

JOINT BUDGET COMMITTEE



STAFF BUDGET BRIEFING FY 2023-24

DEPARTMENT OF NATURAL RESOURCES

(Division of Reclamation, Mining, and Safety,
Oil and Gas Conservation Commission,
and State Board of Land Commissioners)

JBC WORKING DOCUMENT - SUBJECT TO CHANGE
STAFF RECOMMENDATION DOES NOT REPRESENT COMMITTEE DECISION

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DECEMBER 2, 2022

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ADDITIONAL RESOURCES

Brief summaries of all bills that passed during the 2021 and 2022 legislative sessions that had a fiscal impact on this department are available in Appendix A of the annual Appropriations Report: <https://leg.colorado.gov/sites/default/files/fy22-23apprept.pdf>

The online version of the briefing document, which includes the Numbers Pages and Requests for Information responses, may be found by searching the budget documents on the General Assembly's website by visiting leg.colorado.gov/content/budget/budget-documents. Once on the budget documents page, select the name of this department's *Department/Topic*, "Briefing" under *Type*, and ensure that *Start date* and *End date* encompass the date a document was presented to the JBC.

DEPARTMENT OF NATURAL RESOURCES (DIVISION OF RECLAMATION, MINING, AND SAFETY, OIL AND GAS CONSERVATION COMMISSION, AND STATE BOARD OF LAND COMMISSIONERS)

DEPARTMENT OVERVIEW

The Department of Natural Resources is responsible for developing, protecting, and enhancing Colorado’s natural resources for the use and enjoyment of the State’s present and future residents and visitors. The Department is comprised of the following divisions:

- The DIVISION OF RECLAMATION, MINING, AND SAFETY (DRMS) regulates development and reclamation at mining sites, reclaims abandoned mine sites, and provides safety training.
- The OIL AND GAS CONSERVATION COMMISSION (OGCC) regulates the exploration, development, and conservation of Colorado's oil and natural gas resources in a manner that protects public health, safety, welfare, the environment, and wildlife resources by issuing permits, conducting inspections, pursuing enforcement actions, and engaging in public outreach efforts.
- The STATE BOARD OF LAND COMMISSIONERS (State Land Board or Land Board or SLB) manages agricultural, commercial, mineral, and other leases on state-owned lands to generate reasonable and consistent revenue for public schools and other trust beneficiaries over time.

The four remaining divisions (THE EXECUTIVE DIRECTOR’S OFFICE, THE DIVISION OF PARKS AND WILDLIFE, THE COLORADO WATER CONSERVATION BOARD, and THE WATER RESOURCES DIVISION) are included in a separate staff briefing.

INCL. DIVISIONS BUDGET: RECENT APPROPRIATIONS

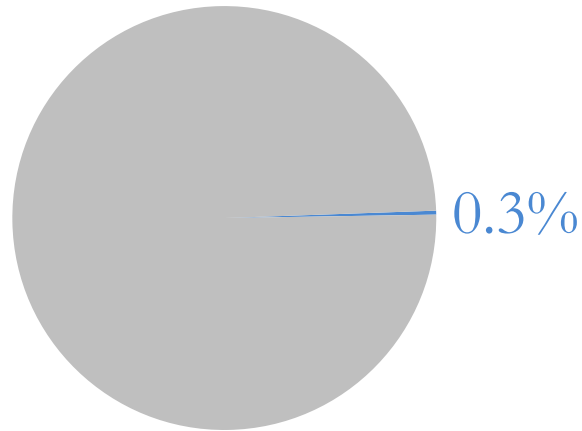
| FUNDING SOURCE | FY 2020-21 | FY 2021-22 | FY 2022-23 | FY 2023-24 * |
|------------------------|---------------------|---------------------|---------------------|---------------------|
| General Fund | \$0 | \$0 | \$0 | \$0 |
| Cash Funds | 29,777,710 | 29,868,402 | 30,632,980 | 34,419,348 |
| Reappropriated Funds | 225,000 | 225,000 | 225,000 | 225,000 |
| Federal Funds | 3,454,785 | 3,509,961 | 3,641,934 | 3,692,604 |
| TOTAL FUNDS | \$33,457,495 | \$33,603,363 | \$34,499,914 | \$38,336,952 |
| Full Time Equiv. Staff | 254.1 | 254.6 | 255.1 | 288.3 |

*Requested appropriation.

Funding for the divisions covered in this briefing packet consists of 88.8 percent cash funds, 0.7 percent reappropriated funds, and 10.5 percent federal funds in FY 2022-23. These divisions did not receive General Fund appropriations for FY 2022-23 and have not requested General Fund appropriations for FY 2023-24.

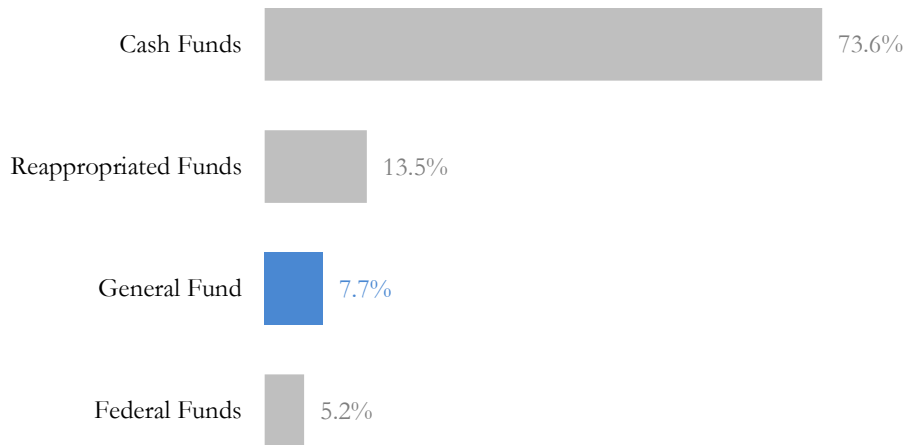
DEPARTMENT BUDGET: GRAPHIC OVERVIEW

Department's Share of Statewide General Fund



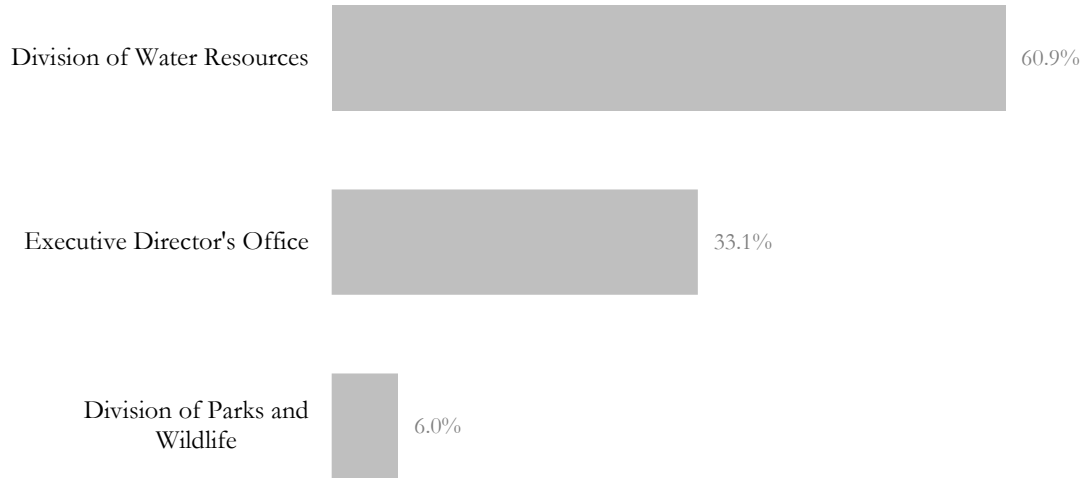
Based on the FY 2022-23 appropriation.

Department Funding Sources



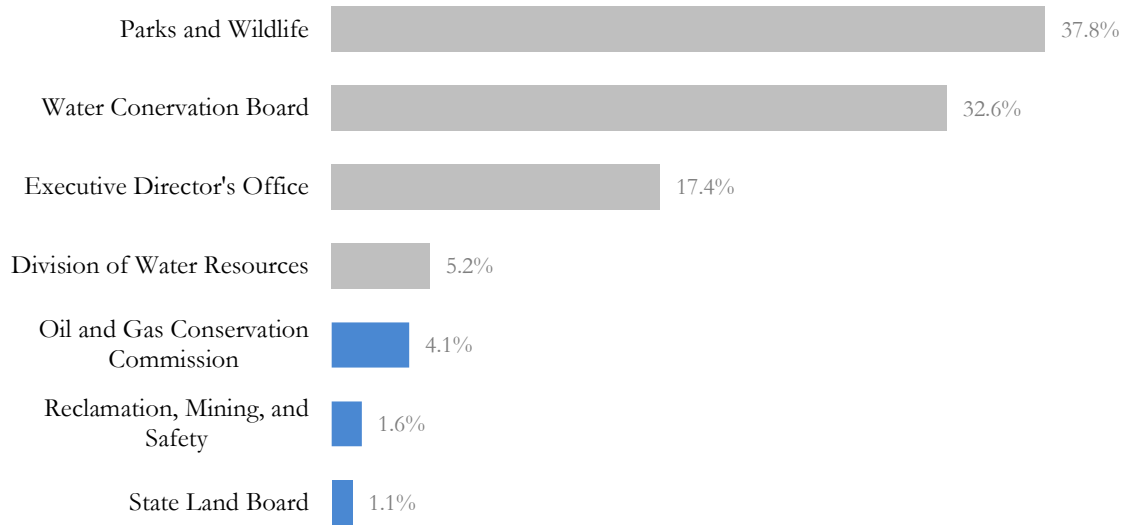
Based on the FY 2022-23 appropriation.

Distribution of General Fund by Division



Based on the FY 2022-23 appropriation.

Distribution of Total Funds by Division



Based on the FY 2022-23 appropriation.

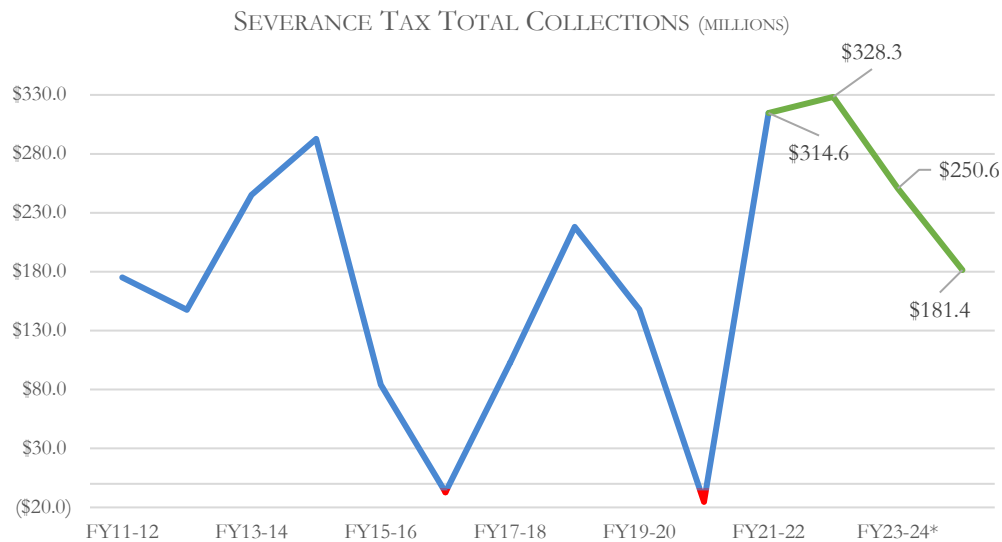
GENERAL FACTORS DRIVING THE BUDGET

Cash funds make up nearly three-quarters of the Department's appropriated budget. This percentage is even higher for the three divisions that this briefing packet covers – OGCC, DRMS, and SLB. For these divisions, cash funds account for about 88.8 percent of the budget. Consequently, the fiscal health of the major cash funds managed by the Department and relevant to these divisions is a key factor driving its budget. The primary cash funds are the Severance Tax Operational Fund and the Oil and Gas Conservation and Environmental Response Fund.

SEVERANCE TAX OPERATIONAL FUND

Colorado levies a tax on the severance of non-renewable resources including oil and gas, coal, molybdenum, and metallic minerals. The Department receives 50.0 percent of total severance tax revenue, which is credited to the Severance Tax Trust Fund for "programs that promote and encourage sound natural resource planning, management, and development related to minerals, energy, geology, and water" (Section 39-29-109, C.R.S.). This revenue is split equally between the Severance Tax Operational Fund (Operational Fund), used to support Department programs and personnel, and the Perpetual Base Fund, which provides loans or grants for water-related projects.

The September 2022 Legislative Council Staff revenue forecast estimates total severance tax revenues (excluding interest earnings) to be \$328.3 million for FY 2022-23. The forecast expects revenue to peak in FY 2022-23 and decline steadily over the next two fiscal years.



Oil and gas typically accounts for about 95.0 percent of total severance tax revenue. Consequently, volatility in the oil and gas space leads to volatility in severance tax revenues. Volatility stems from three key factors: changes in global markets, state tax policy, and production timelines.

