

**Second Regular Session
Seventy-fifth General Assembly
STATE OF COLORADO**

PREAMENDED

*This Unofficial Version Includes Committee
Amendments Not Yet Adopted on Second Reading*

LLS NO. 26-0319.01 Clare Haffner x6137

HOUSE BILL 26-1007

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A BILL FOR AN ACT

101 **CONCERNING MEASURES TO IMPROVE A CUSTOMER'S ABILITY TO USE**
102 **DISTRIBUTED ENERGY RESOURCES.**

Bill Summary

(Note: This summary applies to this bill as introduced and does not reflect any amendments that may be subsequently adopted. If this bill passes third reading in the house of introduction, a bill summary that applies to the reengrossed version of this bill will be available at <http://leg.colorado.gov>.)

The bill defines, and creates requirements for, portable-scale solar generation devices. In addition, the bill prohibits a provider of retail electric service or wholesale energy from, among other things, requiring a customer to obtain the provider's approval before installing or using a portable-scale solar generation device. The bill also prohibits a person from restricting, prohibiting, or imposing unreasonable conditions on the

Shading denotes HOUSE amendment. Double underlining denotes SENATE amendment.
Capital letters or bold & italic numbers indicate new material to be added to existing law.
Dashes through the words or numbers indicate deletions from existing law.

HOUSE
3rd Reading Unamended
March 5, 2026

HOUSE
Amended 2nd Reading
March 4, 2026

installation, use, or operation of a portable-scale solar generation device.

Under current law, a utility that is subject to regulation by the public utilities commission (commission) must allow for customer ownership and use of a meter collar adapter through the utility's interconnection standards. The bill requires the commission, on or before December 31, 2026, to revise existing commission interconnection rules to explicitly require commission-regulated utilities to allow for customer ownership and use of meter collar adapters and to prohibit commission-regulated utilities from requiring a production meter as a condition of interconnection for a customer-sited distributed energy resource.

The bill requires municipally owned utilities and cooperative electric associations to also allow for customer ownership and use of meter collar adapters and prohibits municipally owned utilities and cooperative electric associations from requiring a production meter as a condition of interconnection for a customer-sited distributed energy resource.

1 *Be it enacted by the General Assembly of the State of Colorado:*

2 **SECTION 1. Legislative declaration.** (1) The general assembly
3 finds and declares that:

4 (a) With weather-related power outages on the rise, distributed
5 generation systems, such as residential solar energy systems, create a
6 clean, reliable energy source that, especially when paired with an energy
7 storage system, is less vulnerable to natural disasters and grid failures;

8 (b) Customers across the state are increasingly wanting to have
9 more freedom and choice over their energy decisions and to increase the
10 self-reliance and self-sufficiency of their families and communities;

11 (c) Portable-scale solar generation devices plug in directly to a
12 wall outlet and immediately provide energy to a home. These devices can
13 play a meaningful role in addressing energy affordability statewide, and
14 they are ideal for any small space, such as an apartment balcony or a
15 small patio.

16 (d) While clean energy technologies, including portable-scale

1 solar generation devices, are becoming increasingly available for
2 customers, interconnection fees and other utility processes can make the
3 adoption of such technologies unnecessarily costly and burdensome;

4 (e) It is the policy of the state and the intent of the general
5 assembly to encourage the use of portable-scale solar generation devices
6 and to limit obstacles to customers' use of these devices; and

7 (f) Increasing renewable energy generation and allowing
8 customers across the state to have more freedom, choice, and
9 self-sufficiency over their energy decisions through the use of
10 portable-scale solar generation devices is a matter of statewide concern.

