HOUSE COMMITTEE OF REFERENCE REPORT

Chair of Committee

<u>April 20, 2023</u> Date

Committee on Energy & Environment.

After consideration on the merits, the Committee recommends the following:

<u>HB23-1294</u> be amended as follows, and as so amended, be referred to the Committee on <u>Appropriations</u> with favorable recommendation:

Amend printed bill, strike everything below the enacting clause and
 substitute:

3 "SECTION 1. Legislative declaration. (1) The general 4 assembly finds that:

5 (a) All people have the right to breathe clean air, yet poor air 6 quality frequently puts public health at risk in communities across 7 Colorado, particularly in disproportionately impacted communities that 8 are subjected to adverse cumulative impacts from multiple pollution 9 sources;

10 (b) In particular, Coloradans have long suffered from high levels 11 of ground-level ozone pollution, which is connected to severe health 12 impacts including respiratory problems, cardiovascular disease, adverse 13 birth outcomes, and premature death and poses a significant threat to 14 vulnerable populations including children, the elderly, people with 15 respiratory ailments, the outdoor workforce, and otherwise healthy 16 individuals who recreate outdoors;

17 (c) The threats posed by ozone pollution are even more 18 devastating for communities of color and low-income communities that 19 bear outsized environmental burdens due to past and present 20 discriminatory environmental policies, endure higher health risks from 21 exposure, experience systemic injustice, and have faced exclusion from 22 government decision-making and enforcement efforts;

(d) Although Colorado has an ongoing ozone crisis that will
worsen with climate change, the state has repeatedly failed to meet
federal ozone standards established to protect public health and welfare,
particularly in the Denver metro/North Front Range nonattainment area
where a majority of Coloradans live, which was downgraded to a severe

nonattainment area in 2022 and has been consistently ranked among the
 worst areas in the nation for ozone pollution;

3 (e) The federal "Clean Air Act" requires that Colorado have 4 enforceable procedures in place to assess the air quality impacts of new 5 sources and modifications and to prevent the construction of new sources 6 and modifications that would cause or contribute to a violation of federal 7 standards;

8 (f) "Minor" sources of pollution, including many oil and gas 9 sources that are among the largest contributors to ozone, can cause 10 exceedances of federal standards and have a devastating cumulative 11 impact on already overburdened, disproportionately impacted 12 communities, yet they often escape air quality impact analyses in 13 Colorado's permitting processes;

(g) An independent investigation by the Colorado attorney general
found the state's permitting processes "inadequate" to ensure that minor
sources would not exceed federal air quality standards, and the federal
environmental protection agency has verified that Colorado has issued air
emission permits that violate the federal "Clean Air Act";

(h) Impacted Coloradans across the state face significant barriers
and a lack of transparency when filing complaints and submitting
evidence of permit violations and action is necessary to ensure that
agencies are empowered to respond to complaints appropriately; and

(i) Because industrial operations also support many jobs in
Colorado, impacts on workers associated with air quality control
measures should be considered.

(2) The general assembly determines that state action to reduce
pollution is necessary to achieve environmental justice, and the state can
and should act to lower ozone and precursor levels to address the serious
health impacts experienced by communities across Colorado, especially
as the impacts of the climate crisis intensify.

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(3) Therefore the general assembly determines and declares that:

(a) State agencies have a duty and a responsibility to collaborate
to protect Coloradans from harmful pollution and to comply with federal
health-based standards, which are essential steps in achieving
environmental justice and health equity for all communities;

(b) Colorado has an obligation to increase air quality analyses in
its permitting processes and to assess the impacts of potential new sources
before permits are approved in order to avoid emissions increases that
would cause or contribute to violations of federal air quality standards;

40 (c) Extraordinary air quality measures should be included in the
41 state implementation plan for ozone when the federal environmental
42 protection agency classifies a nonattainment area in the state as a serious,
43 severe, or extreme nonattainment area;

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3 and enforcement of permit violations once permits are issued; and 4 (e) This act is necessary to ensure that Colorado addresses the disproportionate cumulative impacts of pollution, including 5 6 environmental and health impacts, that communities across the state 7 experience. 8 SECTION 2. In Colorado Revised Statutes, add 25-7-145 as 9 follows: 10 **25-7-145.** Legislative interim committee on ozone air quality 11 - created - members - repeal. (1) NOTWITHSTANDING SECTION 12 2-3-303.3, THE LEGISLATIVE INTERIM COMMITTEE ON OZONE AIR QUALITY, 13 REFERRED TO IN THIS SECTION AS THE "COMMITTEE", IS CREATED. 14 (2) THE PURPOSE OF THE COMMITTEE IS TO STUDY OZONE AIR 15 QUALITY IN THE STATE WITH A FOCUS ON: 16 (a) INVESTIGATING THE FACTORS THAT CONTRIBUTE TO OZONE 17 POLLUTION IN THE STATE, INCLUDING ANY SCIENTIFIC CONSENSUS AROUND 18 THE ISSUE OF OZONE POLLUTION; 19 ANALYZING STRATEGIES TO ADDRESS AND IMPROVE (b) 20 GROUND-LEVEL OZONE ISSUES; AND 21 (c) DEVELOPING POLICY, TECHNICAL, AND FINANCIAL SOLUTIONS 22 TO IMPROVE OZONE AIR QUALITY IN THE STATE. 23 (3) THE COMMITTEE CONSISTS OF: 24 (a) SIX MEMBERS OF THE SENATE, WITH FOUR MEMBERS APPOINTED 25 BY THE PRESIDENT OF THE SENATE AND TWO MEMBERS APPOINTED BY THE 26 MINORITY LEADER OF THE SENATE; AND 27 (b) SIX MEMBERS OF THE HOUSE OF REPRESENTATIVES, WITH FOUR 28 MEMBERS APPOINTED BY THE SPEAKER OF THE HOUSE OF 29 REPRESENTATIVES AND TWO MEMBERS APPOINTED BY THE MINORITY 30 LEADER OF THE HOUSE OF REPRESENTATIVES. 31 (4) THE APPOINTING AUTHORITIES SHALL APPOINT THE MEMBERS 32 OF THE COMMITTEE NO LATER THAN JUNE 30, 2023. IF A VACANCY ARISES 33 ON THE COMMITTEE, THE APPOINTING AUTHORITY SHALL APPOINT A