Recent revenue volatility has been a persistent challenge for programs and personnel supported by the Operational Fund, which has provided over \$17.0 million annually for operating expenses across the following 'core' departmental programs:

- Oil and Gas Conservation Commission (\$6.1 million in FY 2022-23)
- Reclamation, Mining, and Safety (\$5.3 million)
- CO Parks and Wildlife (\$2.3 million)
- CO Geological Survey (\$1.6 million)
- CO Water Conservation Board (\$1.3 million)
- Avalanche Information Center (\$1.2 million)

On top of that \$17.0 million for core programs, Senate Bill 21-281 made several changes to statute that re-prioritized spending from the Operational Fund and added three ‘discretionary’ programs that can be funded if the General Assembly does not appropriate 100.0 percent of the money in the fund to the seven core programs. The three discretionary programs and the maximum amount of funding they can receive in a fiscal year are as follows:

- Species Conservation Trust Fund (up to \$5.0 million)
- Aquatic Nuisance Species Fund (up to \$4,006,005)
- Soil Conservation Grant Fund (up to \$450,000)

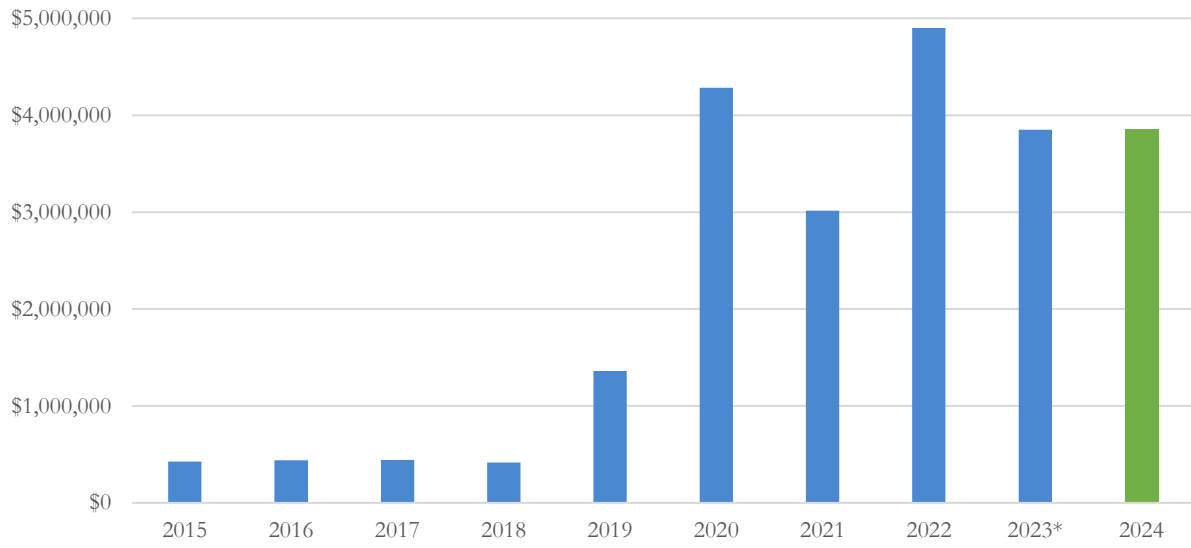
These additional programs bring the primary funding obligations of the Operational Fund to approximately \$27.4 million in FY 2022-23.

OIL AND GAS CONSERVATION AND ENVIRONMENTAL RESPONSE FUND

The conservation levy, a charge applied at the wellhead to the market value of all oil and natural gas produced, saved, and sold or transported from the field where it was produced funds the Oil and Gas Conservation and Environmental Response Fund (Response Fund). The levy can be charged at a maximum of 1.7 mils, and it is currently at 1.5 mils as of October 1, 2020. The Response Fund primarily supports the Oil and Gas Conservation Commission within DNR, providing funding for a majority of the division’s program costs and the entirety of the division’s costs for several other line items within OGCC, including the Underground Injection Program, Plugging and Reclaiming Abandoned Wells, Environmental Assistance and Complaint Resolution, Emergency Response, and Special Environmental Protection and Mitigation Studies.

Outside of program costs, the largest expenditure from this fund within OGCC is for plugging and reclaiming abandoned wells. In FY 2021-22, \$4.9 million was spent on this from the Response Fund. The following graph shows expenditure out of the Response Fund over the past eight years, as well as the FY 2022-23 appropriation and the FY 2023-24 request. The continued increase in funding from 2019 onward is the result of a concerted legislative effort to plug more abandoned wells and clean and reclaim more sites that had been used for drilling.

PLUGGING AND RECLAIMING ABANDONED WELLS



* FY2022-23 Appropriation

SUMMARY: FY 2021-22 APPROPRIATION & FY 2022-23 REQUEST

| DEPARTMENT OF NATURAL RESOURCES | | | | | | |
|--|---------------------|--------------|---------------------|----------------------|--------------------|--------------|
| | TOTAL FUNDS | GENERAL FUND | CASH FUNDS | REAPPROPRIATED FUNDS | FEDERAL FUNDS | FTE |
| FY 2022-23 APPROPRIATION: | | | | | | |
| HB 22-1329 (Long Bill) | \$34,499,914 | \$0 | \$30,632,980 | \$225,000 | \$3,641,934 | 255.1 |
| TOTAL | \$34,499,914 | \$0 | \$30,632,980 | \$225,000 | \$3,641,934 | 255.1 |
| FY 2023-24 REQUESTED APPROPRIATION: | | | | | | |
| FY 2022-23 Appropriation | \$34,499,914 | \$0 | \$30,632,980 | \$225,000 | \$3,641,934 | 255.1 |
| R01 COGCC mission change | 2,775,397 | 0 | 2,775,397 | 0 | 0 | 29.0 |
| R14 SLB field ops capacity | 78,012 | 0 | 78,012 | 0 | 0 | 1.0 |
| Annualize prior year budget actions | 662,465 | 0 | 566,959 | 0 | 95,506 | 0.0 |
| Annualize prior year legislation | 293,721 | 0 | 293,721 | 0 | 0 | 3.2 |
| Indirect cost assessment | 27,443 | 0 | 72,279 | 0 | (44,836) | 0.0 |
| TOTAL | \$38,336,952 | \$0 | \$34,419,348 | \$225,000 | \$3,692,604 | 288.3 |
| INCREASE/(DECREASE) | \$3,837,038 | \$0 | \$3,786,368 | \$0 | \$50,670 | 33.2 |
| Percentage Change | 11.1% | n/a | 12.4% | 0.0% | 1.4% | 13.0% |

R01 COGCC MISSION CHANGE: The request, from the Oil and Gas Conservation Commission, includes an increase of \$2,775,397 cash funds from the Oil and Gas Conservation and Emergency Response Fund and 29.0 FTE in FY 2023-24 to increase capacity in response to recent changes to the division's mission as a result of rulemaking. The Department is requesting an additional \$549,729 cash funds for employee benefits for a total requested amount of \$3,325,126.

R14 SLB FIELD OPS CAPACITY: The request, from the State Land Board, includes an increase of \$78,012 cash funds from the State Land Board Trust Administration Fund and 1.0 FTE in FY 2023-24 to hire a Field Operations District Resource Specialist. The Department is also asking for an additional \$23,883 cash funds for employee benefits for a total requested amount of \$101,895.

Since 2014, the number of leases under SLB management has increased by 65.0 percent, and in 2020 SLB transitioned one of its existing District Resource Specialists to a managerial role to provide a central point of oversight for field operations staff. While this transition has proven valuable for the division, it has also left a hole in coverage in the western part of the state. Other staff have had to reprioritize their responsibilities to ensure that as much of the land is being managed as well as it can be. Even so, the division feels that because of increased workload, this situation is longer tenable.

The responsibilities of the District Resource Specialist are:

- Create Asset Management Plans for large-scale leases;
- Ensure implementation of lease management plans for smaller-scale leases;
- Inspect leased land to ensure that it is being used and managed appropriately; and
- Determine agricultural capacity for each property to maximize the value of trust land.

ANNUALIZE PRIOR YEAR BUDGET ACTIONS: The FY 2023-24 request includes a net increase of \$662,465 total funds for annualizations to prior year budget actions. The changes are outlined in the following table.

| ANNUALIZE PRIOR YEAR BUDGET ACTIONS | | | | | | |
|-------------------------------------|------------------|--------------|------------------|----------------------|-----------------|------------|
| | TOTAL FUNDS | GENERAL FUND | CASH FUNDS | REAPPROPRIATED FUNDS | FEDERAL FUNDS | FTE |
| Prior year salary survey | \$656,550 | \$0 | \$566,290 | \$0 | \$90,260 | 0.0 |
| Minimum wage adjustment | 12,915 | 0 | 7,669 | 0 | 5,246 | 0.0 |
| FY22-23 R5 SLB water res | (7,000) | 0 | (7,000) | 0 | 0 | 0.0 |
| TOTAL | \$662,465 | \$0 | \$566,959 | \$0 | \$95,506 | 0.0 |

ANNUALIZE PRIOR YEAR LEGISLATION: The FY 2023-24 request includes a net increase of \$293,721 cash funds and 3.2 FTE to reflect the impact of H.B. 22-1348 (Oversight of Chemicals Used in Oil & Gas).

INDIRECT COST ASSESSMENT: The request includes a net increase to indirect costs of \$27,443 total funds across these Divisions.

INFORMATIONAL ISSUE: SEVERANCE TAX OPERATIONAL FUND UPDATE AND HOUSE BILL 22- 1391

This issue brief summarizes the current Severance Tax Operational Fund revenue and distribution amounts based on the September 2022 economic forecast from Legislative Council Staff. The brief also reviews the changes in how severance taxes are calculated and collected as a result of House Bill 22-1391.

SUMMARY

- Severance Tax revenue is an extremely volatile revenue stream. Recent severance tax revenues were very large in FY 2021-22 and that has remained true for the first few months of FY 2022-23. Revenues are projected to decrease over the next two fiscal years.
- Last legislative session, the General Assembly passed House Bill 22-1391 which makes changes to the way severance tax credits are assessed and applied with the goal of smoothing some of the volatility that is inherent to the current structure of the tax.

DISCUSSION

SEVERANCE TAX REVENUE

Pursuant to statute, 50.0 percent of severance tax revenues are credited to the Severance Tax Trust Fund and 50.0 percent to the Department of Local Affairs for grants and distributions to local governments impacted by mining activities. Of the revenue credited to the Severance Tax Trust Fund, 50.0 percent is allocated to the Perpetual Base Account of the Severance Tax Trust Fund (or 25.0 percent of total severance tax revenues), which is used by the Colorado Water Conservation Board for water construction projects. The other 50.0 percent of Severance Tax Trust Fund revenues (or 25.0 percent of total severance tax revenues) is allocated to the Severance Tax Operational Fund.

Severance tax revenue is a highly volatile revenue stream, showing massive swings over short time periods. For example, in FY 2016-17 total severance tax collections were negative \$7.2 million, but that number increased to \$217.9 million in FY 2018-19. Collections fell following this recent peak over the next two fiscal years to negative \$15.2 million in FY 2020-21.

There are three main reasons for this volatility. The first is the general volatility in the oil and gas market, from which the vast majority of severance tax revenue comes. The second is the structure of the Colorado tax code and specifically the *ad valorem* tax structure used to tax severed resources. And the third is the nature of the production timeline of oil and gas.

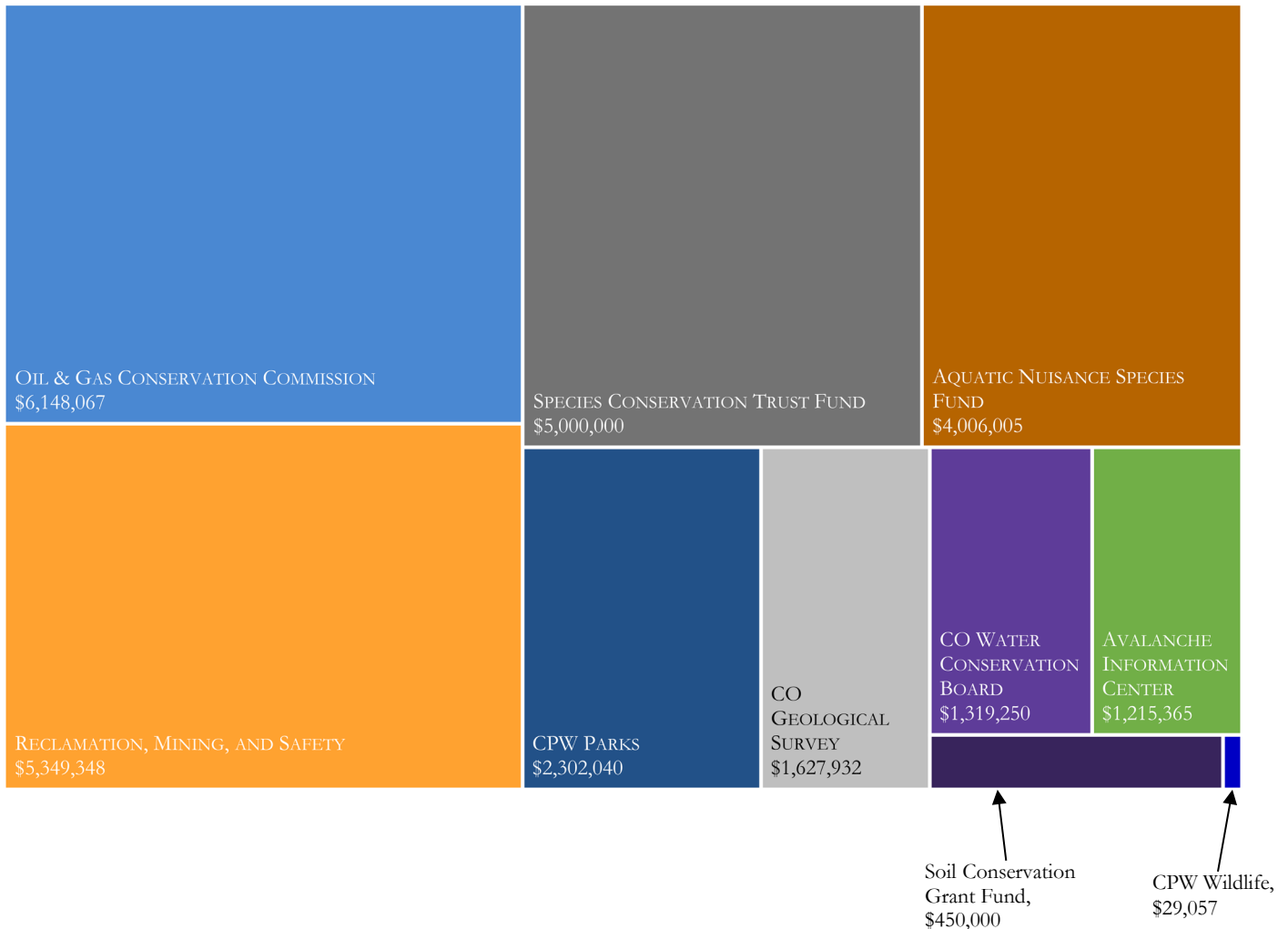
The topic of this briefing issue – H.B. 22-1391 – will hopefully dampen some of the volatility caused by the latter two factors listed above. It will have an impact on both the way the tax is assessed and collected and will change the timeline between the production of oil and gas and the collection of the