11 (2) The general assembly further finds that:

12 (a) Customer-sited distributed energy resources, including rooftop
13 solar and energy storage, are important tools to help customers manage
14 bills, improve resilience, and support achievement of the state's clean
15 energy and climate goals;

16 (b) UL labeling and listing, building codes, and fire codes ensure
17 consumer safety for renewable energy devices;

18 (c) Ensuring efficient, low-cost, and timely interconnection of
19 distributed energy resources is a matter of statewide concern;

20 (d) Use of meter collar adapters can reduce or avoid costly and
21 time-consuming service panel upgrades when interconnecting distributed
22 energy resources, thereby lowering the costs of and barriers to
23 customer-sited distributed energy resources for households and small
24 businesses;

25 (e) Cooperative electric associations are required to comply with
26 the interconnection rules adopted by the public utilities commission, and
27 municipally owned utilities are required to adopt interconnection

1 standards that are functionally similar to those established by the public
2 utilities commission;

3 (f) However, existing law does not explicitly require that
4 cooperative electric associations and municipally owned utilities must
5 allow for customer use of meter collar adapters; and

6 (g) Therefore, additional statutory direction is needed to ensure
7 that all utilities in the state fully and efficiently accommodate the use of
8 meter collar adapters.

9 (3) The general assembly further finds that requiring separate
10 production meters for customer-sited distributed energy resources in
11 circumstances where net energy consumption can be accurately measured
12 at the customer's billing meter adds unnecessary cost and complexity that
13 discourage beneficial distributed energy resources.

14 **SECTION 2.** In Colorado Revised Statutes, **add** 40-2-140 as
15 follows:

16 **40-2-140. Portable-scale solar generation devices -**
17 **requirements - exemptions - definitions.**

18 (1) AS USED IN THIS SECTION:

19 (a) "COMMON INTEREST COMMUNITY" HAS THE MEANING SET
20 FORTH IN SECTION 38-33.3-103 (8).

21 (b) "ENERGY EFFICIENCY MEASURE" HAS THE MEANING SET FORTH
22 IN SECTION 38-33.3-106.7 (1)(b).

23 (c) "LIMITED COMMON ELEMENT" HAS THE MEANING SET FORTH IN
24 SECTION 38-33.3-103 (19).

25 (d) "PERSON" HAS THE MEANING SET FORTH IN SECTION 2-4-401
26 (8).

27 (e) "PORTABLE-SCALE SOLAR GENERATION DEVICE" OR "DEVICE"

1 MEANS A SINGLE PHOTOVOLTAIC SYSTEM PER ADDRESS AND ASSOCIATED
2 EQUIPMENT THAT:

3 (I) IS DESIGNED OR COMMISSIONED TO SUPPLY A MAXIMUM POWER
4 OUTPUT OF NOT MORE THAN ONE THOUSAND NINE HUNDRED TWENTY
5 WATTS TO THE ELECTRIC GRID; AND

6 (II) IS LABELED AND LISTED BY A NATIONALLY RECOGNIZED
7 TESTING LABORATORY.

8 (2) A PORTABLE-SCALE SOLAR GENERATION DEVICE MUST INCLUDE
9 A FEATURE THAT PREVENTS THE DEVICE FROM ENERGIZING THE ELECTRIC
10 GRID DURING A POWER OUTAGE.

11 (3) A CUSTOMER THAT USES A PORTABLE-SCALE SOLAR
12 GENERATION DEVICE SHALL NOT CONNECT MORE THAN ONE DEVICE TO A
13 SINGLE WALL OUTLET PER ADDRESS.

14 (4) (a) A PROVIDER OF RETAIL ELECTRIC SERVICE OR WHOLESALE
15 ENERGY SHALL NOT REQUIRE A CUSTOMER TO:

16 (I) OBTAIN THE PROVIDER'S APPROVAL BEFORE INSTALLING OR
17 USING A PORTABLE-SCALE SOLAR GENERATION DEVICE;

18 (II) PAY THE PROVIDER A FEE RELATED TO A PORTABLE-SCALE
19 SOLAR GENERATION DEVICE; OR

20 (III) INSTALL ANY ADDITIONAL CONTROLS OR EQUIPMENT BEYOND
21 WHAT IS INTEGRATED INTO A PORTABLE-SCALE SOLAR GENERATION
22 DEVICE PURSUANT TO THE UL LISTING OF THE DEVICE.