(d) It is imperative for members of the public to be meaningfully

engaged as partners and stakeholders in Colorado's permitting processes

34 MEMBER TO FILL THE VACANCY AS SOON AS POSSIBLE.

35 (5) THE SPEAKER OF THE HOUSE OF REPRESENTATIVES SHALL
36 DESIGNATE THE CHAIR OF THE COMMITTEE. IN THE CASE OF A TIE VOTE,
37 THE CHAIR OF THE COMMITTEE SHALL CAST AN ADDITIONAL DECIDING
38 VOTE.

(6) THE CHAIR OF THE COMMITTEE SHALL SCHEDULE THE FIRST
MEETING OF THE COMMITTEE NO LATER THAN SIXTY DAYS AFTER JUNE 30,
2023. THE COMMITTEE MAY MEET UP TO SIX TIMES DURING THE 2023
INTERIM, WHICH MAY INCLUDE FIELD TRIPS.

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(7) The committee may introduce up to a total of five

1 BILLS, JOINT RESOLUTIONS, AND CONCURRENT RESOLUTIONS IN THE 2024 2 LEGISLATIVE SESSION. BILLS RECOMMENDED BY THE COMMITTEE ARE 3 EXEMPT FROM THE FIVE-BILL LIMITATION SPECIFIED IN JOINT RULE 24 4 (b)(1)(A). THE COMMITTEE SHALL REPORT TO THE LEGISLATIVE COUNCIL 5 BY THE DATE SPECIFIED IN JOINT RULES 24 (b)(1)(D) AND 24 (A)(d)(8). 6 ANY BILLS RECOMMENDED BY THE COMMITTEE ARE SUBJECT TO THE 7 APPLICABLE DEADLINES, BILL INTRODUCTION LIMITS, AND ANY OTHER 8 REQUIREMENTS IMPOSED BY THE JOINT RULES OF THE GENERAL ASSEMBLY 9 AND MUST BE APPROVED BY A MAJORITY VOTE OF THE COMMITTEE.

10 (8) THE LEGISLATIVE COUNCIL AND THE OFFICE OF LEGISLATIVE
11 LEGAL SERVICES SHALL PROVIDE STAFF ASSISTANCE TO THE COMMITTEE.
12 (9) THIS SECTION IS REPEALED, EFFECTIVE JULY 1, 2024.

13 SECTION 3. In Colorado Revised Statutes, 25-7-109.3, amend
14 (3)(c) as follows:

15 **25-7-109.3.** Colorado hazardous air pollutant control and 16 reduction program - rules - repeal. (3) (c) The commission shall 17 designate by regulation RULE those classes of minor or insignificant 18 sources of emissions of hazardous air pollutants which THAT are exempt 19 from the requirements of this section because their emissions of 120 hazardous air pollutants will result in an inconsequential risk to public 131 health.

SECTION 4. In Colorado Revised Statutes, 25-7-114, amend the
 introductory portion; and add (3.3) as follows:

24 25-7-114. Permit program - definitions. As used in sections
25 25-7-114 THIS SECTION AND SECTIONS 25-7-114.1 to 25-7-114.7, unless
26 the context otherwise requires:

27 (3.3) "MODIFICATION" OR "MODIFY" MEANS ANY PHYSICAL
28 CHANGE IN, OR CHANGE IN THE METHOD OF OPERATION OF, A STATIONARY
29 SOURCE THAT:

30 (a) INCREASES THE AMOUNT OF ANY AIR POLLUTANT EMITTED BY
 31 THE SOURCE BY ANY AMOUNT ON AN ANNUAL OR HOURLY BASIS; OR

32 (b) RESULTS IN THE EMISSION OF ANY AIR POLLUTANT NOT33 PREVIOUSLY EMITTED BY THE SOURCE.

34 **SECTION 5.** In Colorado Revised Statutes, 25-7-114.4, **amend** 35 (1) introductory portion, (1)(j), (1)(k), (1)(n), and (2) as follows:

36 25-7-114.4. Permit applications - contents - rules - definitions. 37 (1) The commission shall promulgate such regulations RULES as may be 38 necessary and proper for the orderly and effective administration of 39 construction permits and renewable operating permits. Such regulations 40 shall THE RULES MUST be in conformity with the provisions of this article 41 THIS ARTICLE 7 and with federal requirements, shall MUST be in 42 furtherance of the policy contained in section 25-7-102, and shall MUST 43 implement, where applicable, permit and permit application contents,

procedures, requirements, and restrictions with respect to the following:
 (j) Duration of the permit and renewal procedures. The duration
 of Construction permits shall be REMAIN IN EFFECT until the renewable
 operating permit is issued, IF A RENEWABLE OPERATING PERMIT IS
 REQUIRED UNDER SECTION 25-7-114.3. The duration of renewable
 operating permits is five years.

