVENUE OR BILLING ADJUSTMENT MECHANISMS TO ENSURE THAT</u>
17	A UTILITY'S CHANGE IN RATE DESIGN RESULTS IN A REVENUE-NEUTRAL
18	OUTCOME. IN ADOPTING NEW RATE DESIGNS FOR RESIDENTIAL
19	CUSTOMERS, THE COMMISSION SHALL EVALUATE THE POTENTIAL FOR
20	HIGHER BILLS DUE TO CHANGES IN RATE DESIGN. RATE DESIGNS THAT
21	DISPROPORTIONATELY NEGATIVELY IMPACT LOW-INCOME RESIDENTIAL
22	CUSTOMERS COMPARED TO OTHER CUSTOMER CLASSES OF THE UTILITY
23	ARE PRESUMED TO BE CONTRARY TO THE PUBLIC INTEREST.
24	SECTION 4. In Colorado Revised Statutes, amend 40-3-110 as
25	follows:
26	40-3-110. Information furnished commission - reports.
27	(1) Every public utility shall furnish to the commission, at such time and

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1	in such form as the commission may require, a report ONE OR MORE
2	REPORTS in which the utility shall specifically answer all questions
3	propounded by the commission upon or concerning which the
4	commission may desire information. ALL REPORTS MUST BE MADE UNDER
5	OATH OR AFFIRMATION.
6	(2) The commission has the authority to MAY require any A public
7	utility to file monthly reports of earnings and expenses and to file
8	periodical or special REPORTS, or both periodical and special reports,
9	concerning any matter about which the commission is authorized by
10	articles 1 to 7 of this title TITLE 40 or in any other law to inquire or to
11	keep itself informed or which it is required to enforce. All reports shall
12	be under oath.
13	(3) THE COMMISSION SHALL REQUIRE EVERY PUBLIC UTILITY THAT
14	REPORTS INFORMATION ON DISCONNECTIONS AND DELINQUENCIES
15	Pursuant to section 40-3-103.6 $\underline{(1)(i)}$ to also file an annual
16	NARRATIVE CONTAINING THE UTILITY'S ANALYSIS OF ANY TRENDS OR
17	INCONSISTENCIES REVEALED BY THE DATA.
18	
19	SECTION 5. Appropriation. For the 2020-21 state fiscal year,
20	\$16,545 is appropriated to the department of regulatory agencies for use
21	by the public utilities commission. This appropriation is from the public
22	utilities commission fixed utilities cash fund created in section 40-2-114
23	(1)(b)(II), C.R.S., and is based on an assumption that the commission will
24	require an additional 0.2 FTE. To implement this act, the commission
25	may use this appropriation for personal services.
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27	SECTION 6. Safety clause. The general assembly hereby finds,

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- determines, and declares that this act is necessary for the immediate
- preservation of the public peace, health, or safety.

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