# Second Regular Session Seventy-first General Assembly STATE OF COLORADO

## **Conference Committee**

This Unproofed and Unofficial Version Includes All Amendments Adopted in the First House, Second House, and the Conference Committee

LLS NO. 18-0275.01 Duane Gall x4335

**HOUSE BILL 18-1270** 

#### **HOUSE SPONSORSHIP**

Hansen and Becker J.,

## SENATE SPONSORSHIP

Tate,

### **House Committees**

Transportation & Energy

#### **Senate Committees**

Agriculture, Natural Resources, & Energy

	A BILL FOR AN ACT
101	CONCERNING ENERGY STORAGE, AND, IN CONNECTION THEREWITH,
102	REQUIRING THE PUBLIC UTILITIES COMMISSION TO ESTABLISH
103	MECHANISMS FOR INVESTOR-OWNED ELECTRIC UTILITIES TO
104	PROCURE ENERGY STORAGE SYSTEMS IF CERTAIN CRITERIA ARE
105	SATISFIED.

## **Bill Summary**

(Note: This summary applies to this bill as introduced and does not reflect any amendments that may be subsequently adopted. If this bill passes third reading in the house of introduction, a bill summary that applies to the reengrossed version of this bill will be available at <a href="http://leg.colorado.gov">http://leg.colorado.gov</a>.)

The bill directs the public utilities commission to adopt rules establishing mechanisms for the procurement of energy storage systems

by investor-owned electric utilities, based on an analysis of costs and benefits as well as factors such as grid reliability and a reduction in the need for additional peak generation or transmission capacity. The information supplied by the utilities must include appropriate data and must specify interconnection points to enable independent evaluation.

1	Be it enacted by the General Assembly of the State of Colorado:
2	<b>SECTION 1. Short title.</b> The short title of this act is the "Energy
3	Storage Procurement Act".
4	SECTION 2. In Colorado Revised Statutes, add part 2 to article
5	2 of title 40 as follows:
6	PART 2
7	ENERGY STORAGE SYSTEMS
8	<b>40-2-201. Legislative declaration.</b> (1) The General assembly
9	FINDS, DETERMINES, AND DECLARES THAT:
10	(a) Energy storage systems provide potential
11	OPPORTUNITIES TO:
12	(I) REDUCE SYSTEM COSTS;
13	(II) SUPPORT DIVERSIFICATION OF ENERGY RESOURCES; AND
14	(III) ENHANCE GRID SAFETY AND RELIABILITY;
15	(b) For these reasons, it is in the public interest to explore
16	THE USE OF ENERGY STORAGE SYSTEMS IN COLORADO AND TO INTEGRATE
17	INTO THE PLANNING PROCESS MECHANISMS FOR THE PROCUREMENT OF
18	ENERGY STORAGE SYSTEMS BY COLORADO'S ELECTRIC UTILITIES THROUGH
19	EVALUATION AND PROCUREMENT METHODOLOGIES.
20	<b>40-2-202. Definitions.</b> As used in this part 2, unless the
21	CONTEXT OTHERWISE REQUIRES:
22	(1) "ELECTRIC UTILITY" MEANS AN INVESTOR-OWNED ELECTRIC
23	UTILITY SUBJECT TO REGULATION UNDER ARTICLES 1 TO 7 OF THIS TITLE

-2-

1	40.
2	(2) "Energy storage system" means commercially
3	AVAILABLE TECHNOLOGY THAT IS CAPABLE OF RETAINING ENERGY,
4	STORING THE ENERGY FOR A PERIOD OF TIME, AND DELIVERING THE
5	ENERGY AFTER STORAGE BY CHEMICAL, THERMAL, MECHANICAL, OR
6	OTHER MEANS.
7	(3) "PROCURE" OR "PROCUREMENT" MEANS TO ACQUIRE BY
8	OWNERSHIP OR BY A CONTRACTUAL RIGHT TO USE THE ENERGY FROM, OR
9	THE CAPACITY OF, AN ENERGY STORAGE SYSTEM.
10	40-2-203. Procurement mechanisms - determination by
11	commission - rules. (1) On or before February 1, 2019, the
12	COMMISSION SHALL ESTABLISH, BY RULE, AS PART OF THE PLANNING
13	PROCESS, MECHANISMS FOR THE PROCUREMENT OF ENERGY STORAGE
14	SYSTEMS BY AN ELECTRIC UTILITY; EXCEPT THAT THESE MECHANISMS
15	MUST NOT AFFECT ANY ONGOING RESOURCE ACQUISITIONS OR
16	competitive bidding processes that existed on February 1, 2018.
17	(2) In adopting the rules required by subsection $(1)$ of this
18	SECTION, THE COMMISSION SHALL USE ITS BEST EFFORTS TO CREATE
19	CONDITIONS UNDER WHICH THE PROCUREMENT OF ENERGY STORAGE
20	SYSTEMS BY AN ELECTRIC UTILITY WILL PROVIDE SYSTEMIC BENEFITS,
21	INCLUDING:
22	(a) Increased integration of energy into the grid of the
23	ELECTRIC UTILITY;
24	(b) Improved reliability of the grid;
25	(c) A REDUCTION IN THE NEED FOR THE INCREASED GENERATION
26	OF ELECTRICITY DURING PERIODS OF PEAK DEMAND; AND
27	(d) THE AVOIDANCE, REDUCTION, OR DEFERRAL OF INVESTMENT