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(k) Procedures to:

8 (I) Terminate, modify ALTER, or revoke and reissue permits for 9 cause; procedures to AND

(II) Revise permits prior to renewal or termination to incorporate:

(A) Applicable standards and regulations adopted after the
 issuance of such THE permit as expeditiously as practicable, but not later
 than eighteen months after promulgation of the applicable requirement;
 or to incorporate

15 (B) Otherwise applicable standards and regulations in the permit; 16 except that: no such A revision shall NOT be required PRIOR TO RENEWAL 17 OR TERMINATION OF THE PERMIT if the effective date of the standards or 18 regulation occurs after the permit term expires; such ANY revision shall 19 INCORPORATING A STANDARD OR REGULATION WITH AN EFFECTIVE DATE 20 AFTER THE PERMIT TERM EXPIRES MUST be treated as a permit renewal; 21 and the defense established under subsection (3) of this section shall 22 apply APPLIES until the permit amendment is complete;

23 (n) (I) Procedures for modifying ALTERING or amending permits,
24 and procedures for authorizing any change within a permitted facility
25 without requiring a permit revision, so long as:

26 (A) Any such THE change is not a modification under any
27 provision of subchapter I of the federal act and any such OR A
28 MODIFICATION AS DEFINED IN SECTION 25-7-114 (3.3);

29 (B) THE change does not exceed INCREASE the emissions
30 allowable under the permit; and

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(C) Advance notice is given to the division and the administrator.

32 (II) Such THE advance notice shall DESCRIBED IN SUBSECTION 33 (1)(n)(I)(C) OF THIS SECTION MUST be GIVEN no earlier than that THE 34 NOTICE PERIOD required under regulations promulgated pursuant to the 35 federal act. Failure of the division to respond by the day following the last 36 day of such THE advance notice period allows the source to proceed with 37 any such change DESCRIBED UNDER SUBSECTION (1)(n)(I) OF THIS 38 SECTION.

39 (2) The division shall examine applications for and may issue,
40 suspend, revoke, modify ALTER, deny, and otherwise administer all
41 permits required under this article. Such ARTICLE 7. THE DIVISION'S
42 administration OF ALL PERMITS REQUIRED UNDER THIS ARTICLE 7 shall be
43 CONDUCTED in accordance with the provisions of this article and

regulations THIS ARTICLE 7 AND RULES promulgated by the commission.
 SECTION 6. In Colorado Revised Statutes, 25-7-114.5, amend
 (4), (5), (6)(a) introductory portion, (6)(a)(II), and (6)(b) as follows:

4 **25-7-114.5.** Application review - public participation -5 definitions - rules. (4) (a) The division shall prepare its preliminary 6 analysis regarding compliance, as set forth in subsection (2) of this 7 section, and regarding the impact on attainment or nonattainment areas, 8 as set forth in subsection (3) of this section, as expeditiously as possible.

9 (b) (I) For construction permits not subject to part 2 of this article, 10 such ARTICLE 7, THE preliminary analysis shall MUST be completed no 11 later than sixty calendar days after receipt of a completed permit 12 application. Applicants must be advised within sixty calendar days after 13 receipt of any application, or supplement thereto TO ANY APPLICATION, if and in what respects the subject application is incomplete. Upon failure 14 15 of the division to so notify the applicant within sixty calendar days of 16 AFTER its filing, the application shall be IS deemed complete.

(II) Applications for construction permits subject to part 2 of this
 article shall ARTICLE 7 MUST be approved or disapproved within twelve
 months of AFTER receipt of a complete application.

20 (c) Applications for renewable operating permits shall MUST be 21 approved or disapproved within eighteen months after the receipt of the 22 completed permit application. except that those applications submitted 23 within the first year after the effective date of the operating permit 24 program shall be subject to a phased schedule for acting on such permit 25 applications established by the division. The phased schedule shall assure 26 that at least one-third of such permits will be acted on by the division 27 annually over a three-year period. The commission may establish a 28 phased schedule for acting on applications for which a deferral has been 29 granted pursuant to the federal act.

(d) A timely and complete RENEWABLE OPERATING permit
application operates as a defense to AN enforcement action for operating
without a permit for the period of time during which the division or the
commission is reviewing the application and until such time as the
division or the commission makes a final determination on the permit
application; except that this defense to an enforcement action shall IS not
be available to an applicant which THAT files a fraudulent application.

(5) (a) For those types of projects or activities for which a
construction permit application has been filed AND THAT HAVE BEEN
defined or designated by the commission as warranting public comment
with respect thereto TO THE CONSTRUCTION PERMIT APPLICATION, the
division shall, within fifteen calendar days after it has prepared its
preliminary analysis PURSUANT TO SUBSECTION (4)(a) OF THIS SECTION:
(I) Give public notice of the proposed project or activity by at

least one publication in a newspaper of general distribution in the area in which the proposed project or activity, or a part thereof, is to be located or by such other method that is reasonably designed to ensure effective general public notice; The division shall also during such period of time maintain in the office of the county clerk and recorder of the county in which the proposed project or activity, or a part thereof, is located AND

7 (II) POST ON THE DIVISION'S WEBSITE a copy of its preliminary
8 analysis and a copy of the application with all accompanying data for
9 public inspection.

10 (b) The division shall receive and consider public comment 11 thereon ON THE CONSTRUCTION PERMIT APPLICATION for a period of AT 12 LEAST thirty calendar days thereafter AFTER THE PUBLIC NOTICE AND 13 POSTING OF A COPY OF THE PRELIMINARY ANALYSIS AND PERMIT 14 APPLICATION ON ITS WEBSITE PURSUANT TO SUBSECTION (5)(a) OF THIS 15 SECTION. IF THE LAST DAY OF THE PUBLIC COMMENT PERIOD FALLS ON A 16 WEEKEND OR STATE HOLIDAY, THE PUBLIC COMMENT PERIOD ENDS ON THE 17 FOLLOWING BUSINESS DAY.

(6) (a) For any construction permit application subject to the
requirements of a new or modified major source in a nonattainment area,
or for prevention of significant deterioration as provided in part 2 of this
article ARTICLE 7, or for any application for a renewable operating permit,
within fifteen calendar days after the issuance of its preliminary analysis
PREPARED PURSUANT TO SUBSECTION (4)(a) OF THIS SECTION, the division
shall:

25 (II) Give public notice of the proposed source or modification and 26 the division's preliminary analysis thereof APPLICABLE TO THE PROPOSED 27 SOURCE OR MODIFICATION by at least one publication in a newspaper of 28 general distribution in the area of the proposed source or modification, or 29 by such other method that is reasonably designed to ensure effective 30 general public notice. Such THE PUBLIC notice shall MUST advise of the 31 opportunity for a public hearing for interested persons to appear and 32 submit written or oral comments to the commission on the air quality 33 impacts of the source or modification, the alternatives to the source or 34 modification, the control technology required, if applicable, and other 35 appropriate considerations. Any such notice shall be printed prominently 36 in at least ten-point bold-faced type. The division shall receive and 37 consider any comments submitted.

