

Second Regular Session
Seventy-fifth General Assembly
STATE OF COLORADO

INTRODUCED

LLS NO. 26-0017.03 Sarah Lozano x3858

SENATE BILL 26-102

SENATE SPONSORSHIP

Kipp,

HOUSE SPONSORSHIP

Brown,

Senate Committees

Transportation & Energy

House Committees

A BILL FOR AN ACT
101 **CONCERNING MEASURES TO ENSURE ACCOUNTABILITY FOR**
102 **LARGE-LOAD DATA CENTERS.**

Bill Summary

(Note: This summary applies to this bill as introduced and does not reflect any amendments that may be subsequently adopted. If this bill passes third reading in the house of introduction, a bill summary that applies to the reengrossed version of this bill will be available at <http://leg.colorado.gov>.)

The bill creates certain requirements for large-load data centers, which are defined in the bill as:

- A new data center that has a peak load of more than 30 megawatts or multiple new data centers with a collective peak load of more than 60 megawatts; or
- An existing data center that adds a peak load of more than

Shading denotes HOUSE amendment. Double underlining denotes SENATE amendment.
Capital letters or bold & italic numbers indicate new material to be added to existing law.
Dashes through the words or numbers indicate deletions from existing law.

30 megawatts or multiple existing data centers that add a collective peak load of more than 60 megawatts.

No later than June 30, 2030, the public utilities commission (commission) is required to make a determination on whether 100% hourly matching by large-load data centers is technically and economically feasible. If the commission determines that 100% hourly matching is not technically and economically feasible, the commission must make a determination of the highest percentage of hourly matching by large-load data centers that is technically and economically feasible (hourly matching requirement), which percentage the commission must update on a regular basis.

Beginning January 1, 2031, an operator of a large-load data center (operator) must generate, purchase, or otherwise acquire a quantity of electricity generated from renewable resources necessary to meet 100% of the operator's large-load data center's total annual electricity consumption. An operator must also achieve the hourly matching requirement. An operator must comply with these requirements through a tariff, contract, or program entered into with a utility, one or more power purchase agreements entered into with an independent power producer, or a self-supply of electricity.

An operator must enter into contracts of at least 15 years with a utility to pay for certain infrastructure and resource costs. An operator must also contribute to utility demand-side management programs and comply with certain operational water management and on-site backup generation requirements.

No later than June 30, 2028, and no later than each June 30 thereafter, an operator must report to the department of public health and environment certain information about the large-load data center, including information about the large-load data center's annual electricity and water consumption. The department of public health and environment must compile the information reported and provide a report to the general assembly and commission and make the report publicly available on the department's website.

A utility is prohibited from interconnecting or supplying electricity to a large-load data center unless:

- The operator has either provided an up-front payment or entered into a contract of at least 15 years with the utility, which up-front payment or contract must require the operator to pay for certain infrastructure and resource costs;
- On or after January 1, 2031, the utility has verified that the operator is in compliance with the hourly matching requirement; and
- The utility determines and ensures that the addition of the large-load data center to the utility's system does not negatively affect the utility's ability to provide reliable

service to customers or meet applicable clean energy targets or increase the utility's greenhouse gas emissions.

A utility is prohibited from offering economic development rates to large-load data centers and is required to develop and offer demand response programs or flexible connection tariffs to the utility's customers that are operators. A utility is required to solicit and accept voluntary financial contributions from operators to certain utility programs, which contributions must supplement, rather than substitute, the utility's funding of those programs. A utility that is rate-regulated by the commission with customers that are operators is required to describe efforts to comply with the bill in the utility's annual report filed with the commission.

On or before June 30, 2027, the department of local affairs must publish model codes for the development of large-load data centers, which model codes must consider certain best practices. In developing the model codes, the department of local affairs must conduct a robust stakeholder and engagement process and evaluate, update, and review the model codes every 5 years.

With its development permit application for a large-load data center, the person responsible for the initial development of a large-load data center (developer) must submit a site assessment to the local government reviewing the application. A site assessment must include certain components.

If the siting of a large-load data center is proposed in a disproportionately impacted community or if an operator of an existing data center in a disproportionately impacted community plans to expand the data center's peak load such that the data center will become a large-load data center, the developer or operator must undergo a cumulative impacts analysis before the development or expansion begins. The developer or operator is required to contract with a third-party contractor selected by the department of public health and environment to perform the cumulative impacts analysis.

In reviewing a development permit application for a large-load data center that is in a disproportionately impacted community or is proposed to be in a disproportionately impacted community, the applicable local government is required to consider the applicant's cumulative impacts analysis and whether the mitigation strategies described by the applicant are sufficient to avoid any negative impacts identified in the cumulative impacts analysis. Prior to applying for a development permit that is in a disproportionately impacted community or is proposed to be in a disproportionately impacted community, a developer or operator must comply with certain public hearing, notice, and community outreach requirements.

If the siting of a large-load data center is proposed in a disproportionately impacted community or if an operator of an existing data center in a disproportionately impacted community plans to expand

the data center's peak load such that the data center will become a large-load data center, the developer or operator must enter into a community benefit agreement with the disproportionately impacted community before the development or expansion begins. The developer is required to consult with the applicable local government and certain coalition groups and consider certain topics during community benefit agreement negotiations.

An operator is required to comply with certain labor standards.

1 *Be it enacted by the General Assembly of the State of Colorado:*

2 **SECTION 1. Legislative declaration.** (1) The general assembly
3 finds that:

4 (a) Colorado and the United States are experiencing rapid and
5 unprecedented growth in data centers, which presents significant
6 challenges for electric utilities, the electric grid, regulators, and electricity
7 consumers statewide;

8 (b) Absent clear statutory direction and appropriate safeguards,
9 the costs of serving new large-load data centers may be shifted to
10 residential, commercial, and other existing ratepayers, increasing
11 electricity bills and creating financial risk from overbuilt or stranded
12 generation, transmission, and distribution infrastructure;

13 (c) At a time when electricity demand is increasing and
14 affordability is a growing concern for Colorado households, costs to serve
15 large-load data centers should not shift onto other ratepayers;

16 (d) Unchecked growth in large-load data centers may increase
17 reliance on fossil fuel generation, hinder electric utilities' ability to meet
18 state and utility clean energy and greenhouse gas emission reduction
19 requirements, and adversely affect public health and disproportionately
20 impacted communities;

21 (e) The general assembly has established statewide climate, clean

1 energy, and emission reduction goals, including a goal of reaching
2 net-zero emissions by 2050, which require that new electricity demand be
3 met through prudent planning, investment in zero-emission resources, and
4 avoidance of unnecessary fossil fuel expansion;

5 (f) Maintaining affordable electricity for all Coloradans requires
6 consumer protection guardrails to ensure that large-load data centers bear
7 the incremental costs of the generation, transmission, and distribution
8 infrastructure necessary to serve them;

9 (g) Operators of large-load data centers should help Colorado
10 meet its clean energy and climate goals and be responsible for paying
11 their fair share of the costs of new energy infrastructure and grid
12 investments needed to meet the demand of large-load data centers;

13 (h) Flexible load and behind-the-meter resources, when designed
14 and deployed to provide dispatchable capacity, can reduce peak demand,
15 defer or avoid distribution and transmission system upgrades, and
16 mitigate ratepayer impacts associated with large-load data center
17 interconnections;

18 (i) Managing large-load data center growth should advance
19 affordability, reliability, and electrification, ensuring that large-load data
20 center development strengthens, rather than undermines, Colorado's clean
21 energy transition;

22 (j) Colorado rivers have experienced severe water stress in recent
23 years due to overuse and climate change. New large water users like
24 large-load data centers may threaten Colorado's water supply security and
25 the state's ability to provide reliable water resources for other critical
26 water users, including communities, tribal nations, agricultural users,
27 recreational users, and the environment.

12 (m) Colorado has experienced decades of population growth that
13 has resulted in greatly increased pressure on natural resources, including
14 land, water, and wildlife. The siting and development of new large-load
15 data centers and associated infrastructure, including on-site generation
16 resources and other electrical infrastructure, can result in habitat loss and
17 fragmentation without appropriate measures to avoid, minimize, and
18 mitigate direct, indirect, and cumulative impacts to wildlife resources.
19 The siting and development of new large-load data centers must be
20 balanced with the obligation of the state to protect wildlife resources and
21 the hunting, fishing, and recreation traditions that they support, which
22 traditions are an important part of the economy and culture of Colorado.