23 (b) A PROVIDER OF RETAIL ELECTRIC SERVICE OR WHOLESALE
24 ENERGY MAY REQUIRE A CUSTOMER TO NOTIFY THE PROVIDER OF THE
25 CUSTOMER'S USE OF A PORTABLE-SCALE SOLAR GENERATION DEVICE BY
26 INDICATING THE PRESENCE AND SIZE OF THE DEVICE IN KILOWATTS.

27 (5) A PORTABLE-SCALE SOLAR GENERATION DEVICE THAT HAS A

1 POWER OUTPUT OF NOT MORE THAN THREE HUNDRED NINETY-ONE WATTS
2 IS EXEMPT FROM:

3 (a) THE SOLAR PHOTOVOLTAIC INSTALLATION REQUIREMENTS
4 DESCRIBED IN SECTION 40-2-128; AND

5 (b) ANY BUILDING SAFETY CODE PROVISIONS OR PRODUCT LISTING
6 PROVISIONS THAT WOULD REQUIRE ALTERATIONS TO THE BUILDING'S
7 ELECTRICAL WIRING.

8 (6) ON AND AFTER JANUARY 1, 2027, A PERSON SHALL NOT SELL,
9 LEASE, OR RENT A PORTABLE-SCALE SOLAR GENERATION DEVICE THAT HAS
10 A POWER OUTPUT OF MORE THAN THREE HUNDRED NINETY-ONE WATTS
11 IN THE STATE AND IS NOT UL LABELED AND LISTED.

12 (7) ON AND AFTER JANUARY 1, 2027:

13 (a) A PERSON SHALL NOT DIRECTLY OR INDIRECTLY
14 UNREASONABLY PROHIBIT THE INSTALLATION, USE, OR OPERATION OF A
15 PORTABLE-SCALE SOLAR GENERATION DEVICE;

16 (b) A COVENANT OR RESTRICTION THAT EXPLICITLY OR
17 INDIRECTLY UNREASONABLY PROHIBITS OR RESTRICTS THE INSTALLATION,
18 USE, OR OPERATION OF A PORTABLE-SCALE SOLAR GENERATION DEVICE IS
19 UNENFORCEABLE AND VOID AS A MATTER OF PUBLIC POLICY;

20 (c) A PORTABLE-SCALE SOLAR GENERATION DEVICE IS CONSIDERED
21 AN ENERGY EFFICIENCY MEASURE FOR THE PURPOSES OF SECTION
22 38-33.3-106.7; EXCEPT THAT, NOTWITHSTANDING SECTION 38-33.3-106.7

23 (3)(d), A REAL PROPERTY OWNER MAY INSTALL, USE, OR OPERATE A
24 DEVICE ON REAL PROPERTY THAT IS A LIMITED COMMON ELEMENT OF A
25 COMMON INTEREST COMMUNITY;

26 (d) A REAL PROPERTY OWNER MAY REQUIRE REASONABLE
27 RESTRICTIONS FOR THE INSTALLATION, USE, OR OPERATION OF A

1 PORTABLE-SCALE SOLAR GENERATION DEVICE, INCLUDING REQUIRING
2 PRIOR NOTICE OF THE INSTALLATION OF A DEVICE AND RESTRICTIONS
3 RELATED TO PREVENTING FIRE OR ELECTRICAL OVERLOAD OF THE
4 EXISTING ELECTRICAL SYSTEM, PREVENTING DAMAGE OR HARM TO A
5 PERSON OR PROPERTY, AND THE LOCATION OF THE DEVICE; AND

6 (e) A REAL PROPERTY OWNER THAT RESIDES IN A COMMON
7 INTEREST COMMUNITY AND INSTALLS A PORTABLE-SCALE SOLAR
8 GENERATION DEVICE MAY BE REQUIRED TO REASONABLY SECURE THE
9 DEVICE TO THEIR UNIT OR ANY LIMITED COMMON ELEMENT PATIO, DECK,
10 OR BALCONY THAT SOLELY SERVES THE REAL PROPERTY OWNER'S UNIT.
11 THE REAL PROPERTY OWNER MAY BE RESPONSIBLE FOR ALL LIABILITY AND
12 COSTS ASSOCIATED WITH THE INSTALLATION, MAINTENANCE, OR REMOVAL
13 OF THE DEVICE AND REQUIRED TO INDEMNIFY THE COMMUNITY
14 ASSOCIATION AND OTHER OWNERS FROM ANY RELATED LIABILITY OR
15 COSTS.