(b) (I) If within thirty calendar days of AFTER publication of such
THE public notice PURSUANT TO SUBSECTION (6)(a)(II) OF THIS SECTION
the applicant or an interested person submits a written request for a public
hearing to the division, the division shall transmit such THE request to the
commission, along with the application, the division's preliminary
analysis PREPARED PURSUANT TO SUBSECTION (4)(a) OF THIS SECTION, and

any written comments received by the division, within five calendar days
 of AFTER the end of such thirty-day THE PUBLIC COMMENT period.

(II) The commission shall, within sixty calendar days after receipt 3 4 of the application, comments, and analysis, unless such A greater time is agreed to by the applicant and the division, hold a public hearing to elicit 5 6 and record the comment of any interested person regarding the 7 sufficiency of the DIVISION'S preliminary analysis and whether the permit 8 application should be approved or denied. At least thirty calendar days 9 prior to such THE public hearing, notice thereof shall be mailed by the 10 commission SHALL:

(A) MAIL THE NOTICE OF THE PUBLIC HEARING to the applicant;
 printed in a newspaper of general distribution in the area of the proposed
 source or modification, and submitted for public review with the county
 clerk and recorder of the county wherein the project or activity is
 proposed. AND

16 (B) POST THE NOTICE OF THE PUBLIC HEARING ON THE 17 COMMISSION'S WEBSITE.

18 SECTION 7. In Colorado Revised Statutes, 25-7-115, amend (2),
(3)(a), (3)(b), and (7)(b); and add (4)(a)(III) and (4)(c) as follows:

20 25-7-115. Enforcement - civil actions - definitions. (2) (a) If a 21 written and verified complaint is filed with the division alleging that, or 22 if the division itself has cause to believe that, any person is violating or 23 failing to comply with any regulation RULE of the commission issued 24 pursuant to parts 1 to 4 of this article ARTICLE 7, order issued pursuant to 25 section 25-7-118, requirement of the state implementation plan, OR 26 provision of parts 1 to 4 of this article ARTICLE 7, including any term or 27 condition of a permit required pursuant to this article ARTICLE 7, the 28 division shall cause a prompt AND DILIGENT investigation to be made and, 29 if the division investigation determines that any such violation or failure 30 to comply exists, UNLESS:

31 (I) THE COMPLAINT CLEARLY APPEARS ON ITS FACE TO BE32 FRIVOLOUS OR TRIVIAL; OR

33 (II) THE COMPLAINANT WITHDRAWS THE COMPLAINT WITHIN THE
34 TIME ALLOTTED FOR THE COMPLAINT TO BE INVESTIGATED.

35 (b) (I) The division shall act expeditiously and within the period 36 prescribed by law in WITHIN THIRTY DAYS AFTER RECEIPT OF A COMPLAINT 37 FILED, OR AFTER THE DISCOVERY OF THE ALLEGED VIOLATION OR 38 NONCOMPLIANCE, PURSUANT TO SUBSECTION (2)(a) OF THIS SECTION, TO 39 formally notifying NOTIFY the owner or operator of such THE air pollution 40 source after the discovery of the alleged violation or noncompliance. 41 Such THE notice shall MUST specify the provision alleged to have been 42 violated or not complied with and the facts alleged to constitute the 43 violation or noncompliance.

1 (II) IF THE DIVISION IS ACTING IN RESPONSE TO A COMPLAINT, THE 2 DIVISION SHALL NOTIFY THE COMPLAINANT THAT AN INVESTIGATION HAS 3 COMMENCED AT THE TIME THAT THE DIVISION PROVIDES NOTICE TO THE 4 OWNER OR OPERATOR OF THE AIR POLLUTION SOURCE PURSUANT TO 5 SUBSECTION (2)(b)(I) OF THIS SECTION.

6 (c) IN INVESTIGATING A COMPLAINT PURSUANT TO SUBSECTION 7 (2)(a) OF THIS SECTION, THE DIVISION SHALL ACCEPT AND CONSIDER ALL 8 RELEVANT EVIDENCE IT RECEIVES OR ACQUIRES, INCLUDING AUDIO, VIDEO, 9 AND TESTIMONIAL EVIDENCE.

10 (3) (a) (I) Within thirty calendar days after notice has been given 11 PURSUANT TO SUBSECTION (2)(b)(I) OF THIS SECTION, the division shall 12 confer with the owner or operator of the source to determine whether a 13 violation or noncompliance did or did not occur OCCURRED and, if such 14 violation or noncompliance occurred, whether a noncompliance penalty 15 must be assessed under subsection (5) of this section. The division shall 16 provide THE OWNER OR OPERATOR an opportunity to the owner or operator 17 at such AT THE conference, and may provide further opportunity, thereafter NOT TO EXCEED THIRTY ADDITIONAL CALENDAR DAYS AFTER 18 19 THE CONFERENCE, to submit data, views, and arguments concerning the 20 alleged violation or noncompliance or the assessment of any 21 noncompliance penalty.

22 (II) NO LATER THAN NINETY DAYS AFTER NOTICE HAS BEEN GIVEN 23 PURSUANT TO SUBSECTION (2)(b)(I) OF THIS SECTION, THE DIVISION SHALL 24 DETERMINE WHETHER A VIOLATION OR NONCOMPLIANCE OCCURRED. IF A 25 COMPLAINT WAS FILED PURSUANT TO SUBSECTION (2)(a) OF THIS SECTION 26 ALLEGING THE VIOLATION OR NONCOMPLIANCE, THE DIVISION SHALL 27 PROMPTLY NOTIFY THE COMPLAINANT OF THE DIVISION'S DETERMINATION.