tax. What it will not and cannot account for is the general volatility in the global oil and gas market, which will still play a prime role in annual severance tax revenue.

SEVERANCE TAX OPERATIONAL FUND

Pursuant to Section 39-29-109 (2)(b)(I), C.R.S., the Severance Tax Operational Fund receives “one-half of the severance tax receipts credited to the severance tax trust fund.” In FY 2022-23, this led to an appropriation of \$27,447,064 for core programs and the three discretionary programs indicated in Section 39-29.109.3 (1)(g), C.R.S. – the Species Conservation Trust Fund, the Aquatic Nuisance Species Fund, and the Soil Conservation Grant Fund. Meanwhile, total available revenue is forecast to be roughly \$153.3 million, which will be sufficient to fulfil the reserve requirement with approximately \$70.9 million going to the Perpetual Base Fund as a spillover from the Operational Fund. Currently, the reserve stands at \$54,894,128 – double the appropriation for FY 2022-23 and 100.0 percent of the reserve requirement. The following chart describes the FY 2022-23 appropriation to both core and discretionary programs.

SEVERANCE TAX OPERATIONAL FUND FY 2022-23 APPROPRIATION
(TOTAL: \$27,447,064)



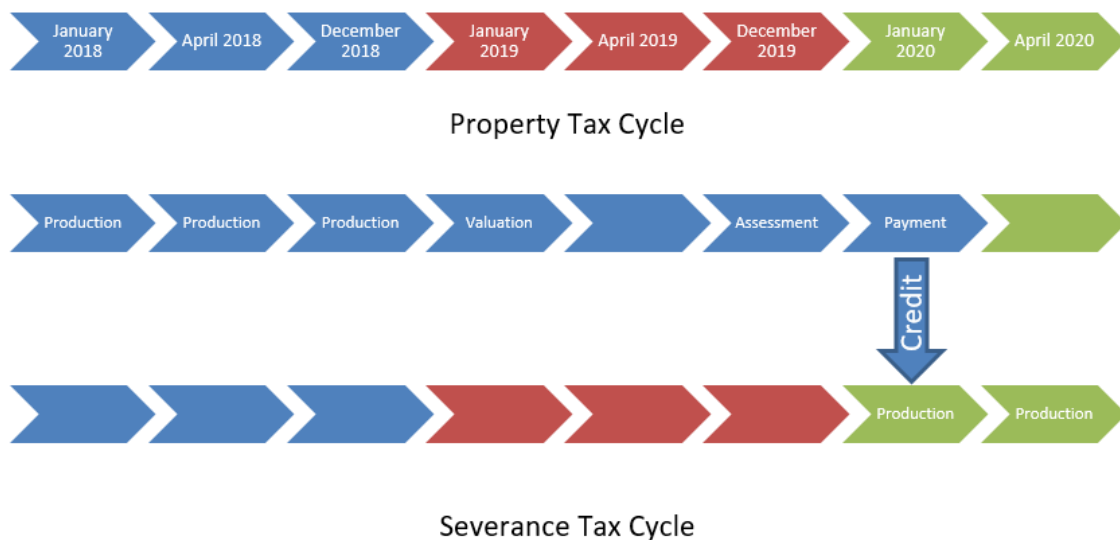
HOUSE BILL 22-1391

In an effort to reduce some of the volatility in severance tax collections, the General Assembly in the 2022 session passed H.B. 22-1391. The biggest impact that H.B. 22-1391 will have when it takes effect in 2025 is a change to the way severance taxes are assessed and collected.

Pre-H.B. 22-1391 Implementation

Currently, taxpayers can claim a tax credit equal to 87.5 percent of the *ad valorem* taxes assessed or paid on oil and gas leases and royalties during the taxable year as an offset to their current year's severance tax liability. This structure is to blame for a disconnect between when oil and gas is produced and when the tax credit from that production can be applied to tax liability. Essentially, *ad valorem* taxes are paid on production from two years prior, and the credit earned on that payment can be applied to the current year's production. The following graphic illustrates the lag from production to the application of the credit.

Cash Basis Taxpayer (Calendar-Year Severance Filer)



Source: SB21-281 Severance Tax Working Group Recommendations

Under circumstances where oil and gas production were consistent, this would not be a problem because oil and gas interest owners would apply a tax credit to a similar amount of production on a yearly basis. However, that is not how oil and gas production works. Instead, roughly 63.0 percent of production in the first ten years of a well's life occurs in the first year. The second year generally accounts for 20.0 percent of total production, and about 8.0 percent occurs in the third year. This leads to situations where a taxpayer is applying a credit earned on 63.0 percent of production to the third year of production, or 8.0 percent of the total production of the well.¹

¹ SB21-281 Severance Tax Working Group Recommendations

This structure leads to volatility because at some points, taxpayers will have accrued a large number of credits, but will have a very small tax liability, allowing them to pay no taxes once their credits are applied. At other times, taxpayers will have very few or no credits but a large tax liability as a result of increased production or high gas or oil prices.

Post-H.B. 22-1391 Implementation

When H.B. 22-1391 takes effect in 2025, taxpayers will no longer calculate their credits based on assessed or paid *ad valorem* taxes, but will instead calculate them using estimated *ad valorem* taxes based on the prior year's mill levy.

In practice, this will mean that taxpayers will calculate their *ad valorem* credit by applying the prior year's mill levy to the current year's gross income multiplied by an assessment rate of 87.5 percent, and then taking 87.5 percent of that amount. More simply, multiply 76.56 percent of each well's current year gross income by the previous year's mill levy.²

This change will help to smooth collections by shortening the gap between when oil and gas is produced and when the credit for that production can be applied to current production.

² [HB 22-1391 Fiscal Note](#)

ISSUE: R-01 COGCC MISSION CHANGE OPERATIONAL AND REGULATORY SUPPORT

This issue brief describes the Department’s request for funding to hire staff to carry out changes to its mission based on rulemaking prescribed in Senate Bill 19-181.

SUMMARY

- The Department is requesting \$3,325,126 cash funds from the Oil and Gas Conservation and Emergency Response Fund for 29.0 FTE. A breakdown of how the 29.0 FTE would be allotted within the division is provided in the table below.

| R-01 COGCC MISSION CHANGE OPERATIONAL AND REGULATORY SUPPORT | | |
|--|---|----------------------|
| DIVISIONAL UNIT | POSITION | FTE |
| Planning and Permitting Unit (12.0) | Oil and Gas Location Assessment Specialist | 9.0 |
| | Oil and Gas Location Assessment Supervisor | 2.0 |
| | Senior Oil and Gas Location Assessment Specialist | 1.0 |
| Environmental Unit (7.0) | Environmental Protection Specialist | 7.0 |
| Compliance Unit (5.0) | Enforcement Officer | 4.0 |
| | Enforcement Supervisor | 1.0 |
| Finance Unit (2.0) | Financial Assurance Specialist | 2.0 |
| Hearings Unit (1.0) | Hearings Officer | 1.0 |
| Division-wide (2.0) | Employee Development Specialist | 1.0 |
| | Data Management Specialist | 1.0 |
| TOTAL | | 29.0 |
| COST CATEGORIES | POSITION | AMOUNT |
| Salaries, PERA, Medicare | All | \$2,511,712.0 |
| Centrally Appropriated Costs | All | 545,889.0 |
| One-time operating expenses | All | 219,870.0 |
| Ongoing operating expenses | All | 47,655.0 |
| TOTAL | | \$3,325,126.0 |

- The Department is requesting this because the “significant changes in the Division’s regulatory environment have driven a significant increase in the volume and complexity of many of the Division’s work products, with corresponding growth in workload that has exceeded the capacity of COGCC staff.”

DISCUSSION

Senate Bill 19-181 made several changes to the statute that establishes the Oil and Gas Conservation Commission (OGCC) and gives it its powers and duties. Perhaps the most impactful change to statute that S.B. 19-181 made was in Section 34-60-102 (1)(a)(I), C.R.S. – the legislative declaration. Prior to S.B. 19-181, the pertinent part of the legislative declaration read:

“(1) (a) It is declared to be in the public interest to:
(I) **Foster** the responsible, balanced development, production, and utilization of the natural resources of oil and gas in the state of Colorado...”

After the S.B. 19-181, the declaration now reads:

“(1) (a) It is declared to be in the public interest to:
(I) **Regulate** development and production of the natural resources of oil and gas in the state of Colorado...”

What this change in statute boils down to is a change in mission for the OGCC – from fostering the development of Colorado’s oil and gas resources to regulating development and production of those resources. The other changes in the bill that are driving increased workload for the Division essentially all stem from this overarching mission change. Some of the specific areas that the changes touch are listed below.

The bill required the OGCC to adopt new rules or review existing rules concerned with:

- Emissions of methane and other hydrocarbons;
- Wellborn integrity of all oil and gas production wells;
- Flowline and inactive, temporarily abandoned, and shut in well rules;
- Certification of workers in various oil and gas related roles; and
- Oil and natural gas well production facilities and compressor station rules.

Additionally, the OGCC was tasked with reviewing its financial assurance rules including:

- Considering increasing financial assurance for inactive wells and for wells transferred to a new owner;
- Requiring a financial assurance account tied to each well sufficient to cover the future costs to plug, reclaim, and remediate the well; and
- Creating a pooled fund to address orphaned wells for which no owner, operator, or responsible party is capable of covering the costs of plugging, reclaiming, and remediating.

Finally, along with this review of OGCC rules, it was also directed to:

- Establish fees for the filing of applications to recover the Commission’s costs for conducting analyses;
- Adopt an alternative location analysis process;
- Specify criteria used to identify oil and gas locations and facilities proposed to be located near populated areas; and
- Evaluate and address the potential cumulative impacts of oil and gas development.³

While the OGCC rule-making requirements were set in statute in S.B. 19-181, the actual rulemaking finished only at the beginning of 2022. In fact, the mission change rulemaking was completed and implemented in January, 2021 while the financial assurance rulemaking was completed and implemented in April, 2022. As such, much of the work described in the request and in this briefing document has been underway for over a year. The Department therefore feels that they have a good

³ [LCS Memo on OGCC Rulemaking](#)

idea of how much work will be needed to keep up with increased workload demands from the rulemaking changes.

PLANNING AND PERMITTING UNIT RESOURCES (12.0 FTE)

The Department estimates that the total workload for the Oil and Gas Location Assessment (OGLA) section of the Planning and Permitting Unit as a result of the mission change rules is approximately 45,000 hours. To accommodate this increase, the Department is requesting funding for 9.0 Oil and Gas Location Assessment Specialists, 1.0 Senior Oil and Gas Location Assessment Specialist, and 2.0 Oil and Gas Location Assessment Supervisors to bring the total OGLA group staffing up to 22.0 FTE.

The primary driver of workload increases in the Planning and Permitting Unit is the introduction of two new drilling plan types for staff to analyze when considering granting drilling permits. The first is the Oil and Gas Development Plan (OGDP). The OGDP is a plan that primarily addresses surface-related issues and is for operators looking to develop oil or gas resources at one or more locations. Under the OGDP umbrella are two new forms specific to this plan. Form 2B (Cumulative Impact Data Identification) collects estimates of adverse and beneficial impacts related to proposed oil and gas operations and Form 2C (OGDP Certification) requires operators to certify completeness of their application.