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BY THE ELECTRIC UTILITY.
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(3)	Pursuant	TO SUBS	SECTION (1)	) OF TI	HIS SECTI	ON, A	AND	IN
CONSIDERA	TION OF ALL	KNOWN A	AND MEASU	RABLE	BENEFITS	S AND	COS	ΤS
TO AN ELEC	CTRIC UTILIT	Y, THE CO	MMISSION S	SHALL	ADOPT RU	LES:		

- (a) ESTABLISHING MECHANISMS FOR THE INCLUSION OF BENEFITS AND COSTS ASSOCIATED WITH ENERGY STORAGE SYSTEMS INTO THE PLANNING CONDUCTED BY ELECTRIC UTILITIES:
- 8 REQUIRING ELECTRIC UTILITIES TO PROVIDE TO THE 9 COMMISSION, AND ALLOWING ELECTRIC UTILITIES TO PROVIDE TO THIRD 10 PARTIES AS APPROVED BY THE COMMISSION, APPROPRIATE DATA AND 11 ANALYSIS OF POTENTIAL STORAGE ACQUISITIONS IN THEIR PLANNING 12 PROCESSES, INCLUDING POTENTIAL INTERCONNECTION POINTS. THE 13 COMMISSION SHALL TREAT INFORMATION PROVIDED TO THE COMMISSION 14 OR TO APPROVED THIRD PARTIES UNDER THIS SUBSECTION (3)(b) AS 15 CONFIDENTIAL AND ENSURE THAT THE COMMISSION AND ANY APPROVED 16 THIRD PARTY MANAGES THE INFORMATION IN ACCORDANCE WITH ALL 17 COMMISSION RULES AND FEDERAL AND STATE LAWS CONCERNING 18 CUSTOMER DATA AND PERSONALLY IDENTIFIABLE INFORMATION. IF THE 19 COMMISSION FINDS THAT A THIRD PARTY HAS FAILED TO COMPLY WITH 20 ANY APPLICABLE RULES, LAWS, OR CONDITIONS OF APPROVAL UNDER THIS 21 SUBSECTION (3)(b), THE COMMISSION MAY DEEM THAT PARTY INELIGIBLE 22 TO BID OR DEVELOP STORAGE SYSTEMS IN THE SUBSEQUENT ELECTRIC 23 RESOURCE PLAN.
  - (c) Ensuring that any storage system project added to the electric grid will not compromise the security, safety, or reliability of the electric grid or any part of the electric grid;

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-4- 1270

1	(d) Establishing that an energy storage system may be
2	OWNED BY AN ELECTRIC UTILITY OR BY ANY OTHER PERSON;
3	(e) (I) Establishing requirements for the filing by an
4	ELECTRIC UTILITY OF ACQUISITION PLANS CONTAINING AN ANALYSIS OF
5	THE INTEGRATION AND USE OF ELECTRIC STORAGE SYSTEMS.
6	(II) The requirements under this subsection (3)(e) must
7	INCLUDE THE REQUIREMENT THAT AN ELECTRIC UTILITY PROVIDE IN ITS
8	ACQUISITION PLANS:
9	(A) Modeling assumptions used to assess the costs and
10	BENEFITS OF ENERGY STORAGE SYSTEMS; AND
11	(B) MODEL CONTRACTS FOR PROCUREMENT OF ENERGY STORAGE
12	SYSTEMS.
13	(f) Requiring the electric utility to include such other
14	INFORMATION AS THE COMMISSION MAY REQUIRE IN ITS DOCUMENTATION
15	RELATING TO PLANNING.
16	(4) On or before May 1, 2019, electric utilities may file
17	APPLICATIONS FOR RATE-BASED PROJECTS, NOT TO EXCEED FIFTEEN
18	MEGAWATTS OF CAPACITY, FOR ENERGY STORAGE SYSTEMS. NOTHING IN
19	THIS SECTION IS INTENDED TO PROHIBIT OR DETER COST-EFFECTIVE
20	STORAGE DEPLOYMENT.
21	SECTION 3. In Colorado Revised Statutes, 40-2-101, amend
22	(3)(b)(I) as follows:
23	40-2-101. Creation - appointment - term - subject to
24	termination - repeal of part. (3) (b) (I) This article PART 1 is repealed,
25	effective July September 1, 2019.
26	SECTION 4. Act subject to petition - effective date. This act
27	takes effect at 12:01 a.m. on the day following the expiration of the

-5- 1270

ninety-day period after final adjournment of the general assembly (August 1 2 8, 2018, if adjournment sine die is on May 9, 2018); except that, if a 3 referendum petition is filed pursuant to section 1 (3) of article V of the 4 state constitution against this act or an item, section, or part of this act 5 within such period, then the act, item, section, or part will not take effect 6 unless approved by the people at the general election to be held in 7 November 2018 and, in such case, will take effect on the date of the 8 official declaration of the vote thereon by the governor.

-6- 1270