28 (b) (I) If, after any such THE conference PURSUANT TO 29 SUBSECTION (3)(a)(I) OF THIS SECTION, THE DIVISION DETERMINES THAT 30 a violation or noncompliance is determined to have HAS occurred, the 31 division shall issue an order requiring the owner or operator or any other 32 responsible person to comply. unless the owner or operator demonstrates 33 that the violation occurred during a period of start-up, shutdown, or 34 malfunction and timely notice was given to the division of the condition.

35 (II) IF A COMPLAINT IS FILED PURSUANT TO SUBSECTION (2)(a) OF 36 THIS SECTION ALLEGING THE VIOLATION OR NONCOMPLIANCE, THE 37 DIVISION SHALL SEND THE ORDER TO THE COMPLAINANT.

(III) The order may:

39 (A) Include THE termination, modification ALTERATION, or 40 revocation and reissuance of the subject permit;

41 (B) INCLUDE the assessment of civil penalties in accordance with 42 section 25-7-122 and SUBSECTION (3)(b)(IV) OF THIS SECTION;

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(C) In addition to civil penalties, INCLUDE a requirement to

perform one or more projects to mitigate violations related to excess 1 2 emissions; The order may also AND 3 (D) Require the calculation of a noncompliance penalty under 4 subsection (5) of this section. 5 (IV) IN DETERMINING THE AMOUNT TO ASSESS FOR A CIVIL 6 PENALTY FOR A VIOLATION OR NONCOMPLIANCE, THE DIVISION SHALL: 7 (A) CONSIDER THE FACTORS DESCRIBED IN SECTION 25-7-122 8 (2)(a); AND 9 (B) NOT ASSESS A PENALTY FOR A VIOLATION OR NONCOMPLIANCE 10 THAT IS LESS THAN THE ECONOMIC BENEFIT THAT THE OWNER OR 11 OPERATOR DERIVED FROM THE VIOLATION OR NONCOMPLIANCE. 12 (V) Unless enforcement of its order has been stayed as provided 13 in subsection (4)(b) of this section, the division may seek enforcement, IN 14 THE DISTRICT COURT FOR THE DISTRICT WHERE THE AFFECTED AIR 15 POLLUTION SOURCE IS LOCATED, OF: 16 (A) Pursuant to section 25-7-121 or 25-7-122, of the AN 17 applicable rule of the commission; (B) AN order issued pursuant to section 25-7-121 or 25-7-122 or 18 19 the applicable rule of the commission; 20 (C) AN order issued pursuant to section 25-7-118; 21 (D) A requirement of the state implementation plan; 22 (E) A provision of this article 7; or 23 (F) THE terms or conditions of a permit required pursuant to this article 7. in the district court for the district where the affected air 24 25 pollution source is located. 26 (VI) The court shall issue an appropriate order, which may include 27 a schedule for compliance by the owner or operator of the source. (4)(a) (III) IF A HEARING IS REQUESTED PURSUANT TO SUBSECTION 28 29 (4)(a)(I) of this section, the commission shall provide at least 30 FORTY-FIVE DAYS' NOTICE TO ANY COMPLAINANT THAT FILED A 31 COMPLAINT PURSUANT TO SUBSECTION (2)(a) OF THIS SECTION ALLEGING 32 A VIOLATION OR NONCOMPLIANCE AT ISSUE IN THE HEARING. THE 33 COMPLAINANT MAY PARTICIPATE AS A PARTY TO THE HEARING. 34 (c) (I) WITHIN TWENTY CALENDAR DAYS AFTER RECEIPT OF A 35 DETERMINATION BY THE DIVISION THAT NO VIOLATION OR 36 NONCOMPLIANCE OCCURRED PURSUANT TO SUBSECTION (3)(a)(II) OF THIS 37 SECTION OR AN ORDER PURSUANT TO SUBSECTION (3)(b) OF THIS SECTION, 38 ANY COMPLAINANT THAT FILED A COMPLAINT ALLEGING THE VIOLATION 39 OR NONCOMPLIANCE MAY FILE WITH THE COMMISSION A WRITTEN 40 PETITION REQUESTING A HEARING TO DETERMINE ANY OF THE FOLLOWING: 41 (A) WHETHER THE ALLEGED VIOLATION OR NONCOMPLIANCE 42 EXISTS OR DID EXIST; 43 (B) WHETHER A REVISION TO THE STATE IMPLEMENTATION PLAN OR REVISION OF A REGULATION OR STANDARD THAT IS NOT PART OF THE
 STATE IMPLEMENTATION PLAN SHOULD BE IMPLEMENTED WITH RESPECT
 TO THE ALLEGED VIOLATION OR NONCOMPLIANCE; OR

4 (C) WHETHER THE OWNER OR OPERATOR IS SUBJECT TO CIVIL 5 PENALTIES PURSUANT TO SECTION 25-7-122 OR NONCOMPLIANCE 6 PENALTIES UNDER SUBSECTION (5) OF THIS SECTION, OR WHETHER THE 7 CIVIL OR NONCOMPLIANCE PENALTIES WERE ASSESSED INCORRECTLY.

8 (II) THE HEARING DESCRIBED IN SUBSECTION (4)(c)(I) OF THIS 9 SECTION MUST:

10 (A) ALLOW THE PARTIES TO PRESENT EVIDENCE AND ARGUMENT
11 ON ALL ISSUES AND TO CONDUCT CROSS-EXAMINATION AS REQUIRED FOR
12 FULL DISCLOSURE OF THE FACTS; AND

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(B) BE CONDUCTED IN ACCORDANCE WITH SECTION 25-7-119.