23 (n) The cumulative impacts of pollution are even more devastating
24 for communities of color and low-income communities who bear outsized
25 environmental burdens due to past and present discriminatory
26 environmental and land use policies, endure higher health risks from
27 pollution exposure, experience systemic injustice, and have faced

1 exclusion from government and industry decision-making and
2 enforcement efforts; and

3 (o) Data center development should support Colorado's workforce
4 and communities by adhering to high labor standards.

5 (2) It is therefore in the best interests of the state of Colorado to
6 establish a comprehensive framework for large-load data centers that:

7 (a) Ensures electricity service that is clean, affordable, and
8 reliable;

9 (b) Protects consumers and communities, including
10 disproportionately impacted communities;

11 (c) Advances the state's climate and clean energy goals; and

12 (d) Affirms the authority of the public utilities commission and
13 local governments to oversee new large-load data center development in
14 an equitable and responsible manner.

15 (3) It is the intent of the general assembly that nothing in this act:

16 (a) Alters the greenhouse gas emission reduction goals and
17 deadlines established in section 25-7-102 (2)(g), Colorado Revised
18 Statutes;

19 (b) Diminishes the air quality control commission's existing
20 authority to require more than the minimum greenhouse gas emission
21 reduction goals and deadlines established in section 25-7-102 (2)(g),
22 Colorado Revised Statutes; or

23 (c) Prevents state or local authorities from enacting additional
24 requirements for large-load data centers.

25 **SECTION 2.** In Colorado Revised Statutes, **add** article 2.5 to title
26 40 as follows:

27 **ARTICLE 2.5**

Large-load Data Centers

40-2.5-101. Definitions.

AS USED IN THIS ARTICLE 2.5, UNLESS THE CONTEXT OTHERWISE

4 REQUIRES:

5 (1) "CLOSED-LOOP COOLING SYSTEM" MEANS A COOLING
6 CONFIGURATION THAT OPERATES BY RECIRCULATING AIR, WATER,
7 REFRIGERANTS, OR OTHER HEAT-TRANSFER MEDIUMS WITHIN SEALED OR
8 SELF-CONTAINED EQUIPMENT TO ABSORB AND REJECT HEAT WITHOUT
9 EXPOSURE TO THE ATMOSPHERE OR ROUTINE EVAPORATIVE WATER LOSS.

17 (3) "DATA CENTER" MEANS A FACILITY THAT:

18 (a) HOUSES INFORMATION TECHNOLOGY EQUIPMENT USED FOR
19 DATA PROCESSING, DATA STORAGE, OR TELECOMMUNICATIONS; AND

20 (b) HAS THE PRIMARY FUNCTION OF DELIVERING ONE OR MORE
21 INFORMATION TECHNOLOGY SERVICES, INCLUDING:

22 (I) PROVIDING DATA STORAGE, PROCESSING, AND TRANSPORT
23 SERVICES:

24 (II) SUPPORTING THE DELIVERY OF CLOUD COMPUTING SERVICES;

25 (III) PROVIDING NETWORK CONNECTIVITY SERVICES; AND

26 (IV) SUPPORTING ARTIFICIAL INTELLIGENCE, MACHINE LEARNING

5 (5) "HOURLY MATCHING" MEANS THE DEMONSTRATED
6 PROPORTION OF A LARGE-LOAD DATA CENTER'S HOURLY ENERGY USAGE
7 MET BY PURCHASED OR GENERATED RENEWABLE RESOURCES,
8 REPRESENTED AS A PERCENTAGE AND DEMONSTRATED WITH CERTIFIED
9 THIRD-PARTY ACCOUNTING, AS APPROVED BY THE COMMISSION.

10 (6) "LARGE-LOAD DATA CENTER" MEANS:

11 (a) A DATA CENTER THAT BEGINS OPERATION ON OR AFTER THE
12 EFFECTIVE DATE OF THIS SECTION:

13 (I) WITH A PEAK LOAD OF MORE THAN THIRTY MEGAWATTS; OR
14 (II) THAT IS COVERED BY AN INTERCONNECTION AGREEMENT THAT
15 ALLOWS FOR A PEAK LOAD OF MORE THAN THIRTY MEGAWATTS;

16 (b) MULTIPLE DATA CENTERS THAT BEGIN OPERATION ON OR
17 AFTER THE EFFECTIVE DATE OF THIS SECTION AND THAT:

18 (I) HAVE A COLLECTIVE PEAK LOAD OF MORE THAN SIXTY
19 MEGAWATTS; OR

20 (II) ARE COVERED BY AN INTERCONNECTION AGREEMENT OR
21 MULTIPLE INTERCONNECTION AGREEMENTS THAT ALLOW FOR A
22 COLLECTIVE PEAK LOAD OF MORE THAN SIXTY MEGAWATTS;

23 (c) A DATA CENTER EXISTING BEFORE THE EFFECTIVE DATE OF THIS
24 SECTION THAT, ON OR AFTER THE EFFECTIVE DATE OF THIS SECTION:

25 (I) ADDS A PEAK LOAD OF MORE THAN THIRTY MEGAWATTS; OR
26 (II) SIGNS A NEW INTERCONNECTION AGREEMENT THAT ALLOWS
27 FOR ADDING A PEAK LOAD OF MORE THAN THIRTY MEGAWATTS; OR

4 (I) ADD A COLLECTIVE PEAK LOAD OF MORE THAN SIXTY
5 MEGAWATTS AT MULTIPLE DATA CENTERS; OR

6 (II) SIGN A NEW INTERCONNECTION AGREEMENT THAT ALLOWS
7 FOR ADDING A COLLECTIVE PEAK LOAD OF MORE THAN SIXTY MEGAWATTS
8 AT MULTIPLE DATA CENTERS.

14 (8) "LARGE-LOAD DATA CENTER OPERATOR" OR "OPERATOR"
15 MEANS AN OWNER OR OPERATOR OF A LARGE-LOAD DATA CENTER.

16 (9) "LOCAL GOVERNMENT" MEANS A STATUTORY OR HOME RULE
17 CITY, TOWN, COUNTY, OR CITY AND COUNTY.

18 (10) "MULTIPLE DATA CENTERS" MEANS ALL DATA CENTERS THAT
19 ARE:

20 (a) LOCATED ON A SINGLE SITE OR ON CONTIGUOUS SITES; AND

21 (b) OWNED OR OPERATED BY THE SAME PERSON OR BY A PERSON
22 THAT CONTROLS, IS CONTROLLED BY, OR IS UNDER COMMON CONTROL
23 WITH THE OTHER PERSON.

24 (11) "OFFICE" MEANS THE COLORADO ENERGY OFFICE CREATED IN
25 SECTION 24-38.5-101.

26 (12) "PEAK LOAD" MEANS THE PEAK POWER CONSUMPTION TO BE
27 USED BY A LARGE-LOAD DATA CENTER, MEASURED IN MEGAWATTS.

7 (14) "RENEWABLE ENERGY STORAGE" HAS THE MEANING SET
8 FORTH IN SECTION 40-2-124 (1)(a)(VII.5).

12 (16) "USE BY RIGHT" MEANS A LAND USE THAT PROCEEDS UNDER
13 OBJECTIVE STANDARDS SET FORTH IN ZONING OR OTHER LOCAL
14 GOVERNMENT LAWS AND THAT DOES NOT HAVE A DISCRETIONARY
15 APPROVAL PROCESS.

23 **40-2.5-102. Hourly matching requirements - determination by**
24 **commission.**

25 (1) NO LATER THAN JUNE 30, 2030, THE COMMISSION SHALL, IN
26 CONSULTATION WITH THE OFFICE AND THE AIR POLLUTION CONTROL
27 DIVISION IN THE DEPARTMENT OF PUBLIC HEALTH AND ENVIRONMENT AND

1 FOLLOWING A NONADJUDICATORY PROCEEDING WITH THE OPPORTUNITY
2 FOR PUBLIC INPUT, MAKE A DETERMINATION ON WHETHER
3 ONE-HUNDRED-PERCENT HOURLY MATCHING BY LARGE-LOAD DATA
4 CENTERS IS TECHNICALLY AND ECONOMICALLY FEASIBLE.