16 (8) A PROVIDER OF RETAIL ELECTRIC SERVICE OR WHOLESALE
17 ENERGY IS NOT LIABLE FOR ANY DAMAGE OR INJURY CAUSED BY A
18 PORTABLE-SCALE SOLAR GENERATION DEVICE.

19 (9) THE INSTALLATION OF A PORTABLE-SCALE SOLAR GENERATION
20 DEVICE MUST BE IN ACCORDANCE WITH FIRE CODE REQUIREMENTS AND
21 APPLICABLE LOCAL BUILDING CODES THAT PERTAIN TO HEALTH AND
22 SAFETY.

23 **SECTION 3.** In Colorado Revised Statutes, 40-2-124, add
24 (1.3), (1.4), and (7)(c) as follows:

25 **40-2-124. Renewable energy standards - qualifying retail and**
26 **wholesale utilities - definitions - net metering - legislative declaration**
27 **- rules.**

1 (1.3) ON OR BEFORE DECEMBER 31, 2026, THE COMMISSION SHALL
2 REVISE EXISTING RULES TO:

3 (a) REQUIRE A QUALIFYING RETAIL UTILITY TO POST AND
4 MAINTAIN ON ITS WEBSITE A PUBLIC LIST OF AT LEAST ONE METER COLLAR
5 ADAPTER THAT IS APPROVED BY THE QUALIFYING RETAIL UTILITY;

6 (b)(I) REQUIRE A QUALIFYING RETAIL UTILITY TO HAVE A PROCESS
7 FOR APPROVING A CUSTOMER-OWNED METER COLLAR ADAPTER THAT IS
8 NOT INCLUDED IN THE PUBLIC LIST MAINTAINED BY THE QUALIFYING
9 RETAIL UTILITY PURSUANT TO SUBSECTION (1.3)(a) OF THIS SECTION,
10 WHICH PROCESS MUST TAKE NO MORE THAN NINETY DAYS AFTER THE DATE
11 OF SUBMISSION FOR APPROVAL OF A SPECIFIC METER COLLAR ADAPTER BY
12 THE PROPOSING PARTY;

13 (II) A QUALIFYING RETAIL UTILITY SHALL APPROVE A PROPOSED
14 CUSTOMER-OWNED METER COLLAR ADAPTER THAT:

15 (A) IS CERTIFIED FOR COMPLIANCE WITH THE STANDARDS
16 REFERENCED IN UL 414;

17 (B) IS PHYSICALLY AND ELECTRICALLY COMPATIBLE WITH THE UL
18 LISTINGS OF EXISTING EQUIPMENT AT THE INSTALLATION LOCATION AND
19 MEETS ALL NATIONAL ELECTRIC CODE CLEARANCE AND SAFETY
20 STANDARDS;

21 (C) IS RATED ADEQUATELY FOR THE CONNECTED EQUIPMENT THAT
22 IS USED FOR PURPOSES OF SOLAR, BATTERY STORAGE TECHNOLOGY,
23 ELECTRIC VEHICLE CHARGE, OR ENERGY EFFICIENCY MEASURES; AND

24 (D) DOES NOT COMPROMISE THE STRUCTURAL INTEGRITY OF THE
25 METER ENCLOSURE OR INTERFERE WITH SAFE METER OPERATION; AND

26 (III) A QUALIFYING RETAIL UTILITY MAY DENY A PROPOSED
27 CUSTOMER-OWNED METER COLLAR ADAPTER ONLY IF:

1 (A) THE PROPOSED METER COLLAR ADAPTER DOES NOT MEET THE
2 REQUIREMENTS SET FORTH IN SUBSECTION (1.3)(b)(II) OF THIS SECTION;

3 AND

4 (B) THE QUALIFYING RETAIL UTILITY PROVIDES WRITTEN NOTICE
5 TO THE PROPOSING PARTY THAT CLEARLY EXPLAINS WHY THE PROPOSED
6 METER COLLAR ADAPTER FAILS TO MEET SAFETY REQUIREMENTS AND
7 EXPLAINS THE DIFFERENCES BETWEEN THE PROPOSED METER COLLAR
8 ADAPTER AND A METER COLLAR ADAPTER THAT HAS BEEN APPROVED BY
9 THE QUALIFYING RETAIL UTILITY; ___

10 (c) IF THE INSTALLATION OF AN APPROVED METER COLLAR
11 ADAPTER REQUIRES RELOCATION OF THE METER ENCLOSURE OR
12 REPLACEMENT OF THE METER HOUSING, REQUIRE A QUALIFYING RETAIL
13 UTILITY TO, UPON REQUEST OF THE CUSTOMER, PROVIDE AN ESTIMATE OF
14 THE COSTS ASSOCIATED WITH THIS WORK, WHICH COSTS ARE THE
15 RESPONSIBILITY OF THE CUSTOMER. NOTHING IN THIS SECTION REQUIRES
16 A QUALIFYING RETAIL UTILITY TO MODIFY, RELOCATE, REPLACE, OR
17 UPGRADE METERING INFRASTRUCTURE TO ACCOMMODATE THE
18 INSTALLATION OF A METER COLLAR ADAPTER.

19 (d) IF THE INSTALLATION OF AN APPROVED METER COLLAR
20 ADAPTER REQUIRES REMOVAL OF THE METER, ALLOW A QUALIFYING
21 RETAIL UTILITY TO REQUIRE THAT THE INSTALLATION WORK BE
22 PERFORMED BY THE QUALIFYING RETAIL UTILITY OR A LICENSED
23 ELECTRICAL CONTRACTOR OR OTHER THIRD PARTY APPROVED BY THE
24 QUALIFYING RETAIL UTILITY IN A TIMELY MANNER AND AT NO ADDITIONAL
25 COST TO THE CUSTOMER;

26 (e) REQUIRE A QUALIFYING RETAIL UTILITY TO ESTABLISH AND
27 PUBLISH IN THE QUALIFYING RETAIL UTILITY'S TARIFFS A PROCESS FOR A

1 CUSTOMER TO REQUEST AND INSTALL A METER COLLAR ADAPTER, WHICH
2 PROCESS MUST TAKE NO LONGER THAN THIRTY DAYS AND NOT BE UNDULY
3 BURDENSOME TO THE CUSTOMER; AND

4 (f) REQUIRE A QUALIFYING RETAIL UTILITY TO FACILITATE THE
5 INSTALLATION OF A METER COLLAR ADAPTER BY AN ELECTRICAL
6 CONTRACTOR REGISTERED WITH THE STATE ELECTRICAL BOARD PURSUANT
7 TO SECTION 12-115-110 AND REQUIRE THAT ALL ELECTRICAL WORK BE
8 PERFORMED BY A MASTER ELECTRICIAN, JOURNEYMAN ELECTRICIAN,
9 RESIDENTIAL WIREMAN, OR PROPERLY SUPERVISED APPRENTICE.

10 (1.4) FOR THE PURPOSES OF SUBSECTION (1.3) OF THIS SECTION,
11 "PROPOSING PARTY" MEANS A METER COLLAR ADAPTER MANUFACTURER.

12 (7) (c) (I) A MUNICIPALLY OWNED UTILITY SHALL POST AND
13 MAINTAIN ON ITS WEBSITE A PUBLIC LIST OF AT LEAST ONE METER COLLAR
14 ADAPTER THAT IS APPROVED BY THE MUNICIPALLY OWNED UTILITY.