(III) THE COMPLAINANT SHALL SEND A COPY OF THE PETITION
DESCRIBED IN SUBSECTION (4)(c)(I) OF THIS SECTION TO THE ALLEGED
VIOLATOR AT THE TIME OF FILING THE PETITION WITH THE COMMISSION.

17 (7) (b) The division may, after notice and opportunity for a public hearing, exempt THE OWNER OR OPERATOR OF any stationary source from 18 19 the duty to pay a noncompliance penalty pursuant to this section with 20 respect to a particular instance of noncompliance if it finds that such THE 21 instance of noncompliance is inconsequential in nature and duration. Any 22 instance of noncompliance occurring during a period of start-up, 23 shutdown, or malfunction shall be deemed to be inconsequential. If a 24 public hearing is requested by an interested person, the request shall MUST 25 be transmitted to the commission within twenty calendar days of AFTER 26 its receipt by the division. The commission shall, within sixty calendar 27 days of AFTER its receipt of the request, hold a public hearing, with 28 respect thereto and within thirty calendar days of such AFTER THE hearing, 29 issue its decision.

30 SECTION 8. In Colorado Revised Statutes, 25-7-122, amend
31 (2)(a) introductory portion, (2)(a)(VI), (2)(a)(VII), and (2)(a)(VIII); and
32 add (2)(a)(IX) as follows:

33 25-7-122. Civil penalties - rules - definitions. (2) (a) In
34 determining the amount of any civil penalty, the following factors
35 DIVISION shall be considered CONSIDER THE FOLLOWING FACTORS:

36 (VI) As a RESULT OF THE VIOLATION OR NONCOMPLIANCE, THE
 37 impact on or threat to: the

- (A) Public health; or
- 39 (B) SAFETY;

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- 40 (C) Welfare; or
- 41 (D) The environment; as a result of the violation AND
- 42 (E) WILDLIFE AND BIOLOGICAL RESOURCES;
- 43 (VII) Malfeasance; and

(VIII) Whether legal and factual theories were advanced for 1 2 purposes of delay; AND 3

(IX) THE SEVERITY OF THE VIOLATION OR NONCOMPLIANCE.

4 SECTION 9. In Colorado Revised Statutes, 25-7-123.1, amend 5 (1) as follows:

Statute of limitations - penalty assessment -6 25-7-123.1. 7 criteria. (1) (a) EXCEPT WITH RESPECT TO AN ACTION COMMENCED TO 8 ADDRESS A FAILURE TO OBTAIN A PERMIT REQUIRED BY THIS ARTICLE 7, 9 any action COMMENCED, INCLUDING FOR THE ASSESSMENT OF CIVIL 10 PENALTIES, pursuant to this section ARTICLE 7 THAT IS not commenced 11 within five years of AFTER THE occurrence of the alleged violation is time 12 barred.

13 (b) Without expanding the statute of limitations contained in 14 paragraph (a) of this subsection (1) SUBSECTION (1)(a) OF THIS SECTION, 15 any action COMMENCED, INCLUDING THE ASSESSMENT OF CIVIL PENALTIES, pursuant to this article ARTICLE 7, except those commenced pursuant to 16 17 section 25-7-122 (1)(d) or 25-7-122.1 (1)(c), which THAT is not 18 commenced within eighteen months of AFTER the date upon which the 19 division discovers the alleged violation is time barred. For purposes of 20 this section, the division discovers the alleged violation when it learns of 21 the alleged violation or should have learned of the alleged violation by the 22 exercise of reasonable diligence, including by receipt of actual or 23 constructive notice.

24 (c) The five-year period of limitation contained PERIODS OF 25 LIMITATION DESCRIBED in this section does DO not apply where THE 26 ALLEGED VIOLATOR KNOWINGLY OR WILLFULLY CONCEALS information 27 regarding the alleged violation. is knowingly or willfully concealed by the 28 alleged violator.

29 SECTION 10. In Colorado Revised Statutes, add 25-7-146 as 30 follows:

31 25-7-146. Emissions standards for stationary engines -32 definitions - rules. (1) AS USED IN THIS SECTION, UNLESS THE CONTEXT 33 **OTHERWISE REQUIRES:**

34 (a) "INFEASIBLE" MEANS ELECTRIFICATION OF OIL AND GAS 35 OPERATIONS IS INFEASIBLE BECAUSE THERE IS NO REASONABLE ACCESS, OR 36 OPPORTUNITY TO CREATE ACCESS, TO THE ELECTRICAL POWER GRID.

37 (b) "OIL AND GAS OPERATIONS" HAS THE MEANING SET FORTH IN 38 SECTION 34-60-103 (6.5).

39 (c) "OPERATOR" HAS THE MEANING SET FORTH IN SECTION 40 34-60-103 (6.8).

41 (d) "STATIONARY ENGINE" MEANS ANY RICH AND LEAN BURN 42 RECIPROCATING INTERNAL COMBUSTION ENGINE USED IN OIL AND GAS 43 **OPERATIONS.**

(2) NO LATER THAN JANUARY 1, 2025, THE COMMISSION SHALL 1 2 ADOPT RULES THAT REQUIRE THE ELECTRIFICATION OF ALL STATIONARY 3 ENGINES UNLESS THE OPERATOR OF THE OIL AND GAS OPERATIONS CAN 4 DEMONSTRATE TO THE DIVISION'S SATISFACTION THAT ELECTRIFICATION 5 OF THE STATIONARY ENGINES IS INFEASIBLE.