5 (2) IF THE COMMISSION DETERMINES THAT ACHIEVING
6 ONE-HUNDRED-PERCENT HOURLY MATCHING BY LARGE-LOAD DATA
7 CENTERS IS NOT TECHNICALLY AND ECONOMICALLY FEASIBLE, THE
8 COMMISSION, IN CONSULTATION WITH THE OFFICE AND THE AIR POLLUTION
9 CONTROL DIVISION AND FOLLOWING A NONADJUDICATORY PROCEEDING
10 WITH THE OPPORTUNITY FOR PUBLIC INPUT, SHALL MAKE A
11 DETERMINATION OF THE HIGHEST PERCENTAGE OF HOURLY MATCHING BY
12 LARGE-LOAD DATA CENTERS THAT IS TECHNICALLY AND ECONOMICALLY
13 FEASIBLE.

14 (3) AFTER THE COMMISSION DETERMINES THE HIGHEST
15 PERCENTAGE OF HOURLY MATCHING BY LARGE-LOAD DATA CENTERS THAT
16 IS TECHNICALLY AND ECONOMICALLY FEASIBLE, THE COMMISSION, IN
17 CONSULTATION WITH THE OFFICE AND THE AIR POLLUTION CONTROL
18 DIVISION AND FOLLOWING A NONADJUDICATORY PROCEEDING WITH THE
19 OPPORTUNITY FOR PUBLIC INPUT, SHALL UPDATE THIS PERCENTAGE ON A
20 REGULAR BASIS BUT NO LESS FREQUENTLY THAN EVERY THREE YEARS
21 AFTER THE DATE OF THE MOST RECENT DETERMINATION.

22 (4) IN MAKING A DETERMINATION UNDER THIS SECTION, THE
23 COMMISSION MAY CONSIDER THE ROLE OF FLEXIBLE LOAD, ENERGY
24 EFFICIENCY, DISTRIBUTED ENERGY RESOURCES, AND VIRTUAL POWER
25 PLANTS IN REDUCING PEAK DEMAND AND IMPROVING UTILIZATION OF
26 RENEWABLE RESOURCES.

27 **40-2.5-103. Large-load data center requirements - utilization**

1 **of renewable resources - utility infrastructure and program**
2 **contribution obligations - backup generation requirements.**

3 (1) A LARGE-LOAD DATA CENTER OPERATOR SHALL, BEGINNING
4 JANUARY 1, 2031:

5 (a) GENERATE, PURCHASE, OR OTHERWISE ACQUIRE A QUANTITY
6 OF ELECTRICITY GENERATED FROM RENEWABLE RESOURCES NECESSARY
7 TO MEET ONE HUNDRED PERCENT OF THE OPERATOR'S LARGE-LOAD DATA
8 CENTER'S TOTAL ANNUAL ELECTRICITY CONSUMPTION FOR EACH YEAR
9 THAT THE LARGE-LOAD DATA CENTER IS OPERATIONAL;

10 (b) GENERATE, PURCHASE, OR OTHERWISE ACQUIRE A QUANTITY
11 OF ELECTRICITY AND ASSOCIATED RENEWABLE ENERGY CREDITS
12 GENERATED FROM RENEWABLE RESOURCES FOR THE OPERATOR'S
13 LARGE-LOAD DATA CENTER NECESSARY TO ACHIEVE AT LEAST THE
14 HIGHEST PERCENTAGE OF HOURLY MATCHING THAT THE COMMISSION
15 DETERMINES IS TECHNICALLY AND ECONOMICALLY FEASIBLE FOR
16 LARGE-LOAD DATA CENTERS PURSUANT TO SECTION 40-2.5-102; AND

17 (c) ENSURE THAT THE OPERATOR'S LARGE-LOAD DATA CENTER
18 COMPLIES WITH THE HOURLY MATCHING REQUIREMENT DETERMINED BY
19 THE COMMISSION PURSUANT TO SECTION 40-2.5-102 IN EFFECT AT THE
20 TIME THAT THE LARGE-LOAD DATA CENTER ENTERS INTO, RENEWS, OR
21 MATERIALLY AMENDS A POWER PURCHASE AGREEMENT, RENEWABLE
22 ENERGY CONTRACT, OR COMMISSION-APPROVED CLEAN ENERGY TARIFF
23 USED FOR COMPLIANCE WITH THIS SECTION.

24 (2)(a) THE RENEWABLE RESOURCES DESCRIBED IN SUBSECTION (1)
25 OF THIS SECTION MUST BE NEW AND INCREMENTAL RESOURCES
26 DELIVERABLE TO THE ELECTRIC GRID SERVING THE LARGE-LOAD DATA
27 CENTER OR DELIVERABLE DIRECTLY TO THE LARGE-LOAD DATA CENTER.

12 (a) A TARIFF, CONTRACT, OR PROGRAM ENTERED INTO WITH THE
13 UTILITY SUPPLYING THE LARGE-LOAD DATA CENTER WITH ELECTRICITY;

14 (b) ONE OR MORE POWER PURCHASE AGREEMENTS ENTERED INTO
15 WITH AN INDEPENDENT POWER PRODUCER SUPPLYING THE LARGE-LOAD
16 DATA CENTER WITH ELECTRICITY; OR

17 (c) SELF-SUPPLY OF ELECTRICITY, INCLUDING BEHIND-THE-METER
18 GENERATION OF RENEWABLE RESOURCES, OR RENEWABLE ENERGY
19 STORAGE USED TO SERVE THE LARGE-LOAD DATA CENTER'S ELECTRICITY
20 DEMANDS.

21 (4) THROUGH CONTRACTS WITH UTILITIES OF AT LEAST FIFTEEN
22 YEARS, IF USING UTILITY POWER SUPPLY, A LARGE-LOAD DATA CENTER
23 OPERATOR SHALL PAY FOR THE FOLLOWING:

24 (a) ALL OF THE COSTS ASSOCIATED WITH A UTILITY CONSTRUCTING
25 OR PROCURING GENERATION, TRANSMISSION, AND DISTRIBUTION
26 INFRASTRUCTURE NECESSARY TO SUPPLY THE OPERATOR'S LARGE-LOAD
27 DATA CENTER WITH ELECTRICITY;

7 (c) ALL OF THE COSTS OF RENEWABLE RESOURCE ELECTRICITY
8 CURTAILMENTS AND RESERVE REQUIREMENTS ASSOCIATED WITH THE
9 OPERATOR'S RENEWABLE RESOURCE ELECTRICITY PURCHASES AND OF
10 INFRASTRUCTURE AND INVESTMENTS REQUIRED TO MAINTAIN GRID
11 SERVICE, STABILITY, AND RELIABILITY DUE TO STRESS ON THE ELECTRICAL
12 SYSTEM CAUSED BY THE OPERATOR'S LARGE-LOAD DATA CENTER.

19 (b) SUBSECTION (5)(a) OF THIS SECTION APPLIES TO A LARGE-LOAD
20 DATA CENTER OPERATOR REGARDLESS OF WHETHER THE ELECTRICITY IS
21 SUPPLIED BY A UTILITY OR ANOTHER SOURCE AS LONG AS THE
22 LARGE-LOAD DATA CENTER IS CONNECTED TO THE UTILITY'S SYSTEM.

27 (7) (a) (I) ON-SITE BACKUP POWER SERVING A LARGE-LOAD DATA

1 CENTER MUST MAXIMIZE RELIANCE ON RENEWABLE RESOURCES AND
2 RENEWABLE ENERGY STORAGE, TO THE EXTENT TECHNICALLY AND
3 ECONOMICALLY FEASIBLE.

4 (II) A LARGE-LOAD DATA CENTER OPERATOR MAY RELY ON
5 ON-SITE, COMBUSTION-BASED BACKUP GENERATION ONLY AFTER
6 EVALUATING AND DEPLOYING NONCOMBUSTION BACKUP ALTERNATIVES
7 TO THE MAXIMUM EXTENT PRACTICABLE.

8 (b) IF A LARGE-LOAD DATA CENTER USES ONE OR MORE ON-SITE
9 COMBUSTION GENERATORS FOR BACKUP GENERATION, THE GENERATOR
10 MUST:

11 (I) BE LIMITED TO USE IN AN EMERGENCY AND FOR REQUIRED
12 TESTING AND MAINTENANCE. THE TOTAL AMOUNT OF USE FOR REQUIRED
13 TESTING AND MAINTENANCE MUST BE FOR NO MORE THAN FIFTY HOURS
14 PER YEAR.

15 (II) NOT BE USED FOR ROUTINE PEAK SHAVING, ECONOMIC
16 DISPATCH, CAPACITY OR ANCILLARY SERVICE MARKETS, OR ANY
17 NONEMERGENCY GRID SUPPORT; AND

18 (III) USE NONRESETTABLE METERS TO TRACK OPERATING HOURS.