Prior to the mission change rules taking effect, the primary form that was needed for a permit to drill was Form 2A, and that was ultimately approved or denied by the Director. Now, to acquire a permit through an OGDP there is Form 2A, 2B, and 2C. The Department reports that each Form 2A takes roughly 133 staff hours to complete a review of, and one of the OGDP application packages with Form 2B and 2C included takes approximately eight hours to review. In the last 12 months, staff has approved 55 of these applications.

The second and completely new plan is the Comprehensive Area Plan (CAP), which is created by one or more operators and accounts for future operations and addresses cumulative impacts in a defined geographical area. This is a much larger plan and so involves a much larger time commitment. Whereas the OGDP takes between 130-140 hours to complete, a single CAP currently takes staff an estimated 1,536 hours to complete over an eight-month period. Because of the increased complexity and scale of the CAPs, fewer of them are submitted. In the same 12-month period, division staff has processed fewer than 10 CAPs.

While the time commitment for processing CAPs is considerable, the Department does expect the number of hours needed to process a CAP to decrease over the next several months to 1,152 hours. They believe this because CAPs are a completely new concept for the division, and there is currently little experience processing them, but as staff continues to process more CAPs, its proficiency should increase.

Another factor at which the Department points to describe increased workload is the requirement for OGLA Specialists to work with local governments as well as federal agencies such as the Bureau of Land Management (BLM) and the US Forest Service (USFS). Under the new rules, local governments have more oversight of land use related to oil and gas activities in their communities. Additionally, OGCC rules and a Memorandum of Understanding (MOU) between the OGCC, BLM, and USFS result in increased collaboration with those federal agencies.

The following table provided by the Department outlines the total estimated workload for the OGLA section of the Planning and Permitting Unit as a result of the mission change rules.

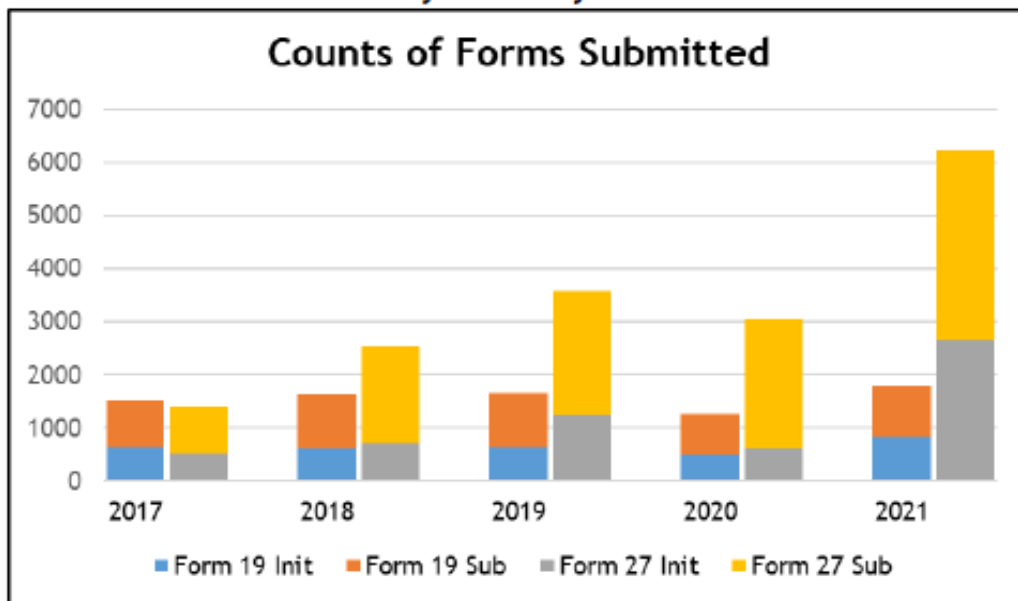
| Task | Annual Qty Performed | Staff Time (in Hours) | Total Annual Hours |
|--------------------------|----------------------|-----------------------|--------------------|
| Form 2As (non-CAP) | 100 | 133 | 13,300 |
| OGDPs (non-CAP) | 80 | 39 | 3,120 |
| Other Forms | 2,000 | 0.5 | 1,000 |
| CAPs | 6 | 1,152 | 6,912 |
| CAP Form 2As | 120 | 133 | 15,960 |
| CAP OGDP | 24 | 39 | 936 |
| Misc Tasks* | - | - | 3,600 |
| Total Staff Hours | | | 44,828 |

*Misc Tasks include: authoring and/or updating operator guidance, testing changes and improvements to the Commission's Webforms digital filing platform, onsite visits, meetings with operators, and meetings with local governments and other governmental entities.

ENVIRONMENTAL UNIT RESOURCES (7.0 FTE)

According to the Department, the largest driver of workload increases in the environmental unit is an increase in the number of spills and remediation projects reported by operators. The table below from the Department shows a slight increase in both initial and subsequent submissions of spill and release forms (Form 19) and a significant increase in both initial and subsequent submissions of new remediation project forms (Form 27) in 2021.

Figure 1 - Environmental Forms Submitted by calendar year



The increases seen in 2021 are largely a result of clarified definitions and expectations for operators to file claims on spills and releases and remediation projects as a result of the mission change rules. The rules also changed the required frequency of form submittal to no later than 24 hours after the discovery of a spill or suspected spill under certain criteria, and with increased operator obligation to report on spill remediation and closures.

The table above only describes the workload from administering spills and remediation projects in the environmental unit, but there is also significant time dedicated to on-site inspections and investigations of complaints. Inspections and investigations are done when Forms 19 and 27 are received about impacts to private property, groundwater, and surface water from oil and gas operations. In 2019, the Division was able to perform one inspection for every 2-3 Forms 19 and 27 received, and is using that rate as its benchmark. In 2021, after the rule changes went into effect, the volume of initial Forms 19 and 27 increased by 77.8 percent but the number of field inspections decreased by 12.8 percent.

Currently, the Division is prioritizing processing spill and remediation forms to the detriment of field inspections. The Department estimates that to return to its benchmark of one inspection for every 2-3 Forms 19 and 27 submitted, it will need 10,400 additional staff hours per year.

COMPLIANCE UNIT RESOURCES (5.0 FTE)

One part of the Compliance Unit is the Enforcement Program, which is in place to deter violations and encourage compliance. The Enforcement Group works with field inspectors, checks that all reports are submitted, and checks analytical samples to ensure that the Commission’s rules, permits, and orders are being adhered to. If they believe that there has been a violation of those rules, permits, or orders, the Group issues a Notice of Alleged Violation (NOAV). They then are responsible for resolving the NOAVs through a negotiated settlement or through referral to the Hearing Unit. The following table, provided by the Department, shows the total number of NOAVs issued and resolved from 2017-2021.

| Table 1 - Outstanding NOAVs | | | | | |
|--|-------------|-------------|-------------|-------------|-------------|
| Calendar Year | 2017 | 2018 | 2019 | 2020 | 2021 |
| NOAVs Outstanding - Beg of Year | 54 | 42 | 126 | 198 | 429 |
| NOAVs Issued | 79 | 131 | 110 | 289 | 150 |
| NOAVs Resolved | 91 | 47 | 38 | 58 | 49 |
| NOAVs Outstanding - End of Year | 42 | 126 | 198 | 429 | 530 |

As shown here, the number of NOAVs issued has generally risen over the years, but the number of NOAVs resolved has declined and then stayed relatively constant. The Department now expects the number of NOAVs issued and resolved to remain stable at 2021 levels due to the mission change rules.

The Department has requested funding for 5.0 FTE because they believe that this number will allow the Compliance Unit to resolve approximately 100 more NOAVs every year.

FINANCE UNIT RESOURCES (2.0 FTE)

Along with the new mission change rules that took effect in early 2021, the OGCC was also directed to review and update its financial assurance rules. These new rules took effect April 30, 2022. Prior to the rulemaking, financial assurance was straightforward, with required assurance amounts fixed to the depth of a well along with blanket amounts based on if an operator operated more or less than 100 wells.

In the new rules environment, financial assurance is more complicated, with a requirement that all operators submit a comprehensive financial assurance plan that takes into account factors other than well depth and total number of wells. The Department indicates there is a larger workload associated with these changes, as staff now have to review factors such as an operator’s history of plugging wells, its asset retirement plans, and the characteristics of the sites that its low producing wells sit on. Staff is further required to review all financial assurance plans on a yearly basis.

Additional work that the Division will have to accomplish is to review all transfers of ownership. According to the new rules, both the seller and the buyer of the well that is being transferred are required to submit a revised financial assurance plan. The Division believes that there will be approximately 100 transfers of ownership each year, resulting in 200 additional financial assurance plans to review. To perform all of this work, the Department estimates that it will require 3,600 hours of new workload in the current fiscal year (FY 2022-23) and 4,520 hours of new workload starting in FY 2023-24 and ongoing. The following table provides a breakdown of the new workload.

| Task | Y1 Qty Performed | Annual Qty Performed | Staff Time (in Hours) | Total Hours Year 1 | Total Hours Year 2 |
|--------------------------|------------------|----------------------|-----------------------|--------------------|--------------------|
| Initial Form 3 Reviews | 350 | 15 | 8 | 2,800 | 120 |
| Annual Form 3 Reviews | - | 350 | 8 | - | 2,800 |
| Transfer Form 3 Reviews | 100 | 200 | 8 | 800 | 1,600 |
| Total Staff Hours | | | | 3,600 | 4,520 |

HEARINGS UNIT RESOURCES (1.0 FTE)

As a result of the mission change and financial assurance rules, the Hearings Unit is now responsible for adjudicating all submitted OGDs, CAPs, and NOAVs. Other hearing items include payment of proceeds, review of director decisions, specific types of financial assurance plans, rulemakings, and petitions for rulemaking.

Prior to the mission change and financial assurance rules’ implementation, the only surface permitting form was the Form 2A, which was approved or denied by the Director. With the addition of the new plans and the new requirement for the Hearings Unit to make the final decision on surface permit applications, the Unit is facing workload impacts that it has not in the past. The Department indicates that without additional capacity in this Unit, there will be backups in other units because of an inability to move applications and cases to hearing.

SUPPORT STAFF (2.0 FTE)

The mission change and financial assurance rules have brought much change to OGCC, and the Department believes that this funding for 2.0 FTE to hire support staff is necessary to transition all staff over to working under the new rules.

This piece of the request is split into two parts. The first is 1.0 FTE for an Employee Development Specialist to focus on change management. This position would develop and implement employee training programs as well as career and staff development opportunities. It would also assist the Division Director in HR functions.

The second part of the request is 1.0 FTE for a Data Management Specialist. This position would help with data management related to OGCC's updated permitting process rules, and would also maintain and develop the Cumulative Impacts Data Evaluation Repository (CIDER). CIDER is a new database that the mission change rules mandated that will collect and provide the data for the Division's annual report to the Commission.

SALARIES

The Department claims that as a result of competition from the oil and gas industry, the OGCC must offer above-range-minimum salaries to attract and retain candidates in the technical positions. This includes Oil and Gas Location Assessment Specialists, Environmental Protection Specialists, Financial Assurance Specialists, and Enforcement Officers and accounts for 22.0 of the 29.0 total FTE that they are requesting funding for. As such, the request assumes monthly salaries at 15.0 percent above the minimum. For the other 7.0 FTE, the Department is requesting salaries at the Q2 range.

ONE-TIME FUNDING AUTHORIZED IN RECENT LEGISLATIVE SESSIONS

During the 2021 and 2022 legislative sessions, the General Assembly allocated one-time funding to the Department of Natural Resources that included \$118,250,000 originating as state General Fund and \$77,000,000 originating as federal Coronavirus State Fiscal Recovery funds (ARPA funds).

RECOMMENDATION

Staff recommends that the Committee seek updates from all departments during their budget hearings on the use of significant one-time allocations of federal and state funding.

DISCUSSION

None of the one-time General Fund or ARPA funding was allocated to programs or funds administered by the divisions that are the subject of this briefing document. For a description of how the one-time funding was allocated, please refer to staff's briefing document dated November 15, 2022.