15 (II) A MUNICIPALLY OWNED UTILITY'S INTERCONNECTION
16 STANDARDS MUST:

17 (A) INCLUDE A PROCESS FOR APPROVING A CUSTOMER-OWNED
18 METER COLLAR ADAPTER THAT IS NOT INCLUDED IN THE PUBLIC LIST
19 MAINTAINED BY THE MUNICIPALLY OWNED UTILITY PURSUANT TO
20 SUBSECTION (7)(c)(I) OF THIS SECTION, WHICH PROCESS MUST TAKE NO
21 MORE THAN NINETY DAYS AFTER THE DATE OF SUBMISSION FOR APPROVAL
22 OF A SPECIFIC METER COLLAR ADAPTER BY THE PROPOSING PARTY;

23 (B) INCLUDE A PROCESS FOR A CUSTOMER TO REQUEST AND
24 INSTALL A METER COLLAR ADAPTER, WHICH PROCESS MUST TAKE NO
25 LONGER THAN THIRTY DAYS AND NOT BE UNDULY BURDENSOME TO THE
26 CUSTOMER; AND

27 (C) ALLOW FOR THE INSTALLATION OF A METER COLLAR ADAPTER

1 BY A PROFESSIONAL CONTRACTOR WITH A VALID ELECTRICIAN LICENSE
2 ISSUED PURSUANT TO ARTICLE 115 OF TITLE 12.

3 (III) A MUNICIPALLY OWNED UTILITY SHALL APPROVE A PROPOSED
4 CUSTOMER-OWNED METER COLLAR ADAPTER THAT:

5 (A) IS CERTIFIED FOR COMPLIANCE WITH THE STANDARDS
6 REFERENCED IN UL 414;

7 (B) IS PHYSICALLY AND ELECTRICALLY COMPATIBLE WITH THE UL
8 LISTINGS OF EXISTING EQUIPMENT AT THE INSTALLATION LOCATION AND
9 MEETS ALL NATIONAL ELECTRIC CODE CLEARANCE AND SAFETY
10 STANDARDS;

11 (C) IS RATED ADEQUATELY FOR THE CONNECTED EQUIPMENT THAT
12 IS USED FOR PURPOSES OF SOLAR, BATTERY STORAGE TECHNOLOGY,
13 ELECTRIC VEHICLE CHARGE, OR ENERGY EFFICIENCY MEASURES; AND

14 (D) DOES NOT COMPROMISE THE STRUCTURAL INTEGRITY OF THE
15 METER ENCLOSURE OR INTERFERE WITH SAFE METER OPERATION.

16 (IV) A MUNICIPALLY OWNED UTILITY MAY DENY A PROPOSED
17 CUSTOMER-OWNED METER COLLAR ADAPTER ONLY IF:

18 (A) THE PROPOSED METER COLLAR ADAPTER DOES NOT MEET THE
19 REQUIREMENTS SET FORTH IN SUBSECTION (7)(c)(II) OF THIS SECTION; AND

20 (B) THE MUNICIPALLY OWNED UTILITY PROVIDES WRITTEN NOTICE
21 TO THE PROPOSING PARTY THAT CLEARLY EXPLAINS WHY THE PROPOSED
22 METER COLLAR ADAPTER FAILS TO MEET SAFETY REQUIREMENTS AND
23 EXPLAINS THE DIFFERENCES BETWEEN THE PROPOSED METER COLLAR
24 ADAPTER AND A METER COLLAR ADAPTER THAT HAS BEEN APPROVED BY
25 THE MUNICIPALLY OWNED UTILITY.