19 (c) IF A LARGE-LOAD DATA CENTER USES ONE OR MORE ON-SITE
20 COMBUSTION GENERATORS POWERED BY FUEL OIL FOR BACKUP
21 GENERATION, THE GENERATOR MUST:

22 (I) MEET OR EXCEED THE UNITED STATES ENVIRONMENTAL
23 PROTECTION AGENCY'S TIER 4 FINAL EMISSIONS STANDARDS FOR
24 STATIONARY COMPRESSION-IGNITION ENGINES IN EFFECT ON THE
25 EFFECTIVE DATE OF THIS SECTION;

26 (II) UTILIZE ULTRA-LOW SULFUR DIESEL; AND

27 (III) BE EQUIPPED WITH THE BEST AVAILABLE EMISSIONS CONTROL

1 TECHNOLOGIES TO ACHIEVE THE UNITED STATES ENVIRONMENTAL
2 PROTECTION AGENCY'S TIER 4 FINAL EMISSIONS STANDARDS FOR
3 STATIONARY COMPRESSION-IGNITION ENGINES IN EFFECT ON THE
4 EFFECTIVE DATE OF THIS SECTION, INCLUDING DIESEL PARTICULATE
5 FILTERS AND SELECTIVE CATALYTIC REDUCTION CONTROLS, WHICH MUST
6 BE PROPERLY OPERATED AND MAINTAINED.

7 (d) IF A LARGE-LOAD DATA CENTER USES ONE OR MORE ON-SITE,
8 GAS-POWERED COMBUSTION GENERATORS FOR BACKUP GENERATION:

9 (I) ANY STATIONARY SPARK-IGNITION ENGINES MUST MEET OR
10 EXCEED THE UNITED STATES ENVIRONMENTAL PROTECTION AGENCY'S
11 EMISSIONS STANDARDS FOR STATIONARY SPARK-IGNITION ENGINES IN
12 EFFECT ON THE EFFECTIVE DATE OF THIS SECTION;

13 (II) ANY STATIONARY COMBUSTION TURBINES MUST MEET OR
14 EXCEED THE UNITED STATES ENVIRONMENTAL PROTECTION AGENCY'S
15 EMISSIONS STANDARDS FOR STATIONARY COMBUSTION TURBINES IN
16 EFFECT ON THE EFFECTIVE DATE OF THIS SECTION; AND

17 (III) THE GENERATORS MUST EMPLOY THE BEST AVAILABLE
18 METHANE LEAK DETECTION AND REPAIR PRACTICES AND PROHIBIT
19 ROUTINE VENTING OR BYPASSING OF EMISSIONS CONTROLS.

20 **40-2.5-104. Reporting to the department of public health and
21 environment.**

22 (1) NO LATER THAN JUNE 30, 2028, AND NO LATER THAN EACH
23 JUNE 30 THEREAFTER, A LARGE-LOAD DATA CENTER OPERATOR SHALL
24 REPORT TO THE DEPARTMENT OF PUBLIC HEALTH AND ENVIRONMENT THE
25 FOLLOWING INFORMATION FOR THE PREVIOUS CALENDAR YEAR FOR THE
26 OPERATOR'S LARGE-LOAD DATA CENTER:

27 (a) TOTAL ANNUAL ELECTRICITY CONSUMPTION;

1 (b) PEAK LOAD;

2 (c) TOTAL ANNUAL ELECTRICITY SUPPLY SERVING THE
3 LARGE-LOAD DATA CENTER, DISAGGREGATED BY:

4 (I) ELECTRICITY PURCHASED FROM OFF-SITE RENEWABLE
5 RESOURCES, BY SOURCE;

6 (II) ELECTRICITY PURCHASED FROM OFF-SITE NONRENEWABLE
7 RESOURCES, BY SOURCE;

10 (IV) ELECTRICITY DISCHARGED ON SITE FROM RENEWABLE
11 ENERGY STORAGE; AND

12 (V) ELECTRICITY GENERATED ON SITE FROM NONRENEWABLE
13 RESOURCES, INCLUDING COMBUSTION-BASED BACKUP GENERATION;

14 (d) HOURLY CONSUMPTION OF ELECTRICITY PROVIDED FOR EIGHT
15 THOUSAND SEVEN HUNDRED SIXTY HOURS;

16 (e) HOURLY ELECTRICITY SUPPLY FROM RENEWABLE RESOURCES
17 FOR EIGHT THOUSAND SEVEN HUNDRED SIXTY HOURS;

18 (f) TOTAL INSTALLED CAPACITY OF:

19 (I) ON-SITE RENEWABLE RESOURCES, BY FUEL TYPE AND IN
20 MEGAWATTS;

21 (II) ON-SITE RENEWABLE ENERGY STORAGE CAPACITY, IN
22 MEGAWATTS AND IN MEGAWATT-HOURS; AND

23 (III) ON-SITE BACKUP GENERATION, BY FUEL TYPE AND IN
24 MEGAWATTS;

25 (g) TOTAL ANNUAL HOURS OF OPERATION FOR EACH ON-SITE
26 BACKUP GENERATOR, DISAGGREGATED BY FUEL TYPE AND BY USE
27 CATEGORY, INCLUDING FOR EMERGENCY USE AND USE IN TESTING OR

1 MAINTENANCE;

2 (h) TOTAL ANNUAL DISCHARGE FROM RENEWABLE ENERGY
3 STORAGE;

4 (i) POWER-USAGE EFFECTIVENESS;

5 (j) TOTAL ANNUAL WATER CONSUMPTION, INCLUDING PEAK WATER
6 DEMAND PER DAY, TYPES OF COOLING TECHNOLOGIES EMPLOYED, AND
7 EFFORTS TO IMPROVE ON-SITE WATER EFFICIENCY AND REUSE;

8 (k) TOTAL WATER INPUT IN CUBIC METERS THAT INCLUDES ALL
9 WATER VOLUMES THAT ENTER THE LARGE-LOAD DATA CENTER THAT ARE
10 USED FOR THE FUNCTIONS OF THE LARGE-LOAD DATA CENTER;

11 (l) THE SOURCES OF WATER FOR THE LARGE-LOAD DATA CENTER,
12 INCLUDING MUNICIPAL WATER SUPPLY, GROUNDWATER, AND SURFACE
13 WATER, AND WHETHER WATER FROM THE SOURCES IS POTABLE OR
14 RECLAIMED. IF THE LARGE-LOAD DATA CENTER UTILIZES MORE THAN ONE
15 WATER SOURCE, THE OPERATOR SHALL PROVIDE INFORMATION REGARDING
16 WATER USAGE FROM EACH SOURCE AS A PERCENTAGE OF TOTAL WATER
17 USAGE.

18 (m) WATER-USAGE EFFECTIVENESS; AND

19 (n) THE TOTAL AMOUNT OF INCENTIVES OR SUBSIDIES RECEIVED BY
20 THE LARGE-LOAD DATA CENTER OPERATOR FROM LOCAL GOVERNMENTS,
21 ECONOMIC DEVELOPMENT ORGANIZATIONS, OR OTHER ENTITIES FOR THE
22 DEVELOPMENT OF THE LARGE-LOAD DATA CENTER.

23 (2) NOTWITHSTANDING SECTION 24-1-136 (11)(a)(I), THE
24 DEPARTMENT OF PUBLIC HEALTH AND ENVIRONMENT SHALL COMPILE THE
25 INFORMATION REPORTED TO THE DEPARTMENT PURSUANT TO SUBSECTION
26 (1) OF THIS SECTION AND PROVIDE AN ANNUAL REPORT TO THE GENERAL
27 ASSEMBLY AND THE COMMISSION AND MAKE THE ANNUAL REPORT

1 PUBLICLY AVAILABLE ON THE DEPARTMENT'S WEBSITE.

2 **40-2.5-105. Utility requirements - definition.**

3 (1) AS USED IN THIS SECTION, UNLESS THE CONTEXT OTHERWISE
4 REQUIRES, "UTILITY" INCLUDES:

5 (a) A COOPERATIVE ELECTRIC ASSOCIATION, AS DEFINED IN
6 SECTION 40-9.5-102 (1);

7 (b) A MUNICIPAL ELECTRIC UTILITY; AND

8 (c) A WHOLESALE ELECTRIC COOPERATIVE, AS DEFINED IN SECTION
9 40-2-134 (2).