6 (3) IF AN OPERATOR MAKES THE DEMONSTRATION PURSUANT TO 7 SUBSECTION (2) OF THIS SECTION, THE DIVISION SHALL REQUIRE THAT ANY 8 EXISTING, NEW, MODIFIED, OR RELOCATED STATIONARY ENGINES MEET 9 THE FOLLOWING NITROGEN OXIDE EMISSIONS LIMITS OR CONTROL 10 **REQUIREMENTS:**

11 (a) FOR ENGINES OF ONE HUNDRED TO FIVE HUNDRED 12 HORSEPOWER:

13 (I) COMPLIANCE WITH A ONE-QUARTER GRAM PER 14 HORSEPOWER-HOUR NITROGEN OXIDE EMISSIONS LIMIT; OR

15 (II) INSTALLATION OF NONSELECTIVE CATALYTIC REDUCTION AND 16 AIR FUEL RATIO CONTROLLERS; AND

17 (b) FOR ENGINES LARGER THAN FIVE HUNDRED HORSEPOWER, 18 COMPLIANCE WITH A TWO-TENTHS GRAM PER HORSEPOWER-HOUR 19 NITROGEN OXIDE EMISSIONS LIMIT.

20 **SECTION 11.** In Colorado Revised Statutes, add 25-7-302.5 as 21 follows:

22 25-7-302.5. State implementation plan requirements for 23 serious, severe, and extreme nonattainment areas - definitions - rules. 24 (1) AS USED IN THIS SECTION, UNLESS THE CONTEXT OTHERWISE 25 **REQUIRES:**

26 (a) "DEPARTMENT" MEANS THE DEPARTMENT OF PUBLIC HEALTH 27 AND ENVIRONMENT CREATED IN SECTION 24-1-119(1).

28 (b) "NONATTAINMENT AREA" MEANS, FOR ANY AIR POLLUTANT, AN 29 AREA THAT THE FEDERAL ENVIRONMENTAL PROTECTION AGENCY 30 DESIGNATES AS "NONATTAINMENT" WITH RESPECT TO THAT AIR 31 POLLUTANT PURSUANT TO THE FEDERAL ACT.

32 (c) "OIL AND GAS LOCATION" HAS THE MEANING SET FORTH IN 33 SECTION 34-60-103 (6.4).

34 (d) "OIL AND GAS OPERATIONS" HAS THE MEANING SET FORTH IN 35 SECTION 34-60-103 (6.5).

36 UNTIL A SERIOUS, SEVERE, OR EXTREME OZONE (2)37 NONATTAINMENT AREA IN THE STATE IS REDESIGNATED AS A 38 MAINTENANCE AREA PURSUANT TO THE NATIONAL AMBIENT AIR QUALITY 39 STANDARDS FOR OZONE UNDER THE FEDERAL ACT, ANY STATE 40 IMPLEMENTATION PLAN THAT THE COMMISSION ADOPTS MUST INCLUDE 41 THE FOLLOWING CONTROL MEASURES, EFFECTIVE ON OR BEFORE JUNE 1, 42 2024, FOR THE SEVERE OZONE PLAN: 43

(a) THE MOST STRINGENT, NEW HEAVY-DUTY, OFF-ROAD COMPRESSION-IGNITION ENGINE STANDARDS AND LARGE, OFF-ROAD
 SPARK-IGNITION ENGINE STANDARDS AVAILABLE FOR THE STATE TO ADOPT
 UNDER THE FEDERAL ACT;

4 (b) A REQUIREMENT TO USE GRID-POWERED ELECTRIC DRILL RIGS 5 AND GRID-POWERED HYDRAULIC ELECTRIC FRACTURING ENGINES AT OIL 6 AND GAS LOCATIONS IN THE OZONE NONATTAINMENT AREA; EXCEPT THAT, 7 IF ELECTRIFICATION IS NOT POSSIBLE, AS DETERMINED BY THE 8 DEPARTMENT, THE STATE IMPLEMENTATION PLAN MUST REQUIRE OFFSETS 9 OF ONE AND ONE-THIRD TONS FOR EVERY ONE TON OF NITROGEN OXIDES 10 OR VOLATILE ORGANIC COMPOUNDS EMITTED FROM THOSE ENGINES; AND 11 (c) ZERO-EMITTING RETROFITS FOR ALL EXISTING PNEUMATIC

12 DEVICES USED IN OIL AND GAS OPERATIONS.

13 SECTION 12. In Colorado Revised Statutes, 34-60-103, add
14 (4.1) as follows:

15 34-60-103. Definitions. As used in this article 60, unless the
 16 context otherwise requires:

(4.1) "CUMULATIVE IMPACTS" MEANS THE EFFECTS OF OIL AND 17 18 GAS OPERATIONS ON THE ENVIRONMENT, INCLUDING EFFECTS ON AIR 19 QUALITY, WATER QUALITY, CLIMATE, NOISE, ODOR, WILDLIFE, BIOLOGICAL 20 RESOURCES, OR PUBLIC HEALTH THAT ARE CAUSED BY THE INCREMENTAL 21 IMPACT THAT A NEW OR EXPANDED OIL AND GAS FACILITY HAS WHEN 22 ADDED TO THE IMPACTS FROM OTHER PAST, PRESENT, AND REASONABLY 23 FORESEEABLE FUTURE DEVELOPMENT OF ANY TYPE ON THE RELEVANT 24 AREA, INCLUDING AN AIRSHED OR WATERSHED AREA OR A 25 DISPROPORTIONATELY IMPACTED COMMUNITY, AS DEFINED IN SECTION 26 24-4-109 (2)(b)(II).

SECTION 13. In Colorado Revised Statutes, amend 34-60-114
as follows:

29 34-60-114. Action for damages. (1) (a) Nothing in this article, 30 and no suit by or against the commission, and no violation charged or 31 asserted against any person under any provisions of this article, or any 32 rule, regulation, or order issued under this article, THE FOLLOWING shall 33 NOT impair, abridge, or delay any cause of action for damages which 34 THAT any person may have or assert against any ANOTHER person 35 violating any provision of this article ARTICLE 60, or any rule regulation, 36 or order issued under this article ARTICLE 60:

37

(I) ANY PROVISION IN THIS ARTICLE 60;

38

(I) A SUIT BY OR AGAINST THE COMMISSION;

39 (III) A VIOLATION CHARGED OR ASSERTED AGAINST ANY PERSON
 40 UNDER THIS ARTICLE 60; AND

41 (IV) ANY RULE OR ORDER ISSUED UNDER THIS ARTICLE 60.