26 (V) IF THE INSTALLATION OF AN APPROVED METER COLLAR
27 ADAPTER REQUIRES RELOCATION OF THE METER ENCLOSURE OR

1 REPLACEMENT OF THE METER HOUSING, A MUNICIPALLY OWNED UTILITY
2 SHALL, UPON REQUEST OF THE CUSTOMER, PROVIDE AN ESTIMATE OF THE
3 COSTS ASSOCIATED WITH THE NECESSARY LABOR AND EQUIPMENT OF THE
4 MUNICIPALLY OWNED UTILITY, WHICH COSTS ARE THE RESPONSIBILITY OF
5 THE CUSTOMER. NOTHING IN THIS SECTION REQUIRES A MUNICIPALLY
6 OWNED UTILITY TO MODIFY, RELOCATE, REPLACE, OR UPGRADE METERING
7 INFRASTRUCTURE TO ACCOMMODATE THE INSTALLATION OF A METER
8 COLLAR ADAPTER.

9 (VI) FOR THE PURPOSES OF THIS SUBSECTION (7)(c), "PROPOSING
10 PARTY" MEANS A METER COLLAR ADAPTER MANUFACTURER.

11 **SECTION 4.** In Colorado Revised Statutes, 40-9.5-118, **amend**
12 (2)(d) as follows:

13 **40-9.5-118. Net metering - rules.**

14 (2) Each cooperative electric association shall allow a
15 customer-generator's retail electricity consumption to be offset by the
16 electricity generated from eligible energy resources on the
17 customer-generator's side of the meter that are interconnected with the
18 facilities of the cooperative electric association, subject to the following:

19 (d) **Interconnection standards.** A cooperative electric association
20 and a customer-generator shall comply with the interconnection standards
21 and insurance requirements established in the rules ~~promulgated~~ ADOPTED
22 by the public utilities commission pursuant to section 40-2-124; except
23 that the cooperative electric association may reduce or waive any of the
24 insurance requirements; and except that the public utilities commission
25 shall initiate a rule-making proceeding no later than October 1, 2008, for
26 the purpose of addressing cooperative electric association system issues
27 in its small generator interconnection procedures. A cooperative electric

1 association shall not prevent or unreasonably burden the installation of a
2 net metering system if such system includes protective equipment that
3 prevents any export of customer-generated electricity from the customer's
4 side of the meter. A COOPERATIVE ELECTRIC ASSOCIATION AND A
5 CUSTOMER-GENERATOR SHALL COMPLY WITH THE RULES ADOPTED BY THE
6 PUBLIC UTILITIES COMMISSION PURSUANT TO SECTION 40-2-124 (1.3)
7 REGARDING METER COLLAR ADAPTERS AND WITH OTHER COMMISSION
8 RULES REGARDING PRODUCTION METERS.

9 **SECTION 5.** In Colorado Revised Statutes, 38-33.3-106.7,
10 **amend** (1)(b)(V) and (1)(b)(VI); and **add** (1)(b)(VII) as follows:

11 **38-33.3-106.7. Unreasonable restrictions on energy efficiency**
12 **measures - definitions.**

13 (1) (b) As used in this section, "energy efficiency measure" means
14 a device or structure that reduces the amount of energy derived from
15 fossil fuels that is consumed by a residence or business located on the real
16 property. "Energy efficiency measure" is further limited to include only
17 the following types of devices or structures:

18 (V) A retractable clothesline; ~~and~~

19 (VI) A heat pump system, as defined in section 39-26-732 (2)(c);

20 ~~AND~~

21 (VII) ~~ON AND AFTER JANUARY 1, 2027, A PORTABLE-SCALE SOLAR~~
22 ~~GENERATION DEVICE, AS DEFINED IN SECTION 40-2-140 (1)(e).~~

23 **SECTION 6. Act subject to petition - effective date.** This act
24 takes effect at 12:01 a.m. on the day following the expiration of the
25 ninety-day period after final adjournment of the general assembly (August
26 12, 2026, if adjournment sine die is on May 13, 2026); except that, if a
27 referendum petition is filed pursuant to section 1 (3) of article V of the

1 state constitution against this act or an item, section, or part of this act
2 within such period, then the act, item, section, or part will not take effect
3 unless approved by the people at the general election to be held in
4 November 2026 and, in such case, will take effect on the date of the
5 official declaration of the vote thereon by the governor.