10 (2) (a) A UTILITY SHALL NOT INTERCONNECT OR SUPPLY
11 ELECTRICITY TO A LARGE-LOAD DATA CENTER UNLESS THE LARGE-LOAD
12 DATA CENTER OPERATOR HAS EITHER FIRST PROVIDED AN UP-FRONT
13 PAYMENT OR ENTERED INTO A CONTRACT OF AT LEAST FIFTEEN YEARS
14 WITH THE UTILITY, WHICH UP-FRONT PAYMENT OR CONTRACT MUST
15 REQUIRE THE OPERATOR TO PAY FOR THE FOLLOWING:

16 (I) ALL OF THE COSTS ASSOCIATED WITH THE UTILITY
17 CONSTRUCTING OR PROCURING GENERATION, TRANSMISSION, AND
18 DISTRIBUTION INFRASTRUCTURE NECESSARY TO SUPPLY THE OPERATOR'S
19 LARGE-LOAD DATA CENTER WITH ELECTRICITY;

20 (II) THE OPERATOR'S SHARE OF EXISTING GENERATION,
21 TRANSMISSION, DISTRIBUTION, AND OTHER RESOURCES NEEDED TO SERVE
22 THE OPERATOR'S LARGE-LOAD DATA CENTER AND OTHER ENERGY SUPPLY
23 AND OPERATIONS INFRASTRUCTURE AND EQUIPMENT REQUIRED TO
24 MAINTAIN GRID RELIABILITY AND OPERATIONAL PERFORMANCE FOR THE
25 UTILITY'S OTHER CUSTOMERS; AND

26 (III) ALL OF THE COSTS OF RENEWABLE RESOURCE ELECTRICITY
27 CURTAILMENTS AND RESERVE REQUIREMENTS ASSOCIATED WITH THE

1 OPERATOR'S RENEWABLE RESOURCE ELECTRICITY PURCHASES AND THE
2 COSTS OF INFRASTRUCTURE AND INVESTMENTS REQUIRED TO MAINTAIN
3 GRID SERVICE, STABILITY, AND RELIABILITY DUE TO STRESS ON THE
4 ELECTRICAL SYSTEM CAUSED BY THE OPERATOR'S LARGE-LOAD DATA
5 CENTER.

6 (b) IN ESTABLISHING COST ALLOCATION IN ELECTRICITY RATES, A
7 UTILITY SHALL ACCOUNT FOR COST CAUSATION FOR LARGE-LOAD DATA
8 CENTERS ACROSS ALL HOURS OF THE YEAR.

9 (c) A UTILITY MAY REQUIRE A LARGE-LOAD DATA CENTER IN THE
10 UTILITY'S SERVICE TERRITORY WITH A SELF-SUPPLY OF ELECTRICITY TO
11 ENTER INTO A CONTRACT OR PROVIDE UP-FRONT PAYMENTS FOR THE
12 COSTS THAT THE LARGE-LOAD DATA CENTER IMPOSES ON THE UTILITY TO
13 PROVIDE BACKUP POWER.

14 (3) A UTILITY SHALL NOT INTERCONNECT OR SUPPLY ELECTRICITY
15 TO A LARGE-LOAD DATA CENTER ON OR AFTER JANUARY 1, 2031, UNLESS
16 IT HAS VERIFIED THAT THE LARGE-LOAD DATA CENTER OPERATOR IS IN
17 COMPLIANCE WITH THE HOURLY MATCHING REQUIREMENT DETERMINED
18 BY THE COMMISSION PURSUANT TO SECTION 40-2.5-102.

19 (4) A UTILITY SHALL NOT OFFER ECONOMIC DEVELOPMENT RATES
20 PURSUANT TO SECTION 40-3-104.3 TO LARGE-LOAD DATA CENTERS.

21 (5) (a) A UTILITY SHALL DEVELOP AND OFFER AT LEAST ONE OF
22 THE FOLLOWING TO THE UTILITY'S CUSTOMERS THAT ARE LARGE-LOAD
23 DATA CENTER OPERATORS:

24 (I) ONE OR MORE DEMAND RESPONSE PROGRAMS, WHICH
25 PROGRAMS MUST NOT ALLOW THE USE OF DIESEL GENERATORS, THAT
26 ENCOURAGE LARGE-LOAD DATA CENTER OPERATORS TO SIGNIFICANTLY
27 REDUCE THE POWER DEMAND OF THE OPERATOR'S LARGE-LOAD DATA

1 CENTER DURING PEAK PERIODS THROUGH LOAD-SHIFTING, BATTERY
2 STORAGE, UNINTERRUPTIBLE POWER SUPPLY, OR ON-SITE OR
3 ZERO-EMISSIONS BACKUP GENERATION; OR

4 (II) FLEXIBLE CONNECTION TARIFFS OR OTHER TARIFFS THAT
5 ENCOURAGE OR REQUIRE LARGE-LOAD DATA CENTER OPERATORS TO
6 SIGNIFICANTLY REDUCE THE POWER DEMAND OF THE OPERATOR'S
7 LARGE-LOAD DATA CENTER DURING PEAK PERIODS.

8 (b) A UTILITY MAY:

9 (I) PROVIDE EXPEDITED INTERCONNECTION TO A LARGE-LOAD
10 DATA CENTER OPERATOR THAT COMMITS TO FLEXIBLE INTERCONNECTION
11 OR COMMITS TO ACHIEVING AT LEAST EIGHTY-PERCENT HOURLY
12 MATCHING OF RENEWABLE RESOURCES WITH THE LARGE-LOAD DATA
13 CENTER'S ELECTRICITY CONSUMPTION BY 2030; AND

14 (II) REQUIRE FLEXIBLE INTERCONNECTION AS A CONDITION FOR
15 INTERCONNECTION OF A LARGE-LOAD DATA CENTER.

16 (c) AN INTERCONNECTION AGREEMENT BETWEEN A UTILITY AND
17 A LARGE-LOAD DATA CENTER OPERATOR MUST INCLUDE A REQUIREMENT
18 FOR AN UP-FRONT PAYMENT OR SECURITY BY THE LARGE-LOAD DATA
19 CENTER OPERATOR AND SIGNIFICANT MONTHLY DEMAND CHARGES,
20 UNLESS THE OPERATOR PARTICIPATES IN A FLEXIBLE INTERCONNECTION
21 TARIFF OR PROGRAM THAT PROVIDES SYSTEM BENEFITS FOR WHICH
22 CORRESPONDING CHARGES MAY BE REDUCED WITHOUT CREATING
23 CROSS-SUBSIDIZATION BY OTHER CUSTOMER CLASSES.

24 (6) (a) A UTILITY SHALL NOT INTERCONNECT OR SUPPLY
25 ELECTRICITY TO A LARGE-LOAD DATA CENTER UNLESS THE UTILITY HAS
26 DETERMINED AND ENSURES THAT THE ADDITION OF THE LARGE-LOAD
27 DATA CENTER TO THE UTILITY'S SYSTEM:

1 (I) DOES NOT NEGATIVELY AFFECT THE UTILITY'S ABILITY TO
2 PROVIDE RELIABLE ELECTRIC SERVICE TO EXISTING CUSTOMERS;

3 (II) DOES NOT NEGATIVELY AFFECT THE UTILITY'S ABILITY TO
4 COMPLY WITH SECTION 25-7-105 OR THE RULES ADOPTED PURSUANT TO
5 SECTION 25-7-105 OR THE UTILITY'S ACHIEVEMENT OF THE CLEAN ENERGY
6 TARGETS DESCRIBED IN SECTION 40-2-125.5 (3), IF APPLICABLE, OR OTHER
7 APPLICABLE CLEAN ENERGY AND EMISSIONS TARGETS, INCLUDING
8 ECONOMY-WIDE TARGETS; AND

9 (III) DOES NOT INCREASE THE UTILITY'S GREENHOUSE GAS
10 EMISSIONS FOR THE FIFTEEN YEARS AFTER THE ADDITION OF THE
11 LARGE-LOAD DATA CENTER, COMPARED TO PROJECTED GREENHOUSE GAS
12 EMISSIONS BY THE UTILITY WITHOUT THE ADDITION OF THE LARGE-LOAD
13 DATA CENTER.

14 (b) ANY COSTS INCURRED BY A UTILITY IN MAKING THE
15 DETERMINATION DESCRIBED IN SUBSECTION (6)(a) OF THIS SECTION MUST
16 BE BORNE BY THE LARGE-LOAD DATA CENTER SEEKING INTERCONNECTION.