APPENDIX A
NUMBERS PAGES
(DIGITAL ONLY)

Appendix A details actual expenditures for the last two state fiscal years, the appropriation for the current fiscal year, and the requested appropriation for next fiscal year. This information is listed by line item and fund source. *Appendix A is only available in the online version of this document.*

Appendix A: Numbers Pages

| | FY 2020-21 Actual | FY 2021-22 Actual | FY 2022-23 Appropriation | FY 2023-24 Request | Request vs. Appropriation |
|--|----------------------|----------------------|-----------------------------|-----------------------|------------------------------|
|--|----------------------|----------------------|-----------------------------|-----------------------|------------------------------|

DEPARTMENT OF NATURAL RESOURCES
Dan Gibbs, Executive Director

(2) DIVISION OF RECLAMATION, MINING, AND SAFETY

(A) Coal Land Reclamation

| | | | | | |
|---|------------------|------------------|------------------|--------------------|-------------|
| Program Costs | <u>1,979,115</u> | <u>2,203,680</u> | <u>1,992,574</u> | <u>2,042,316</u> * | |
| FTE | 15.1 | 15.0 | 19.0 | 19.0 | |
| General Fund | 0 | 0 | 0 | 0 | |
| Cash Funds | 356,796 | 437,056 | 448,636 | 459,083 | |
| Reappropriated Funds | 0 | 0 | 0 | 0 | |
| Federal Funds | 1,622,319 | 1,766,624 | 1,543,938 | 1,583,233 | |
| Indirect Cost Assessment | <u>162,041</u> | <u>120,349</u> | <u>83,872</u> | <u>93,033</u> | |
| General Fund | 0 | 0 | 0 | 0 | |
| Cash Funds | 0 | 17,560 | 17,613 | 19,537 | |
| Reappropriated Funds | 0 | 0 | 0 | 0 | |
| Federal Funds | 162,041 | 102,789 | 66,259 | 73,496 | |
| SUBTOTAL - (A) Coal Land Reclamation | 2,141,156 | 2,324,029 | 2,076,446 | 2,135,349 | 2.8% |
| <i>FTE</i> | <u>15.1</u> | <u>15.0</u> | <u>19.0</u> | <u>19.0</u> | 0.0% |
| General Fund | 0 | 0 | 0 | 0 | 0.0% |
| Cash Funds | 356,796 | 454,616 | 466,249 | 478,620 | 2.7% |
| Reappropriated Funds | 0 | 0 | 0 | 0 | 0.0% |
| Federal Funds | 1,784,360 | 1,869,413 | 1,610,197 | 1,656,729 | 2.9% |

* This line item contains a decision item

Appendix A: Numbers Pages

| | FY 2020-21 Actual | FY 2021-22 Actual | FY 2022-23 Appropriation | FY 2023-24 Request | Request vs. Appropriation |
|-------------------------------------|----------------------|----------------------|-----------------------------|-----------------------|------------------------------|
| (B) Inactive Mines | | | | | |
| Program Costs | <u>1,650,153</u> | <u>1,981,501</u> | <u>2,669,904</u> | <u>2,722,635</u> * | |
| FTE | 8.0 | 7.4 | 17.8 | 17.8 | |
| General Fund | 0 | 0 | 0 | 0 | |
| Cash Funds | 670,670 | 1,258,990 | 1,244,196 | 1,245,870 | |
| Reappropriated Funds | 0 | 0 | 0 | 0 | |
| Federal Funds | 979,483 | 722,511 | 1,425,708 | 1,476,765 | |
| Indirect Cost Assessment | <u>207,082</u> | <u>124,447</u> | <u>228,141</u> | <u>196,190</u> | |
| General Fund | 0 | 0 | 0 | 0 | |
| Cash Funds | 0 | 15,513 | 19,604 | 38,182 | |
| Reappropriated Funds | 0 | 0 | 0 | 0 | |
| Federal Funds | 207,082 | 108,934 | 208,537 | 158,008 | |
| Legacy Mine Hydrology Projects | <u>152,254</u> | <u>272,623</u> | <u>0</u> | <u>0</u> | |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | |
| General Fund | 0 | 0 | 0 | 0 | |
| Cash Funds | 152,254 | 272,623 | 0 | 0 | |
| Reappropriated Funds | 0 | 0 | 0 | 0 | |
| Federal Funds | 0 | 0 | 0 | 0 | |
| Reclamation of Forfeited Mine Sites | <u>104,877</u> | <u>52,372</u> | <u>0</u> | <u>0</u> | |
| FTE | 0.0 | 0.0 | 0.0 | 0.0 | |
| General Fund | 0 | 0 | 0 | 0 | |
| Cash Funds | 104,877 | 52,372 | 0 | 0 | |
| Reappropriated Funds | 0 | 0 | 0 | 0 | |
| Federal Funds | 0 | 0 | 0 | 0 | |

Appendix A: Numbers Pages

| | FY 2020-21 Actual | FY 2021-22 Actual | FY 2022-23 Appropriation | FY 2023-24 Request | Request vs. Appropriation |
|--------------------------------------|----------------------|----------------------|-----------------------------|-----------------------|------------------------------|
| SUBTOTAL - (B) Inactive Mines | 2,114,366 | 2,430,943 | 2,898,045 | 2,918,825 | 0.7% |
| <i>FTE</i> | <u>8.0</u> | <u>7.4</u> | <u>17.8</u> | <u>17.8</u> | 0.0% |
| General Fund | 0 | 0 | 0 | 0 | 0.0% |
| Cash Funds | 927,801 | 1,599,498 | 1,263,800 | 1,284,052 | 1.6% |
| Reappropriated Funds | 0 | 0 | 0 | 0 | 0.0% |
| Federal Funds | 1,186,565 | 831,445 | 1,634,245 | 1,634,773 | 0.0% |

(C) Minerals

| | | | | | |
|--------------------------------|------------------|------------------|------------------|------------------|------|
| Program Costs | <u>2,006,323</u> | <u>1,935,398</u> | <u>2,467,586</u> | <u>2,529,449</u> | |
| <i>FTE</i> | 18.4 | 18.1 | 23.0 | 23.0 | |
| General Fund | 0 | 0 | 0 | 0 | |
| Cash Funds | 2,006,323 | 1,935,398 | 2,467,586 | 2,529,449 | |
| Reappropriated Funds | 0 | 0 | 0 | 0 | |
| Federal Funds | 0 | 0 | 0 | 0 | |
| Indirect Cost Assessment | <u>0</u> | <u>104,116</u> | <u>106,620</u> | <u>103,990</u> | |
| General Fund | 0 | 0 | 0 | 0 | |
| Cash Funds | 0 | 104,116 | 106,620 | 103,990 | |
| Reappropriated Funds | 0 | 0 | 0 | 0 | |
| Federal Funds | 0 | 0 | 0 | 0 | |
| SUBTOTAL - (C) Minerals | 2,006,323 | 2,039,514 | 2,574,206 | 2,633,439 | 2.3% |
| <i>FTE</i> | <u>18.4</u> | <u>18.1</u> | <u>23.0</u> | <u>23.0</u> | 0.0% |
| General Fund | 0 | 0 | 0 | 0 | 0.0% |
| Cash Funds | 2,006,323 | 2,039,514 | 2,574,206 | 2,633,439 | 2.3% |
| Reappropriated Funds | 0 | 0 | 0 | 0 | 0.0% |
| Federal Funds | 0 | 0 | 0 | 0 | 0.0% |

Appendix A: Numbers Pages

| | FY 2020-21 Actual | FY 2021-22 Actual | FY 2022-23 Appropriation | FY 2023-24 Request | Request vs. Appropriation |
|--|----------------------|----------------------|-----------------------------|-----------------------|------------------------------|
| (D) Mines Program | | | | | |
| Colorado and Federal Mine Safety Program | <u>366,691</u> | <u>452,310</u> | <u>564,440</u> | <u>567,443</u> | |
| FTE | 3.0 | 2.0 | 4.0 | 4.0 | |
| General Fund | 0 | 0 | 0 | 0 | |
| Cash Funds | 142,688 | 234,558 | 374,795 | 377,798 | |
| Reappropriated Funds | 0 | 0 | 0 | 0 | |
| Federal Funds | 224,003 | 217,752 | 189,645 | 189,645 | |
| Blaster Certification Program | <u>100,510</u> | <u>108,750</u> | <u>134,338</u> | <u>140,862</u> | |
| FTE | 1.0 | 0.7 | 1.0 | 1.0 | |
| General Fund | 0 | 0 | 0 | 0 | |
| Cash Funds | (8,694) | 13,720 | 33,737 | 35,107 | |
| Reappropriated Funds | 0 | 0 | 0 | 0 | |
| Federal Funds | 109,204 | 95,030 | 100,601 | 105,755 | |
| Indirect Cost Assessment | <u>23,515</u> | <u>35,386</u> | <u>15,098</u> | <u>13,855</u> | |
| General Fund | 0 | 0 | 0 | 0 | |
| Cash Funds | 0 | 9,682 | 7,029 | 8,281 | |
| Reappropriated Funds | 0 | 0 | 0 | 0 | |
| Federal Funds | 23,515 | 25,704 | 8,069 | 5,574 | |
| SUBTOTAL - (D) Mines Program | 490,716 | 596,446 | 713,876 | 722,160 | 1.2% |
| FTE | <u>4.0</u> | <u>2.7</u> | <u>5.0</u> | <u>5.0</u> | 0.0% |
| General Fund | 0 | 0 | 0 | 0 | 0.0% |
| Cash Funds | 133,994 | 257,960 | 415,561 | 421,186 | 1.4% |
| Reappropriated Funds | 0 | 0 | 0 | 0 | 0.0% |
| Federal Funds | 356,722 | 338,486 | 298,315 | 300,974 | 0.9% |

Appendix A: Numbers Pages

| | FY 2020-21 Actual | FY 2021-22 Actual | FY 2022-23 Appropriation | FY 2023-24 Request | Request vs. Appropriation |
|--|----------------------|----------------------|-----------------------------|-----------------------|------------------------------|
| TOTAL - (2) Division of Reclamation, Mining, and Safety | 6,752,561 | 7,390,932 | 8,262,573 | 8,409,773 | 1.8% |
| <i>FTE</i> | <u>45.5</u> | <u>43.2</u> | <u>64.8</u> | <u>64.8</u> | <u>0.0%</u> |
| General Fund | 0 | 0 | 0 | 0 | 0.0% |
| Cash Funds | 3,424,914 | 4,351,588 | 4,719,816 | 4,817,297 | 2.1% |
| Reappropriated Funds | 0 | 0 | 0 | 0 | 0.0% |
| Federal Funds | 3,327,647 | 3,039,344 | 3,542,757 | 3,592,476 | 1.4% |

Appendix A: Numbers Pages

| | FY 2020-21 Actual | FY 2021-22 Actual | FY 2022-23 Appropriation | FY 2023-24 Request | Request vs. Appropriation |
|--|----------------------|----------------------|-----------------------------|-----------------------|------------------------------|
|--|----------------------|----------------------|-----------------------------|-----------------------|------------------------------|

(3) OIL AND GAS CONSERVATION COMMISSION

| | | | | |
|---|-------------------|-------------------|-------------------|---------------------|
| Program Costs | <u>12,217,464</u> | <u>12,503,530</u> | <u>15,236,210</u> | <u>18,686,120</u> * |
| FTE | 125.8 | 124.3 | 145.3 | 177.5 |
| General Fund | 0 | 0 | 0 | 0 |
| Cash Funds | 12,217,464 | 12,503,530 | 15,236,210 | 18,686,120 |
| Reappropriated Funds | 0 | 0 | 0 | 0 |
| Federal Funds | 0 | 0 | 0 | 0 |
| Underground Injection Program | <u>66,408</u> | <u>85,080</u> | <u>96,559</u> | <u>96,559</u> |
| FTE | 2.0 | 2.0 | 2.0 | 2.0 |
| General Fund | 0 | 0 | 0 | 0 |
| Cash Funds | 0 | 0 | 0 | 0 |
| Reappropriated Funds | 0 | 0 | 0 | 0 |
| Federal Funds | 66,408 | 85,080 | 96,559 | 96,559 |
| Plugging and Reclaiming Abandoned Wells | <u>3,016,798</u> | <u>4,899,395</u> | <u>3,850,000</u> | <u>3,850,000</u> |
| General Fund | 0 | 0 | 0 | 0 |
| Cash Funds | 3,016,798 | 4,899,395 | 3,850,000 | 3,850,000 |
| Reappropriated Funds | 0 | 0 | 0 | 0 |
| Federal Funds | 0 | 0 | 0 | 0 |
| Environmental Assistance and Complaint Resolution | <u>22,291</u> | <u>210,729</u> | <u>312,033</u> | <u>312,033</u> |
| General Fund | 0 | 0 | 0 | 0 |
| Cash Funds | 22,291 | 210,729 | 312,033 | 312,033 |
| Reappropriated Funds | 0 | 0 | 0 | 0 |
| Federal Funds | 0 | 0 | 0 | 0 |

Appendix A: Numbers Pages

| | FY 2020-21 Actual | FY 2021-22 Actual | FY 2022-23 Appropriation | FY 2023-24 Request | Request vs. Appropriation |
|---|----------------------|----------------------|-----------------------------|-----------------------|------------------------------|
| Emergency Response | <u>0</u> | <u>0</u> | <u>150,000</u> | <u>150,000</u> | |
| General Fund | 0 | 0 | 0 | 0 | |
| Cash Funds | 0 | 0 | 150,000 | 150,000 | |
| Reappropriated Funds | 0 | 0 | 0 | 0 | |
| Federal Funds | 0 | 0 | 0 | 0 | |
| Special Environmental Protection and Mitigation Studies | <u>57,543</u> | <u>80,010</u> | <u>325,000</u> | <u>325,000</u> | |
| General Fund | 0 | 0 | 0 | 0 | |
| Cash Funds | 57,543 | 80,010 | 325,000 | 325,000 | |
| Reappropriated Funds | 0 | 0 | 0 | 0 | |
| Federal Funds | 0 | 0 | 0 | 0 | |
| Indirect Cost Assessment | <u>365,413</u> | <u>614,213</u> | <u>667,757</u> | <u>713,230</u> | |
| General Fund | 0 | 0 | 0 | 0 | |
| Cash Funds | 349,821 | 604,293 | 665,139 | 709,661 | |
| Reappropriated Funds | 0 | 0 | 0 | 0 | |
| Federal Funds | 15,592 | 9,920 | 2,618 | 3,569 | |
| TOTAL - (3) Oil and Gas Conservation Commission | 15,745,917 | 18,392,957 | 20,637,559 | 24,132,942 | 16.9% |
| <i>FTE</i> | <u>127.8</u> | <u>126.3</u> | <u>147.3</u> | <u>179.5</u> | <u>21.9%</u> |
| General Fund | 0 | 0 | 0 | 0 | 0.0% |
| Cash Funds | 15,663,917 | 18,297,957 | 20,538,382 | 24,032,814 | 17.0% |
| Reappropriated Funds | 0 | 0 | 0 | 0 | 0.0% |
| Federal Funds | 82,000 | 95,000 | 99,177 | 100,128 | 1.0% |