42 (b) Any person so damaged by the A violation DESCRIBED IN 43 SUBSECTION (1)(a) OF THIS SECTION may sue for and recover such

damages as he THE PERSON otherwise may be entitled to receive. 1 2 (2) (a) In the event IF the commission fails to bring suit to enjoin 3 any actual or threatened violation of this article ARTICLE 60, or of any rule 4 regulation, or order made under this article, then ARTICLE 60, any person 5 or party in interest adversely affected and BY THE ACTUAL VIOLATION OR 6 THREATENED VIOLATION who has notified the commission in writing of 7 such violation or threat thereof THE ACTUAL VIOLATION OR THREATENED 8 VIOLATION and has requested the commission to sue may, to prevent any 9 or further violation, bring suit for that purpose in the district court of any 10 county in which the commission could have brought suit. 11 (b) If, in such suit A LAWSUIT DESCRIBED IN SUBSECTION (2)(a) OF 12 THIS SECTION, the court holds that injunctive relief should be granted, 13 then the commission shall be made THE COURT SHALL: 14 (I) MAKE THE COMMISSION a party and shall be substituted TO THE 15 SUIT: 16 (II) IF REQUESTED BY THE COMPLAINING PARTY, SUBSTITUTE THE 17 COMMISSION for the person who brought the suit, COMPLAINING PARTY; 18 and the injunction shall be issued 19 (III) ISSUE THE INJUNCTION as if the commission had at all times 20 been the complaining party. 21 (3) IN ISSUING ANY FINAL JUDGMENT, RULING, OR ORDER IN A 22 LAWSUIT DESCRIBED IN SUBSECTION (2)(a) OF THIS SECTION, THE DISTRICT 23 COURT SHALL AWARD THE COMPLAINING PARTY ANY COSTS OF LITIGATION 24 INCURRED BY THE COMPLAINING PARTY IN LITIGATING THE LAWSUIT, 25 INCLUDING REASONABLE ATTORNEY FEES, EXPERT WITNESS FEES, AND 26 OTHER RELATED COSTS IF THE COURT DETERMINES THAT THE AWARD IS 27 APPROPRIATE. AN AWARD IS APPROPRIATE IF: 28 (a) THE COMPLAINING PARTY OR THE COMMISSION, IF THE 29 COMMISSION HAS BEEN SUBSTITUTED FOR THE COMPLAINING PARTY 30 PURSUANT TO SUBSECTION (2)(b)(II) OF THIS SECTION, PREVAILS ON ONE 31 OR MORE OF ITS CLAIMS; 32 (b) THE LAWSUIT IS SUBSTANTIALLY RESPONSIBLE FOR STOPPING 33 A VIOLATION OR BRINGING AN ALLEGED VIOLATOR INTO COMPLIANCE; OR 34 (c) THE LAWSUIT HAS SERVED THE PUBLIC INTEREST. 35 SECTION 14. In Colorado Revised Statutes, 34-60-121, amend 36 (4) as follows: 37 34-60-121. Violations - investigations - penalties - rules -

37 34-60-121. Violations - investigations - penalties - rules definition - legislative declaration. (4) (a) ANY PERSON MAY SUBMIT A
39 COMPLAINT TO THE COMMISSION ALLEGING THAT A VIOLATION OF THIS
40 ARTICLE 60, ANY RULE OR ORDER OF THE COMMISSION, OR ANY PERMIT
41 HAS OCCURRED. IF A COMPLAINT IS RECEIVED BY THE COMMISSION, THE
42 COMMISSION OR THE DIRECTOR SHALL PROMPTLY COMMENCE AND
43 COMPLETE AN INVESTIGATION INTO THE VIOLATION ALLEGED BY THE

1 COMPLAINT UNLESS:

2 (I) THE COMPLAINT CLEARLY APPEARS ON ITS FACE TO BE 3 FRIVOLOUS OR TRIVIAL; OR

4

(II) THE COMPLAINANT WITHDRAWS THE COMPLAINT.

5 (b) IN INVESTIGATING A VIOLATION ALLEGED BY A COMPLAINT 6 RECEIVED PURSUANT TO SUBSECTION (4)(a) OF THIS SECTION, THE 7 COMMISSION OR THE DIRECTOR SHALL ACCEPT AND CONSIDER ALL 8 RELEVANT EVIDENCE IT RECEIVES OR ACQUIRES, INCLUDING AUDIO, VIDEO, 9 OR TESTIMONIAL EVIDENCE.

10 (c) Whenever the commission or the director has reasonable cause 11 to believe a violation of any provision of this article ARTICLE 60, any rule 12 regulation, or order of the commission, or any permit has occurred, 13 written notice shall be given INCLUDING BASED ON A WRITTEN COMPLAINT FROM ANY PERSON, THE COMMISSION OR THE DIRECTOR SHALL PROVIDE 14 15 WRITTEN NOTICE to the operator whose act or omission allegedly resulted 16 in such the violation and require that the operator remedy the 17 VIOLATION. The notice shall MUST be served personally or by certified 18 mail, return receipt requested, to the operator or the operator's agent for 19 service of process and shall MUST state the provision alleged to have been 20 violated, the facts alleged to constitute the violation, and any corrective 21 action and abatement deadlines the commission or director elects to 22 require of the operator.

23 (d) AS USED IN THIS SUBSECTION (4), "DIRECTOR" MEANS THE
24 DIRECTOR OF THE COMMISSION.

25 **SECTION 15.** Applicability. This act applies to conduct 26 occurring on or after the effective date of this act, including 27 determinations of applications pending on the effective date.

SECTION 16. Safety clause. The general assembly hereby finds,
 determines, and declares that this act is necessary for the immediate
 preservation of the public peace, health, or safety.".

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