17 (7) (a) A UTILITY SHALL SOLICIT AND ACCEPT, IF OFFERED BY A
18 LARGE-LOAD DATA CENTER OPERATOR, VOLUNTARY FINANCIAL
19 CONTRIBUTIONS TO THE UTILITY'S INCOME-QUALIFIED ENERGY EFFICIENCY,
20 ELECTRIFICATION, DEMAND RESPONSE, DISTRIBUTED ENERGY RESOURCES,
21 OR VIRTUAL POWER PLANT PROGRAMS.

22 (b) IF A LARGE-LOAD DATA CENTER OPERATOR PROVIDES A
23 VOLUNTARY FINANCIAL CONTRIBUTION, THE VOLUNTARY FINANCIAL
24 CONTRIBUTION MUST SUPPLEMENT, RATHER THAN SUBSTITUTE, THE
25 UTILITY'S FUNDING OF THE PROGRAMS DESCRIBED IN SUBSECTION (7)(a) OF
26 THIS SECTION. A VOLUNTARY FINANCIAL CONTRIBUTION BY A LARGE-LOAD
27 DATA CENTER OPERATOR IS NOT SUBJECT TO COST-EFFECTIVENESS

1 TESTING AND SHALL NOT BE COUNTED AS PART OF UTILITY EXPENDITURES
2 RELATIVE TO ANY BUDGET CAPS FOR THE PROGRAMS DESCRIBED IN
3 SUBSECTION (7)(a) OF THIS SECTION.

4 (c) A UTILITY THAT RECEIVES A VOLUNTARY FINANCIAL
5 CONTRIBUTION FROM ONE OR MORE LARGE-LOAD DATA CENTER
6 OPERATORS SHALL INCLUDE INFORMATION ABOUT THE VOLUNTARY
7 FINANCIAL CONTRIBUTION, INCLUDING THE AMOUNT RECEIVED, HOW THE
8 MONEY WAS USED, AND ANY DEMONSTRATED CUSTOMER OR GRID
9 BENEFITS, IN THE UTILITY'S ANNUAL ENERGY EFFICIENCY AND
10 ELECTRIFICATION REPORTS.

11 (8)(a) A UTILITY RATE-REGULATED BY THE COMMISSION WITH ONE
12 OR MORE CUSTOMERS THAT ARE LARGE-LOAD DATA CENTER OPERATORS
13 SHALL DESCRIBE THE UTILITY'S EFFORTS TO COMPLY WITH THIS SECTION
14 IN THE UTILITY'S ANNUAL REPORT FILED WITH THE COMMISSION.

15 (b) A UTILITY RATE-REGULATED BY THE COMMISSION WITH ONE OR
16 MORE CUSTOMERS THAT ARE LARGE-LOAD DATA CENTER OPERATORS
17 SHALL PROVIDE MONTHLY REPORTING TO THE COMMISSION ON THE
18 FOLLOWING:

19 (I) NUMBER AND CAPACITY OF NEW LARGE-LOAD DATA CENTER
20 INTERCONNECTION REQUESTS;

21 (II) NUMBER AND CAPACITY OF NEW LARGE-LOAD DATA CENTER
22 INTERCONNECTION REQUESTS REJECTED BY THE UTILITY OR WITHDRAWN;

23 (III) TOTAL CAPACITY OF NEW LARGE-LOAD DATA CENTER
24 INTERCONNECTION REQUESTS IN QUEUE WITH A SIGNED INTERCONNECTION
25 AGREEMENT; AND

26 (IV) NUMBER AND CAPACITY OF NEW LARGE-LOAD DATA CENTER
27 CUSTOMER INTERCONNECTIONS COMPLETED AND IN OPERATION.

5 **40-2.5-106. Model local codes by the department of local**
6 **affairs - site assessments.**

11 (I) UPDATING LOCAL ZONING LAWS TO RESPOND TO THE
12 PROLIFERATION OF LARGE-LOAD DATA CENTERS:

17 (III) UPDATING PUBLIC ENGAGEMENT PROCESSES RELATED TO
18 LARGE-LOAD DATA CENTER DEVELOPMENT:

19 (IV) ESTABLISHING WATER AND LAND USE POLICY MECHANISMS
20 AND DEVELOPMENT REVIEW PROCESSES TO ALIGN LARGE WATER USER
21 DEVELOPMENT WITH SUSTAINABLE WATER MANAGEMENT, INCLUDING
22 WATER-RELATED SITING CONSIDERATIONS, THE USE OF NONPOTABLE
23 SUPPLIES AND ON-SITE WATER REUSE, AND WATER EFFICIENCY TOOLS AND
24 TECHNOLOGY. THE POLICY MECHANISMS AND DEVELOPMENT REVIEW
25 PROCESSES MAY INCLUDE:

26 (A) ESTABLISHING ADDITIONAL REQUIREMENTS FOR LARGE WATER
27 USERS;

3 (C) ADOPTING WATER ALLOCATION POLICIES WITH QUANTIFIED
4 WATER RESOURCES FOR WATER INTENSIVE INDUSTRIAL GROWTH;

5 (D) REQUIRING CONSERVATION PLANS WITH IDENTIFIED
6 EFFICIENCY AND REUSE BEST PRACTICES IN WATER SERVICE APPLICATIONS;

7 OR

8 (E) DEVELOPING REPORTING GUIDANCE AND TEMPLATES FOR
9 WATER AND WASTE USE STREAMS:

10 (V) REQUIRING A LARGE-LOAD DATA CENTER DEVELOPER TO
11 PROVE TO A LOCAL GOVERNMENT IN ITS DEVELOPMENT PERMIT
12 APPLICATION HOW THE LARGE-LOAD DATA CENTER PROJECT WILL FIT
13 WITHIN LOCAL GOVERNMENT STRATEGIC PLANNING AND LAWS WITH
14 CLEAR AND TRANSPARENT TIMELINES, PLANS, AND ACCOUNTABILITY
15 MEASURES;

16 (VI) CREATING AND IMPLEMENTING COMMUNITY BENEFIT
17 AGREEMENTS, INCLUDING RECOMMENDATIONS FOR PUBLIC ENGAGEMENT;
18 AND

19 (VII) IMPLEMENTING REPORTING REQUIREMENTS TO LOCAL
20 GOVERNMENTS AND IMPACTED COMMUNITIES RELATED TO ON-SITE FOSSIL
21 FUEL GENERATION.

22 (b) THE DEPARTMENT OF LOCAL AFFAIRS SHALL CONDUCT A
23 ROBUST STAKEHOLDER AND ENGAGEMENT PROCESS IN DEVELOPING THE
24 MODEL CODES DESCRIBED IN SUBSECTION (1)(a) OF THIS SECTION,
25 INCLUDING ENGAGEMENT WITH:

26 (I) STATE AGENCIES, INCLUDING THE AIR POLLUTION CONTROL
27 DIVISION AND THE WATER QUALITY CONTROL DIVISION IN THE

1 DEPARTMENT OF PUBLIC HEALTH AND ENVIRONMENT, THE COMMISSION,
2 THE OFFICE, AND THE DEPARTMENT OF NATURAL RESOURCES;

3 (II) COLORADO CONSUMER PROTECTION ORGANIZATIONS;

4 (III) STATEWIDE LABOR AND TRADE ASSOCIATIONS;

5 (IV) STATEWIDE ENERGY AND CLIMATE ORGANIZATIONS;

6 (V) COLORADO AGRICULTURAL INTERESTS;

7 (VI) DISPROPORTIONATELY IMPACTED COMMUNITIES;

8 (VII) LARGE-LOAD DATA CENTER DEVELOPERS;

9 (VIII) LARGE-LOAD DATA CENTER OPERATORS;

10 (IX) TRIBAL GOVERNMENTS;

11 (X) MUNICIPAL WATER UTILITIES; AND

12 (XI) MUNICIPAL ELECTRIC UTILITIES AND COOPERATIVE ELECTRIC
13 ASSOCIATIONS.

14 (c) THE DEPARTMENT OF LOCAL AFFAIRS SHALL EVALUATE,
15 UPDATE, AND REVIEW THE MODEL CODES DESCRIBED IN SUBSECTION (1)(a)
16 OF THIS SECTION EVERY FIVE YEARS AFTER THE DATE OF THE PUBLISHING
17 OF THE MODEL CODES.