Appendix A: Numbers Pages

| | FY 2020-21 Actual | FY 2021-22 Actual | FY 2022-23 Appropriation | FY 2023-24 Request | Request vs. Appropriation |
|--|----------------------|----------------------|-----------------------------|-----------------------|------------------------------|
|--|----------------------|----------------------|-----------------------------|-----------------------|------------------------------|

(4) STATE BOARD OF LAND COMMISSIONERS

| | | | | |
|--|------------------|------------------|------------------|--------------------|
| Program Costs | <u>4,647,758</u> | <u>4,891,819</u> | <u>5,140,282</u> | <u>5,326,104</u> * |
| FTE | 40.6 | 39.3 | 43.0 | 44.0 |
| General Fund | 0 | 0 | 0 | 0 |
| Cash Funds | 4,647,758 | 4,891,819 | 5,140,282 | 5,326,104 |
| Reappropriated Funds | 0 | 0 | 0 | 0 |
| Federal Funds | 0 | 0 | 0 | 0 |
| Public Access Program Damage and Enhancement Costs | <u>198,212</u> | <u>162,408</u> | <u>225,000</u> | <u>225,000</u> |
| General Fund | 0 | 0 | 0 | 0 |
| Cash Funds | 0 | 0 | 0 | 0 |
| Reappropriated Funds | 198,212 | 162,408 | 225,000 | 225,000 |
| Federal Funds | 0 | 0 | 0 | 0 |
| Indirect Cost Assessment | <u>211,015</u> | <u>225,712</u> | <u>234,500</u> | <u>243,133</u> |
| General Fund | 0 | 0 | 0 | 0 |
| Cash Funds | 211,015 | 225,712 | 234,500 | 243,133 |
| Reappropriated Funds | 0 | 0 | 0 | 0 |
| Federal Funds | 0 | 0 | 0 | 0 |

| | | | | | |
|--|-------------|-------------|-------------|-------------|-------------|
| TOTAL - (4) State Board of Land Commissioners | 5,056,985 | 5,279,939 | 5,599,782 | 5,794,237 | 3.5% |
| <i>FTE</i> | <u>40.6</u> | <u>39.3</u> | <u>43.0</u> | <u>44.0</u> | <u>2.3%</u> |
| General Fund | 0 | 0 | 0 | 0 | 0.0% |
| Cash Funds | 4,858,773 | 5,117,531 | 5,374,782 | 5,569,237 | 3.6% |
| Reappropriated Funds | 198,212 | 162,408 | 225,000 | 225,000 | 0.0% |
| Federal Funds | 0 | 0 | 0 | 0 | 0.0% |

Appendix A: Numbers Pages

| | FY 2020-21 Actual | FY 2021-22 Actual | FY 2022-23 Appropriation | FY 2023-24 Request | Request vs. Appropriation |
|--|----------------------|----------------------|-----------------------------|-----------------------|------------------------------|
| TOTAL - Department of Natural Resources | 27,555,463 | 31,063,828 | 34,499,914 | 38,336,952 | 11.1% |
| <i>FTE</i> | <u>213.9</u> | <u>208.8</u> | <u>255.1</u> | <u>288.3</u> | <u>13.0%</u> |
| General Fund | 0 | 0 | 0 | 0 | 0.0% |
| Cash Funds | 23,947,604 | 27,767,076 | 30,632,980 | 34,419,348 | 12.4% |
| Reappropriated Funds | 198,212 | 162,408 | 225,000 | 225,000 | 0.0% |
| Federal Funds | 3,409,647 | 3,134,344 | 3,641,934 | 3,692,604 | 1.4% |

APPENDIX B FOOTNOTES AND INFORMATION REQUESTS

UPDATE ON LONG BILL FOOTNOTES

The General Assembly includes footnotes in the annual Long Bill to: (a) set forth purposes, conditions, or limitations on an item of appropriation; (b) explain assumptions used in determining a specific amount of an appropriation; or (c) express legislative intent relating to any appropriation. Footnotes to the 2022 Long Bill (H.B. 22-1329) can be found at the end of each departmental section of the bill at <https://leg.colorado.gov/bills/hb22-1329>. The Long Bill footnotes relevant to this document are listed below.

- 85 Department of Natural Resources, Division of Reclamation, Mining, and Safety, Inactive Mines, Program Costs -- This appropriation remains available until completion of the project or the close of the 2024-25 state fiscal year, whichever comes first.

COMMENT: This footnote provides three-year spending authority for this appropriation.

- 86 Department of Natural Resources, Oil and Gas Conservation Commission, Plugging and Reclaiming Orphaned Wells -- This appropriation remains available for expenditure until the close of the 2023-24 state fiscal year.

COMMENT: This footnote provides two-year spending authority for this appropriation.

- 87 Department of Natural Resources, Oil and Gas Conservation Commission, Emergency Response – It is the General Assembly's intent that this appropriation be expended if there is an oil and gas related emergency under the jurisdiction of the Oil and Gas Conservation Commission. The purpose of this appropriation is to fund investigation, prevention, monitoring, and mitigation of circumstances caused by or that are alleged to be associated with oil and gas activities and that call for immediate action by the Oil and Gas Conservation Commission.

COMMENT: This footnote expresses legislative intent.

UPDATE ON LONG BILL REQUESTS FOR INFORMATION

The Joint Budget Committee annually submits requests for information to executive departments and the judicial branch via letters to the Governor, other elected officials, and the Chief Justice. Each request is associated with one or more specific Long Bill line item(s), and the requests have been prioritized by the Joint Budget Committee as required by Section 2-3-203 (3), C.R.S. Copies of these letters are included as an Appendix in the annual Appropriations Report (Appendix H in the FY 2022-23 Report):

<https://leg.colorado.gov/sites/default/files/fy22-23apprept.pdf>

The requests for information relevant to this document are listed below.

- 1 Department of Natural Resources, Division of Reclamation, Mining, and Safety, Inactive Mines, Program Costs -- The Division of Reclamation, Mining, and Safety is requested to include in its annual budget request a report detailing all expenditures made in the previous year from this line item. The report should include but not be limited to: (1) Non-project expenditures: (a) spending type, (b) FTE allocation, (c) total expenditure; and (d) fund sources and fund source splits. (2) Project expenditures: (a) project name; (b) project type; (c) geographic location; (d) period of work on-site; (e) total expenditure and FTE allocation; and (f) fund sources and fund source split. The Division is requested to include any other data points, details, or comments that more fully express or explain the expenditure experience from this line item.

COMMENT: This request is the result of the consolidation of three line items in the Long Bill for the Division of Reclamation, Mining, and Safety's Inactive Mines Reclamation Project – Legacy Mines Hydrology Projects, Reclamation of Forfeited Mine Sites, and Emergency Response Costs. The Department submitted its response as requested by November 1, 2022. The response is attached as Appendix D.

- 2 Department of Natural Resources, Oil and Gas Conservation Commission, Program Costs -- The Department of Natural Resources is requested to include in its annual budget request a report on the performance of the risk-based inspection program. The report should provide information on the activities of the Facilities Integrity group, the inspection process for piping and flowlines, and the metrics used to measure the performance and effectiveness of the Facilities Integrity program.

COMMENT: This request was initially made in conjunction with the approval of the Colorado Oil and Gas Conservation Commission's FY 2015-16 request for 12.0 FTE. The Department submitted its response as requested by November 1, 2022. The response is attached as Appendix D.

- 3 Department of Natural Resources, Oil and Gas Conservation Commission, Plugging and Reclaiming Abandoned Wells -- The Oil and Gas Conservation Commission is requested to include in its annual budget request a report detailing all expenditures made in the previous year

from this line item and an inventory of all known orphaned wells that are in the process of being plugged and reclaimed or remain to be plugged and reclaimed.

COMMENT: The Department submitted its response as requested by November 1, 2022. The response is attached as Appendix D.

- 4 Department of Natural Resources, Oil and Gas Conservation Commission, Emergency Response -- The Oil and Gas Conservation Commission is requested to include in its annual budget request a report detailing all expenditures made in the previous year from this line item.

COMMENT: The Department submitted its response as requested by November 1, 2022. The response is attached as Appendix D.

- 5 Department of Natural Resources, Oil and Gas Conservation Commission, Special Environmental Protection and Mitigation Studies -- The Oil and Gas Conservation Commission is requested to include in its annual budget request a report detailing all expenditures made in the previous year from this line item.

COMMENT: The Department submitted its response as requested by November 1, 2022. The response is attached as Appendix D.

APPENDIX C

DEPARTMENT ANNUAL PERFORMANCE REPORT

Pursuant to Section 2-7-205 (1)(a)(I), C.R.S., by November 1 of each year, the Office of State Planning and Budgeting is required to publish an **Annual Performance Report** for the *previous fiscal year* for the Department of Natural Resources. This report is to include a summary of the department's performance plan and most recent performance evaluation for the designated fiscal year. In addition, pursuant to Section 2-7-204 (3)(a)(I), C.R.S., the department is required to develop a **Performance Plan** and submit the plan for the *current fiscal year* to the Joint Budget Committee and appropriate Joint Committee of Reference by July 1 of each year.

For consideration by the Joint Budget Committee in prioritizing the department's FY 2023-24 budget request, the FY 2021-22 Annual Performance Report and the FY 2022-23 Performance Plan can be found at the following link:

<https://operations.colorado.gov/performance-management/department-performance-plans>

APPENDIX D
DEPARTMENT RESPONSES TO REQUESTS FOR
INFORMATION (DIGITAL ONLY)

Appendix D is only available in the online version of this document.

**Department of Natural Resources
FY 2022-23 Request for Information RFI #2**

Division of Reclamation, Mining, and Safety, Inactive Mines, Program Costs – The Division of Reclamation, Mining, and Safety is requested to include in its annual budget request a report detailing all expenditures made in the previous year from this line item. The report should include but not be limited to: (1) Non-project expenditures: (a) spending type, (b) FTE allocation, (c) total expenditure, and (d) fund sources and fund source splits. (2) Project expenditures: (a) project name; (b) project type; (c) geographic location; (d) period of work on-site; (e) total expenditure and FTE allocation; and (f) fund sources and fund source split. The Division is requested to include any other data points, details, or comments that more fully express or explain the expenditure experience from this line item.

Response: Please see the attached table on the following page for the requested information.