18 (2) WITH ITS DEVELOPMENT PERMIT APPLICATION FOR A
19 LARGE-LOAD DATA CENTER, A LARGE-LOAD DATA CENTER DEVELOPER
20 SHALL SUBMIT A SITE ASSESSMENT TO THE LOCAL GOVERNMENT
21 REVIEWING THE DEVELOPMENT PERMIT APPLICATION. A SITE ASSESSMENT
22 MUST INCLUDE DESCRIPTIONS OF:

23 (a) ANTICIPATED TOTAL WATER FOOTPRINT, INCLUDING DIRECT
24 AND INDIRECT WATER USAGE AND TOTAL WATER INPUT IN CUBIC METERS;

25 (b) PLANNED WATER SOURCES, INCLUDING INFORMATION
26 REGARDING WATER USAGE FROM EACH SOURCE AS A PERCENTAGE OF
27 TOTAL WATER USAGE;

1 (c) ANTICIPATED ON-SITE AIR EMISSIONS, INCLUDING EMISSIONS OF
2 GREENHOUSE GASES; TOXIC AIR CONTAMINANTS, AS DEFINED IN SECTION
3 25-7-109.5 (1)(i); AND CRITERIA POLLUTANTS, AS DEFINED IN SECTION
4 43-1-128 (2)(b);

5 (d) ANY POTENTIAL IMPACTS ON AGRICULTURAL, HISTORIC, AND
6 CULTURAL RESOURCES WITHIN THE LOCAL GOVERNMENT'S JURISDICTION;

7 (e) EFFORTS TO LOCATE BACKUP GENERATION AND OTHER
8 SOURCES OF AIR, NOISE, AND LIGHT POLLUTION AS FAR AS REASONABLY
9 POSSIBLE FROM RESIDENCES, SCHOOLS, AND HEALTH CLINICS; AND

10 (f) A DESCRIPTION OF INITIAL AND ONGOING OPPORTUNITIES FOR
11 PUBLIC ENGAGEMENT.

17 **40-2.5-107. Disproportionately impacted communities -**
18 **cumulative impacts analysis - review of development permit**
19 **application by local governments - community engagement -**
20 **community benefit agreements.**

21 (1) (a) IF THE SITING OF A LARGE-LOAD DATA CENTER IS PROPOSED
22 IN A DISPROPORTIONATELY IMPACTED COMMUNITY OR IF AN OPERATOR OF
23 A DATA CENTER IN A DISPROPORTIONATELY IMPACTED COMMUNITY THAT
24 EXISTS BEFORE THE EFFECTIVE DATE OF THIS SECTION PLANS TO EXPAND
25 THE DATA CENTER'S PEAK LOAD SUCH THAT THE DATA CENTER WILL
26 BECOME A LARGE-LOAD DATA CENTER, THE LARGE-LOAD DATA CENTER
27 DEVELOPER OR LARGE-LOAD DATA CENTER OPERATOR, AS APPLICABLE,

1 SHALL UNDERGO A CUMULATIVE IMPACTS ANALYSIS BEFORE THE
2 DEVELOPMENT OR EXPANSION BEGINS.

3 (b) IN CONDUCTING THE CUMULATIVE IMPACTS ANALYSIS
4 DESCRIBED IN SUBSECTION (1)(a) OF THIS SECTION, A DEVELOPER OR
5 OPERATOR SHALL CONTRACT WITH A THIRD-PARTY CONTRACTOR
6 SELECTED BY THE DEPARTMENT OF PUBLIC HEALTH AND ENVIRONMENT TO
7 PERFORM THE CUMULATIVE IMPACTS ANALYSIS IN A SCIENTIFICALLY
8 RIGOROUS MANNER. THE COSTS OF THE THIRD-PARTY CONTRACTOR MUST
9 BE BORNE ENTIRELY BY THE DEVELOPER OR OPERATOR.

10 (2) IN REVIEWING, APPROVING, DENYING, OR AMENDING A
11 DEVELOPMENT PERMIT APPLICATION FOR A LARGE-LOAD DATA CENTER
12 THAT IS IN A DISPROPORTIONATELY IMPACTED COMMUNITY OR IS
13 PROPOSED TO BE IN A DISPROPORTIONATELY IMPACTED COMMUNITY,
14 INCLUDING A DEVELOPMENT PERMIT MODIFICATION THAT WOULD CAUSE
15 A DATA CENTER IN A DISPROPORTIONATELY IMPACTED COMMUNITY TO
16 BECOME A LARGE-LOAD DATA CENTER, THE APPLICABLE LOCAL
17 GOVERNMENT SHALL CONSIDER THE APPLICANT'S CUMULATIVE IMPACTS
18 ANALYSIS. IF THE LOCAL GOVERNMENT FINDS THAT THE LARGE-LOAD
19 DATA CENTER PROPOSED BY THE APPLICATION WILL HAVE NET NEGATIVE
20 CUMULATIVE IMPACTS ON A DISPROPORTIONATELY IMPACTED
21 COMMUNITY, THE LOCAL GOVERNMENT SHALL CONSIDER IF MITIGATION
22 STRATEGIES DESCRIBED BY THE APPLICANT ARE SUFFICIENT TO AVOID THE
23 NEGATIVE IMPACTS IDENTIFIED IN THE CUMULATIVE IMPACTS ANALYSIS.
24 THE LOCAL GOVERNMENT MAY CONSULT WITH THE DEPARTMENT OF
25 PUBLIC HEALTH AND ENVIRONMENT REGARDING THE RESULTS OF THE
26 CUMULATIVE IMPACTS ANALYSIS AND PROPOSED MITIGATION STRATEGIES.
27 IN REVIEWING, APPROVING, DENYING, OR AMENDING AN APPLICATION, THE

1 LOCAL GOVERNMENT SHALL INCLUDE A PLAIN LANGUAGE SUMMARY OF ITS
2 DETERMINATION.

3 (3) (a) PRIOR TO APPLYING FOR A DEVELOPMENT PERMIT FOR A
4 LARGE-LOAD DATA CENTER THAT IS IN A DISPROPORTIONATELY IMPACTED
5 COMMUNITY OR IS PROPOSED TO BE IN A DISPROPORTIONATELY IMPACTED
6 COMMUNITY, INCLUDING A DEVELOPMENT PERMIT MODIFICATION THAT
7 WOULD CAUSE A DATA CENTER IN A DISPROPORTIONATELY IMPACTED
8 COMMUNITY TO BECOME A LARGE-LOAD DATA CENTER, THE LARGE-LOAD
9 DATA CENTER DEVELOPER OR LARGE-LOAD DATA CENTER OPERATOR, AS
10 APPLICABLE, SHALL:

11 (I) HOST A MINIMUM OF THREE PUBLIC HEARINGS OR COMMENT
12 PERIODS AT LEAST SIXTY DAYS PRIOR TO SUBMITTING THE DEVELOPMENT
13 PERMIT APPLICATION. AT LEAST ONE OF THE PUBLIC HEARINGS OR
14 COMMENT PERIODS MUST BE HELD WITHIN THE DISPROPORTIONATELY
15 IMPACTED COMMUNITY WHERE THE DEVELOPER OR OPERATOR PLANS TO
16 OPERATE THE LARGE-LOAD DATA CENTER OR IS CURRENTLY OPERATING
17 THE DATA CENTER.

18 (II) SCHEDULE VARIABLE TIMES OF DAY AND DAYS OF THE WEEK
19 FOR OPPORTUNITIES FOR PUBLIC INPUT ON THE PROJECT, INCLUDING AT
20 LEAST ONE TIME ON SATURDAY OR SUNDAY, ONE TIME AFTER 5 P.M., AND
21 ONE TIME BEFORE 12 NOON;

22 (III) PROVIDE PUBLIC NOTICE AT LEAST THIRTY DAYS BEFORE ANY
23 PUBLIC HEARING OR BEFORE THE START OF ANY COMMENT PERIOD, WHICH
24 PUBLIC NOTICE MUST INCLUDE THE TIME, PLACE, AND LOCATION OF THE
25 PUBLIC HEARING AND A SUMMARY OF THE PROJECT AND MAY BE PROVIDED
26 THROUGH SEVERAL DIFFERENT OUTLETS AND LOCATIONS, INCLUDING:

27 (A) SCHOOLS;

1 (B) HEALTH CLINICS;

2 (C) SOCIAL MEDIA;

3 (D) SOCIAL AND ACTIVITY CLUBS;

4 (E) LOCAL GOVERNMENTS;

5 (F) TRIBAL GOVERNMENTS;

6 (G) RELIGIOUS OR CIVIC ORGANIZATIONS;

7 (H) COMMUNITY-BASED ENVIRONMENTAL JUSTICE

8 ORGANIZATIONS; OR

9 (I) OTHER LOCAL SERVICES;