| FY 2020-21 Line Item | Non-Project Expenditures (1000-series object codes) | | | | Project Expenditures (all other object codes) | | | | | | | Grand Total, All Expenditures |
|-------------------------------------|---|----------------|----------------|---------------------------------|---|---------------|-------------------|------------------------|----------------|------------------|----------------------------|-------------------------------|
| | FTE Allocation | CF (Sev Tax) | FF (OSM) | Total, Non-Project Expenditures | Project Name | Project Type* | Location (County) | Period of Work on Site | CF (Sev Tax) | FF (OSM) | Total Project Expenditures | |
| Inactive Mines Program Costs | 3.7 | | 678,239 | 678,239 | Administration (federal) | ADMN | | | | 153,206 | 153,206 | 831,445 |
| | 3.7 | 469,714 | | 469,714 | Administration (cash Sev Tax) | ADMN | | | 23,668 | | 23,668 | 493,382 |
| | | 2,726 | | 2,726 | Administration (cash) | ADMN | | | | | 0 | 2,726 |
| | | | | | Alpine Gulch | SAFE | Hinsdale | Sept-Oct 2021 | 39,072 | | 39,072 | 39,072 |
| | | | | | Angell Lode Maintenance | SAFE | San Juan | Nov-Dec 2021 | 3,800 | | 3,800 | 3,800 |
| | | | | | Bald Mountain | SAFE | Boulder | Ongoing | 33,505 | | 33,505 | 33,505 |
| | | | | | Cardinal | SAFE | Boulder | June-Sept 2021 | 72,582 | | 72,582 | 72,582 |
| | | | | | COD | SAFE | Chaffee | March 2021 | 4,900 | | 4,900 | 4,900 |
| | | | | | Commodore Mine | SAFE | Mineral | April-July 2021 | 9,991 | | 9,991 | 9,991 |
| | | | | | Cultural Resources | SAFE | Multiple | All year | 76,016 | | 76,016 | 76,016 |
| | | | | | Cyrene Claim Emergency Project | SAFE | Gilpin | June 2022 | 12,300 | | 12,300 | 12,300 |
| | | | | | Embargo Creek Mainteneace | SAFE | Rio Grande | Nov 2021 | 4,500 | | 4,500 | 4,500 |
| | | | | | Geyser Mine | SAFE | Custer | Sept 2021 | 1,450 | | 1,450 | 1,450 |
| | | | | | Gold Park | SAFE | Eagle | Sept 2020-Aug 2021 | 2,000 | | 2,000 | 2,000 |
| | | | | | Goldfield and Shelf Road | SAFE | Teller | Ongoing | 62,555 | | 62,555 | 62,555 |
| | | | | | Hangman | SAFE | Clear Creek | July-Sept 2021 | 104,715 | | 104,715 | 104,715 |
| | | | | | Lake Cty Rd 2 | SAFE | Lake | Ongoing | 62,906 | | 62,906 | 62,906 |
| | | | | | London Portal | SAFE | San Juan | Sept 2021 | 24,850 | | 24,850 | 24,850 |
| | | | | | Lone Thistle | SAFE | Lake | Oct 2021 | 17,595 | | 17,595 | 17,595 |
| | | | | | Mine Fire Investigation | SAFE | Multiple | Nov 2021-May 2022 | 20,000 | | 20,000 | 20,000 |
| | | | | | Monte Cristo | SAFE | Summit | Aug-Nov 2021 | 10,373 | | 10,373 | 10,373 |
| | | | | | Nellie Blythe | SAFE | Chaffee | Oct-Nov 2021 | 28,020 | | 28,020 | 28,020 |
| | | | | | Peekaboo | SAFE | Chaffee/Lale | Sept-Oct 2021 | 22,950 | | 22,950 | 22,950 |
| | | | | TK Clay Stopes | SAFE | Jefferson | Feb-May 2021 | 193,357 | | 193,357 | 193,357 | |
| | | | | Todd Gulch Mine Closure | SAFE | Boulder | June-July 2021 | 790 | | 790 | 790 | |
| | | | | Uncompahgre Watershed Partnersh | SAFE | Ouray | Ongoing | 1,050 | | 1,050 | 1,050 | |
| Line Item Total: | 7.4 | 472,440 | 678,239 | 1,150,679 | | | | 832,945 | 153,206 | 986,151 | 2,136,830 | |
| Legacy Mine Hydrology Projects | 0.0 | 78,219 | | 78,219 | Administration | ADMN | | | 14,862 | | 14,862 | 93,081 |
| | | | | | Casino Mine | HYDRO | Clear Creek | Nov-Dec 2021 | 71,020 | | 71,020 | 71,020 |
| | | | | | Coal Creek Watershed | HYDRO | Gunnison | Ongoing | 24,000 | | 24,000 | 24,000 |
| | | | | | Lab Water and Solids Project | HYDRO | Multitple | Ongoing | 8,529 | | 8,529 | 8,529 |
| | | | | | Lake Fork Valley Conservancy Mine | HYDRO | Hinsdale | Ongoing | 36,500 | | 36,500 | 36,500 |
| | | | | | Left Hand Watershed | HYDRO | Boulder | Ongoing | 4,993 | | 4,993 | 4,993 |
| | | | | | Vista Support Watershed | HYDRO | Multitple | Ongoing | 10,000 | | 10,000 | 10,000 |
| | | | | | Uncompahgre Watershed Partnersh | HYDRO | Ouray | Ongoing | 24,500 | | 24,500 | 24,500 |
| Line Item Total: | 0.0 | 78,219 | 0 | 78,219 | | | | 194,404 | 0 | 194,404 | 272,623 | |
| Reclamation of Forfeited Mine Sites | 0.0 | 372 | | 372 | Administration | ADMN | | | 9,069 | | 9,069 | 9,441 |
| | | | | | Thomas Gravel Pit | BRFT | Weld | March-April 2022 | 36,850 | | 36,850 | 36,850 |
| | | | | | Zanett | BRFT | Ouray | October 2021 | 6,081 | | 6,081 | 6,081 |
| Line Item Total: | 0.0 | 372 | 0 | 372 | | | | 52,000 | 0 | 52,000 | 52,372 | |
| TOTAL | 7.4 | 551,031 | 678,239 | 1,229,270 | | | | 1,079,349 | 153,206 | 1,232,555 | 2,461,825 | |

***Project Type Coding Key**

- ADMN Administration
- BRFT Bond Forfeiture
- EMRG Emergency Response
- HYDR Legacy Hydrology
- SAFE Safety and Closures

Notes

- 1) Administration costs in the Project Expenditures section represent costs that cannot be attributed to a single project. For example: measurement equipment that is used at multiple sites.
- 2) DRMS does not track FTE utilization by project. All projects are managed by Inactive Mines staff, and work is completed via contract or purchase order with external vendors.
- 3) DRMS Inactive Mines projects are often complex and involve multiple issues that must be resolved. In the Project Type column, DRMS has tried to capture the project type that provides the overall best description of a given project.
- 4) At the start of FY 2020-21, the Emergency Response Costs line was fully consolidated into the Program Costs line item and is no longer a seperately defined project type or Long Bill Line Item.

Department of Natural Resources
FY 2022-23 Request for Information RFI #3

Oil and Gas Conservation Commission, Program Costs – The Department of Natural Resources is requested to include in its annual budget request a report on the performance of the risk-based inspection program. The report should provide information on the activities of the Facilities Integrity group, the inspection process for piping and flowlines, and the metrics used to measure the performance and effectiveness of the Facilities Integrity program.

Response:

Risk Based Inspection Program

The Colorado Oil and Gas Conservation Commission (COGCC) uses a risk-based strategy for inspecting oil and gas locations that targets the operational phases that are most likely to experience spills, excess emissions, and other types of violations and that prioritizes more in-depth inspections. To achieve this goal, the COGCC first conducted a study to determine the operational phases of oil and gas activity that resulted in relatively higher occurrences of adverse impacts to public health, safety and welfare, or the environment, including wildlife. This study developed four recommendations for priority inspections: 1) review flowline and facility integrity at production facilities more frequently; 2) increase inspections during facility closures; 3) increase inspections during site construction; and 4) increase inspections during hydraulic fracturing and flow-back operations. In FY 2021-22, field inspection staff witnessed 48 hydraulic fracturing and 101 flow-back operations while reclamation staff completed 53 site construction inspections during that period.

Additionally, the COGCC developed a geographic information system (GIS) model that is used in conjunction with existing agency systems to prioritize field inspections. This GIS model calculates a relative risk level (RRL) for each well in the state. The risk level is automatically updated as the factors affecting it change over time. Therefore, COGCC's database provides nearly real-time data for analysis, tracking, and spatial display on the COGCC's field inspection interactive map. Wells with an RRL of 45-75 are considered high priority, and the COGCC's goal is to inspect 100% of them on an annual basis, which currently aligns with the employees' performance review cycle (i.e. April 1 through March 31). On April 1, 2022, there were 2,663 wells with a "high" RRL. As of September 15, 2022, 18 percent or 481 of the high priority wells had been inspected.

Corrective actions related to environmental and community protection that are issued to high priority wells are closely tracked to ensure 80 percent are re-inspected and that issues are resolved within 30 days. If corrective actions were not implemented by the operator within the scheduled time, the issue is referred to the COGCC's enforcement team. For Fiscal Year 2021-22, 82 percent of high priority wells with corrective actions had been re-inspected to confirm resolution or pursue enforcement action.

Field staff, including inspectors and reclamation specialists, use the calculated risk levels as an additional factor to consider when prioritizing additional inspections.

Facilities Integrity Program

The COGCC's integrity group, formed in FY 2015-16, has designed and implemented a risk-based program focused on the installation and maintenance of flowlines. Flowlines are the network of pipelines connecting oil and gas wells to tanks, separators, and other vessels, and include the pipelines connecting these facilities to the point of sale. During the sixth year of the program, FY 2021-22, the facilities integrity group accomplished the following:

Martinez and Irwin Memorial Fund support for Methane Emissions Technology Evaluation Center at Colorado State University:

- Participated in quarterly meetings.
- Results to date from sponsored leak detection research are scheduled to be presented to the COGCC Commissioners in the 4th quarter of 2022.

Integrity Inspections:

- Performed field inspections/orphan program work for over 260 staff-days.
- Conducted inspections during flowline construction, repair, and abandonment.
- Observed pressure testing methods.
- Immediately addressed any non-compliance issues with operators; the most serious resulting in formal enforcement actions.

Safety Training and Certification:

- The Engineering Integrity staff trained and certified over 36 government employees in hydrogen sulphide safety.

Flowline-Related Spill Monitoring:

- Reviewed over 200 flowline- and facility-related spills to determine root causes, when possible, and the mitigations needed to prevent future releases.
- Worked with operators to improve operations, including changing materials, increasing pressure testing, and corrosion program upgrades. Corrosion continues to be the largest cause of flowline-related spills.

Enforcement:

- Initiated and participated in 45 new enforcement actions involving flowlines and facilities, including failure to submit mapping data for off-location flowlines.

Orphaned Well Program Assistance:

- Assisted the orphan program on four projects in western Colorado formerly operated by Petrohunter, Dakota Exploration and CM Production.

Flowline Forms:

- Approved 1,269 Form 44s. It should be noted that more operators are using the flowline system method of submitting data, which allows operators to submit large

flowline data sets on a single form. This results in fewer forms submitted and processed, but these large data sets take longer to review.

Form 12 Gas Facility Registration:

- Completed 30 audits of the gas facility which identified some assets that had been sold to other operators and corrections of records were made.
- Approved 158 forms.

Tank Integrity:

- Worked with a major operator on modifying their water tank anchoring to meet updated standards.
- Inspected tanks at over 9 sites.

**Department of Natural Resources
FY 2022-23 Request for Information RFI #4**

Oil and Gas Conservation Commission, Plugging and Reclaiming Orphaned Wells – The Oil and Gas Conservation Commission is requested to include in its annual budget request a report detailing all expenditures made in the previous year from this line item and an inventory of all known orphaned wells that are in the process of being plugged and reclaimed or remain to be plugged and reclaimed.

Response: Details related to COGCC’s Orphaned Well Program for FY 2021-22 can be found in the Program’s annual report, available on the Commission’s website at:

https://cogcc.state.co.us/documents/reg/Enforcement/Orphan%20Wells/Orphaned_Well_Program_FY2022_Annual_Report_20220901rev0906.pdf

The full report is also included as an attachment at the end of DNR’s RFI submission. The report includes information about a variety of Orphaned Well Program metrics:

- Table 1 (page T1) shows a summary of the type of reclamation work by work unit, the county where the work was performed, the project name, the task name, and the task status.
- Table 2 (page T23) summarizes historical financial information, FY 2021-22 expenditures, and available sureties remaining at the end of FY 2021-22 for Orphaned Well Program Bond Claim projects that had FY 2021-22 expenditures.
- Table 3 (page T24) shows all Orphaned Well Program projects that had expenses in FY 2021-22.
- Table 4 (page T25) displays the Orphaned Well Program’s July 1, 2022 Site List, which includes a total of 528 orphaned wells and 981 associated orphaned sites.



Fiscal Year 2022 Annual Report

Orphaned Well Program

September 1, 2022

revised September 6, 2022

Purpose

The Colorado Oil and Gas Conservation Commission (COGCC), a division within the Department of Natural Resources, prepared this report to document work performed by the COGCC's Orphaned Well Program during the State's Fiscal Year 2022 (or "FY22"), covering the period from July 1, 2021 through June 30, 2022. Executive Order D 2018-12 was signed on July 18, 2018 to improve the environment, public health, and safety of Coloradans by directing the COGCC to plug, remediate, and reclaim orphaned wells and sites and prevent future orphaned wells and sites.

As required by the Executive Order, the COGCC "shall annually report progress on plugging, remediation, and reclamation of Orphaned Wells and Orphaned Sites" for the preceding fiscal year (in this instance FY22) no later than September 1 of each year. This FY22 Annual Report summarizes Orphaned Well Program project management and financial metrics, and it has been posted online for public access:

https://cogcc.state.co.us/documents/reg/Enforcement/Orphan%20Wells/Orphaned_Well_Program_FY2021_Annual_Report_20220901.pdf

The information contained in this report will also be presented to the Governor and General Assembly Committees of Reference with oversight authority over the COGCC.

Orphaned Well Program Background

For a variety of reasons, oil and gas operators may discontinue operation and maintenance of oil and gas facilities, effectively "orphaning" the facilities. For example, the COGCC may have revoked the operator's right to operate through an enforcement action. Alternatively, an operator may have also voluntarily stopped operating facilities due to its financial distress. Finally, in some instances, the COGCC is unable to identify the responsible party for "historic" oil and gas facilities. The Orphaned Well Program identifies, prioritizes, and addresses these oil and gas wells, locations, and production facilities statewide, which without intervention

FY22 Annual Report

Orphaned Well Program

may impair a surface owner’s farming or ranching activity or other use of the property, harm wildlife, or present a safety hazard to the public.

The legislature first authorized a budget appropriation to plug and abandon historic oil and gas wells with no available financial assurance in the 1990 Legislative Session. Each year, funding through financial surety claims (“Bond Claims”) and the Orphaned Well Program appropriation line item in the General Assembly’s “Long Bill” enables the COGCC to plug wells; remove production equipment and debris; investigate and remediate soil and groundwater impacts; install safety equipment such as fences, signs, and locks or tags; and reclaim well pads, remote production sites, and access roads.

When the COGCC claims an operator’s bond, that money is reserved for the sole purpose of plugging and/or reclaiming the Orphaned Well or the Orphaned Site to which it pertains. Levy and penalty revenues are the primary sources of funding for the Oil and Gas Conservation and Environmental Response Fund, which is used for multiple purposes including the Orphaned Well Program appropriation. The levy is paid by operators on the sales value of oil and gas production.