10 (IV) PROVIDE OUTREACH MATERIALS TRANSLATED INTO THE TOP

11 TWO LANGUAGES SPOKEN IN THE DISPROPORTIONATELY IMPACTED

12 COMMUNITY WHERE THE DEVELOPER OR OPERATOR PLANS TO DEVELOP OR

13 OPERATE OR IS OPERATING THE LARGE-LOAD DATA CENTER, WHICH

14 MATERIALS INFORM THE DISPROPORTIONATELY IMPACTED COMMUNITY

15 ABOUT OPPORTUNITIES TO PROVIDE INPUT ON THE PROJECT, THE RIGHTS OF

16 THE COMMUNITY, THE POSSIBLE OUTCOMES OF THE PROJECT, AND ANY

17 UPCOMING PUBLIC HEARINGS OR COMMENT PERIODS; AND

18 (V) IMPLEMENT OTHER BEST PRACTICES FOR OUTREACH AND

19 ENGAGEMENT SET FORTH IN SECTION 24-4-109 (3)(b).

20 (b) DURING A PUBLIC HEARING OR COMMENT PERIOD DESCRIBED
21 IN THIS SUBSECTION (3), THE LARGE-LOAD DATA CENTER DEVELOPER OR
22 LARGE-LOAD DATA CENTER OPERATOR SHALL EXPLICITLY DISCLOSE THE
23 RESULTS OF THE CUMULATIVE IMPACTS ANALYSIS CONDUCTED BY A
24 THIRD-PARTY CONTRACTOR PURSUANT TO SUBSECTION (1) OF THIS
25 SECTION. THE DEVELOPER OR OPERATOR SHALL ALSO DESCRIBE THE
26 EFFORTS THAT THE DEVELOPER OR OPERATOR WILL MAKE TO REDUCE
27 ANTICIPATED NEGATIVE IMPACTS TO THE DISPROPORTIONATELY IMPACTED

1 COMMUNITY OR ITS ENVIRONMENT FROM THE PROPOSED LARGE-LOAD
2 DATA CENTER PROJECT.

3 (4) (a) IF A LARGE-LOAD DATA CENTER IS PROPOSED IN A
4 DISPROPORTIONATELY IMPACTED COMMUNITY OR IF AN OPERATOR OF A
5 DATA CENTER IN A DISPROPORTIONATELY IMPACTED COMMUNITY THAT
6 EXISTS BEFORE THE EFFECTIVE DATE OF THIS SECTION PLANS TO EXPAND
7 THE DATA CENTER'S PEAK LOAD SUCH THAT THE DATA CENTER WILL
8 BECOME A LARGE-LOAD DATA CENTER, THE DEVELOPER OR OPERATOR, AS
9 APPLICABLE, SHALL ENTER INTO A LEGALLY BINDING AND PUBLICLY
10 DISCLOSED COMMUNITY BENEFIT AGREEMENT WITH THE
11 DISPROPORTIONATELY IMPACTED COMMUNITY BEFORE THE DEVELOPMENT
12 OR EXPANSION BEGINS.

13 (b) (I) DURING COMMUNITY BENEFIT AGREEMENT NEGOTIATIONS,
14 THE DEVELOPER OR OPERATOR SHALL CONSULT WITH THE LOCAL
15 GOVERNMENT WITH JURISDICTION OVER THE LARGE-LOAD DATA CENTER
16 OR PROPOSED LARGE-LOAD DATA CENTER PROJECT AND A COALITION OF
17 AT LEAST THREE COMMUNITY-BASED ORGANIZATIONS WITHIN A TWO-MILE
18 RADIUS OF THE LARGE-LOAD DATA CENTER OR PROPOSED LARGE-LOAD
19 DATA CENTER PROJECT. THE DEVELOPER OR OPERATOR SHALL HOST A
20 SERIES OF AT LEAST FIVE MEETINGS WITH KEY STAKEHOLDER GROUPS
21 IDENTIFIED BY THE LOCAL GOVERNMENT AND COALITION. AT LEAST TWO
22 OF THE MEETINGS MUST OFFER THE OPPORTUNITY FOR PUBLIC COMMENT.
23 THE MEETINGS MUST COMPLY WITH THE BEST PRACTICES FOR OUTREACH
24 AND ENGAGEMENT SET FORTH IN SECTION 24-4-109 (3)(b).

25 (II) IN NEGOTIATING A COMMUNITY BENEFIT AGREEMENT, THE
26 PARTIES SHALL CONSIDER:

27 (A) THE PRIORITIZATION OF DISPROPORTIONATELY IMPACTED

1 COMMUNITIES THROUGH FIRST-SOURCE HIRING PROGRAMS, REVENUE
2 SHARING, COMMUNITY PROGRAM FUNDING, COMMUNITY OR PUBLIC
3 OWNERSHIP REQUIREMENTS, AND OTHER STATE-INITIATED MECHANISMS;
4 AND

5 (B) REGULAR EQUITY IMPACT ASSESSMENTS, PROTECTIONS FOR
6 RENTERS AND SMALL BUSINESSES, AND PUBLIC DASHBOARDS FOR
7 DISCLOSURE OF INFORMATION DEEMED RELEVANT BY THE COALITION OF
8 COMMUNITY ORGANIZATIONS DESCRIBED IN SUBSECTION (4)(b)(I) OF THIS
9 SECTION.

10 (c) (I) A COMMUNITY BENEFIT AGREEMENT SHOULD AIM TO AVOID
11 AND MITIGATE NEGATIVE IMPACTS FROM THE LARGE-LOAD DATA CENTER,
12 DRIVE INVESTMENTS AND SERVICES REQUESTED BY DISPROPORTIONATELY
13 IMPACTED COMMUNITIES, AND SUPPORT LOCAL WORKFORCE
14 DEVELOPMENT.

15 (II) A COMMUNITY BENEFIT AGREEMENT MAY CONTEMPLATE A
16 COMMUNITY BENEFIT FUND TIED TO PROJECT SCALE, ENVIRONMENTAL AND
17 PUBLIC HEALTH, LONG-TERM SUBSIDIES AND MONITORING, AND
18 SUPPORTING HOUSING, BROADBAND, HEALTH-CARE AND CHILD CARE
19 CENTERS, AND COMMUNITY RESILIENCE.

20 (d) A LOCAL GOVERNMENT MAY DETERMINE APPROPRIATE
21 PENALTIES FOR NONCOMPLIANCE WITH A COMMUNITY BENEFIT
22 AGREEMENT.

23 **40-2.5-108. Labor standards.**

24 (1) A LARGE-LOAD DATA CENTER OPERATOR SHALL:

25 (a) PROVIDE PREVAILING WAGES, AS DEFINED IN SECTION
26 24-92-201 (6) AND DETERMINED BY THE DIRECTOR OF THE DEPARTMENT
27 OF PERSONNEL PURSUANT TO SECTION 24-92-205 (1), TO EMPLOYEES THAT

1 ARE FULLY EMPLOYED, AS DEFINED IN SECTION 8-70-103 (12.5);

2 (b) PARTICIPATE IN AN APPRENTICESHIP PROGRAM REGISTERED
3 WITH THE UNITED STATES DEPARTMENT OF LABOR OR A STATE
4 APPRENTICESHIP AGENCY RECOGNIZED BY THE UNITED STATES
5 DEPARTMENT OF LABOR;

6 (c) REQUIRE PARTICIPATION IN THE "OSHA 10" CLASS OR A CLASS
7 OFFERED BY THE FEDERAL OCCUPATIONAL SAFETY AND HEALTH
8 ADMINISTRATION COMPRISED OF SUBSTANTIALLY SIMILAR CONTENT;

9 (d) COMPLY WITH ANY APPLICABLE WORKPLACE SITE SAFETY PLAN
10 REQUIREMENTS OF THE FEDERAL OCCUPATIONAL SAFETY AND HEALTH
11 ADMINISTRATION; AND

12 (e) NOT HAVE A DOCUMENTED PATTERN OF WAGE THEFT OR
13 MISCLASSIFICATION OF EMPLOYEES, AS DEFINED IN SECTION 8-72-114
14 (2)(f).

15 **SECTION 3. Applicability.** This act applies to conduct occurring
16 on or after the effective date of this act.

17 **SECTION 4. Safety clause.** The general assembly finds,
18 determines, and declares that this act is necessary for the immediate
19 preservation of the public peace, health, or safety or for appropriations for
20 the support and maintenance of the departments of the state and state
21 institutions.