The General Assembly improved the orphaned well program’s resources and flexibility in FY19 by dedicating full-time employees to the program, by increasing the program’s annual budget, and by giving the program two full years to spend each annual appropriation. The program was fully-staffed with six full-time employees in FY21. Bond expenditures increased from \$148,334 in FY21 to \$474,086 in FY22. Appropriation expenditures increased from \$3,016,798 in FY21 to \$4,899,395 in FY22.

New Federal Funding

Through federal grants available to Colorado by the Bipartisan Infrastructure Law (Infrastructure Investment and Jobs Act), the Orphaned Well Program will be primarily funded by a \$25,000,000 “Initial Grant” in FY23 and FY24. The U.S. Department of Interior approved Colorado’s Initial Grant application on August 25, 2022 with an effective date of October 1, 2022.

FY22 Orphaned Well Program Metrics

Table 1 shows a summary of the type of work by work unit, the county where the work was performed, the project name, the task name, the task status, and the site status. The site status complements the site list in Table 4. Entries on Table 1 are grouped by site where

FY22 Annual Report

Orphaned Well Program

more than one task was performed in FY22. “In Progress” tasks may have commenced in a prior fiscal year and have work extending into the next fiscal year(s). Small projects may contain one or more tasks for a single well, while large projects may consist of multiple tasks at many orphaned sites throughout the state.

During FY22, Orphaned Well Program staff, contractors, a surface developer, and four¹ oil and gas operators performed field work at oil and gas locations belonging to 42 separate projects, including 19 historic projects and 23 bond claims. Project work was subdivided into 161² discrete plugging, equipment removal, reclamation, or environmental tasks at 139³ Orphaned Sites. Four tasks were related to field-wide or statewide work on multiple Orphaned Sites. A total of 73 orphaned wells were plugged in FY22.

Table 2 summarizes historical financial information, FY22 expenditures, and available sureties remaining at the end of FY22 for Orphaned Well Program Bond Claim projects that had FY22 expenditures. When available, bonds are exhausted before any expenditures are authorized from the Orphaned Well Program appropriation for all Bond Claim projects. **Table 3** summarizes expenditures for all active FY22 Bond Claim and historic Orphaned Well Program projects.

Expenditures by the program reached \$5,373,482 in FY22, of which \$474,086 was expended from Bond Claims and \$4,899,395 was expended from the Orphaned Well Program appropriation. Work performed by federal agencies on federal leases and work performed at Orphaned Sites by the developer and operators are not included in the annual expenditure totals above.

Of the total program effort for FY22, approximately 82 percent of the work (by dollars) was related to production equipment decommissioning (disconnection, removal, and disposal or salvage), well work (including well plugging) and flowline abandonment; 7 percent was related to environmental sampling, laboratory analysis, and remediation; and 11 percent was related to surface reclamation.

¹ Revised as “four” oil and gas operators; originally reported as “five” oil and gas operators.

² Revised as 161 tasks; originally reported as 169 tasks.

³ Revised as 139 Orphaned Sites; originally reported as 147 Orphaned Sites.

These September 6, 2022 revisions correspond to a reduction of eight tasks at eight Orphaned Sites, as shown on Table 1, pp T20-T22.

FY22 Annual Report
Orphaned Well Program

Prioritized Site List from July 1, 2022

Table 4 displays the OWP’s July 1, 2022 Site List, which includes a total of 528 orphaned wells and 981 associated orphaned sites. The list groups orphaned sites by COGCC Location ID into low, medium, and high priority categories based on multiple risk factors, including population density and urbanization; environmental factors; years in service; active spills; stormwater issues; noxious weeds; wildlife, livestock, or vegetation impacts; surface equipment; bradenhead pressure; mechanical integrity test data; and any documented history of venting or leaking. Executive Order D 2018-12 requires the COGCC to update this prioritized list of orphaned wells and sites by July 1 of each year beginning in 2019.

Table 1 - FY22 Annual Report Orphaned Well Program

| WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR) | | | | | |
|---|---------------|---|--------------------|--------------------|--|
| Work Unit | County | Project and Task | Task Status | Site Status | Orphaned Site Comments (by Location ID) |
| Field Operations | Adams | Painted Pegasus Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 319735, 001-06584 | In Progress | In Progress | FY2021-22 (Completed): Plugged well |
| Engineering | Adams | Petroshare Bond Claim: Task 1, 2 - Equipment Intervention, Plug and Abandon, Flowline Abandonment - 319740, 001-06615 | In Progress | In Progress | FY 2021-22 (Completed): Plugging design |
| Engineering | Adams | Painted Pegasus Bond Claim: Task 2 - Plug and Abandon - 319749, 001-06656 | In Progress | In Progress | FY2019-20 (Completed): Sampling and analysis; FY2021-22 (Completed): Plugged well, abandoned flowlines, sampling and analysis |
| Surface Developer / Environmental | Adams | Painted Pegasus Bond Claim: Task 3 - Sampling and Analysis - 319749, | In Progress | | |
| Engineering | Adams | Painted Pegasus Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 319752, 001-06662 | In Progress | In Progress | FY2021-22 (Completed): Plugged well, sampling and analysis |
| NOBLE ENERGY INC - 100322 / Field Operations | Adams | Energy Search Bond Claim: Task 1 - Equipment Intervention, Equipment Salvage - 319856, | Completed | In Progress | FY2019-20 (Completed) Plugged well and abandoned flowlines at the wellhead; FY2020-21 (Completed): Removed drums; FY2020-21 and FY2021-22 (Completed): Abandoned flowlines and decommissioned equipment at the production facility |
| Engineering | Adams | Painted Pegasus Bond Claim: Task 1, 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 319885, 001-07184 | In Progress | In Progress | FY2021-22 (Completed): Plugged well, abandoned flowlines, decommissioned tank battery, sampling and analysis |
| Engineering | Adams | Painted Pegasus Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320040, 001-07748 | In Progress | In Progress | FY 2021-22 (Completed): Plugged well |

Table 1 - FY22 Annual Report Orphaned Well Program

| WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR) | | | | | |
|---|---------------|---|--------------------|--------------------|---|
| Work Unit | County | Project and Task | Task Status | Site Status | Orphaned Site Comments (by Location ID) |
| Engineering | Adams | Painted Pegasus Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320042, 001-07751 | In Progress | In Progress | FY2021-22 (Completed): Plugged well |
| Engineering | Adams | Painted Pegasus Bond Claim: Task 1, 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 320049, 001-07801 | In Progress | In Progress | FY2021-22 (In Progress): Plugged well, abandoned flowlines, decommissioned tank battery, sampling and analysis |
| Engineering | Adams | Painted Pegasus Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320055, 001-07820 | In Progress | In Progress | FY2021-22 (In Progress): Plug well |
| Engineering | Adams | Painted Pegasus Bond Claim: Task 1, 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 320073, 001-07918 | In Progress | In Progress | FY2021-22 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment |
| Field Operations | Adams | Painted Pegasus Bond Claim: Task 1 - Equipment Intervention, Flowline Abandonment, Equipment Salvage - 320083, | In Progress | In Progress | FY2021-22 (Completed): Plugged well, sampling and analysis; FY2021-22 and FY2022-23 (In Progress): Abandon flowlines, decommission production equipment |
| Engineering | Adams | Painted Pegasus Bond Claim: Task 2 - Plug and Abandon - 320083, 001-07968 | Completed | | |
| Environmental | Adams | Painted Pegasus Bond Claim: Task 3 - Sampling and Analysis, Spill or Remediation - 320083, | In Progress | | |
| Engineering | Adams | Painted Pegasus Bond Claim: Task 2 - Plug and Abandon - 320085, 001-07978 | In Progress | In Progress | FY2021-22 (Completed): Plugged well, sampling and analysis |
| Engineering | Adams | Painted Pegasus Bond Claim: Task 1, 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 320112, 001-08063 | In Progress | In Progress | FY2021-22 (Completed): Plugged well, sampling and analysis |

Table 1 - FY22 Annual Report Orphaned Well Program

| WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR) | | | | | |
|---|---------------|--|--------------------|--------------------|---|
| Work Unit | County | Project and Task | Task Status | Site Status | Orphaned Site Comments (by Location ID) |
| Reclamation | Adams | Tudex Petroleum Bond Claim: Task 4 - Reclamation (initial work) - 320129, | In Progress | In Progress | FY2017-18 (Completed): Abandoned flowlines; FY2018-19 (Completed): Decommissioned production equipment; FY2019-20 (Completed): Plugged well, sampling and analysis, environmental remediation; FY2021-22 (Completed): Reclamation pre-work field inspection |
| Engineering | Adams | Petroshare Bond Claim: Task 1, 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 320141, 001-08210 | In Progress | In Progress | FY2021-22 (In Progress): Plug well |
| Engineering | Adams | Painted Pegasus Bond Claim: Task 1, 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 320144, 001-08218 | In Progress | In Progress | FY2021-22 (Completed): Plugged well; FY2021-22 (In Progress): Abandon flowlines, decommission production equipment, sampling and analysis |
| Engineering | Adams | Petroshare Bond Claim: Task 1, 2 - Equipment Intervention, Plug and Abandon - 320190, 001-08362 | In Progress | In Progress | FY2021-22 (Completed): Plugging design and pre-plugging bradenhead test |
| Engineering | Adams | Petroshare Bond Claim: Task 2 - Plug and Abandon - 320199, 001- 08393 | In Progress | In Progress | FY2021-22 (Completed): Plugging design and pre-plugging bradenhead test |
| Engineering | Adams | Petroshare Bond Claim: Task 2 - Plug and Abandon - 320203, 001- 08415 | In Progress | In Progress | FY2021-22 (Completed): Plugging design and pre-plugging bradenhead test |
| Engineering | Adams | Petroshare Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320212, 001- 08473 | In Progress | In Progress | FY2021-22 (Completed): Plugging design |
| Engineering | Adams | Petroshare Bond Claim: Task 2 - Plug and Abandon - 320230, 001- 08669 | In Progress | In Progress | FY2021-22 (Completed): Plugging design |
| Engineering | Adams | Petroshare Bond Claim: Task 2 - Plug and Abandon - 320242, 001- 08703 | In Progress | In Progress | FY2021-22 (Completed): Plugging design |

Table 1 - FY22 Annual Report Orphaned Well Program

| WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR) | | | | | |
|---|---------------|--|--------------------|--------------------|--|
| Work Unit | County | Project and Task | Task Status | Site Status | Orphaned Site Comments (by Location ID) |
| Field Operations | Adams | Energy Search Bond Claim: Task 1 - Equipment Intervention, Equipment Salvage - 320267, | Completed | In Progress | FY2020-21 (Completed): Plugged well; FY2021-22 (Completed): Abandoned flowlines, decommissioned production equipment, remediation, sampling and analysis |
| NOBLE ENERGY INC - 100322 / Engineering | Adams | Energy Search Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320267, 001-08804 | Completed | | |
| NOBLE ENERGY INC - 100322 / Engineering | Adams | Energy Search Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320268, 001-08805 | Completed | In Progress | FY2020-21 (Completed): Plugged well; FY2021-22 (Completed): Abandoned flowlines, remediation, sampling and analysis |
| Environmental | Adams | Energy Search Bond Claim: Task 3 - Sampling and Analysis, Spill or Release Remediation - 320268, | Completed | | |
| Engineering | Adams | Petroshare Bond Claim: Task 2 - Plug and Abandon - 320427, 001-09293 | In Progress | In Progress | FY2021-22 (Completed): Plugging design |
| PDC ENERGY INC - 69175 / Engineering | Adams | Petroshare Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320441, 001-09321 | Completed | In Progress | FY2020-21 (Completed): Removed produced water tank; FY2021-22 (Completed): Plugged well |
| Engineering | Adams | Painted Pegasus Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 320448, 001-09342 | In Progress | In Progress | FY2021-22 (In Progress): Plug well |
| Engineering | Adams | Petroshare Bond Claim: Task 1 - Plug and Abandon - 320482, 001-09429 | In Progress | In Progress | FY2021-22 (Completed): Plugging design |
| Engineering | Adams | Petroshare Bond Claim: Task 2 - Plug and Abandon - 320483, 001-09430 | In Progress | In Progress | FY2021-22 (Completed): Plugging design |
| Engineering | Adams | Petroshare Bond Claim: Task 2 - Plug and Abandon - 320485, 001-09438 | In Progress | In Progress | FY2021-22 (Completed): Plugging design |

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| WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR) | | | | | |
|---|---------------|--|--------------------|--------------------|---|
| Work Unit | County | Project and Task | Task Status | Site Status | Orphaned Site Comments (by Location ID) |
| Engineering | Adams | Petroshare Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320491, 001-09464 | In Progress | In Progress | FY2021-22 (Completed): Plugging design |
| Engineering | Adams | Petroshare Bond Claim: Task 2 - Plug and Abandon - 320519, 001-09524 | In Progress | In Progress | FY2021-22 (Completed): Plugging design |
| Engineering | Adams | Petroshare Bond Claim: Task 2 - Plug and Abandon - 320541, 001-09558 | In Progress | In Progress | FY2021-22 (Completed): Plugging design |
| NOBLE ENERGY INC - 100322 / Engineering | Adams | Energy Search Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 333070, 001-07405 | Completed | In Progress | FY2018-19 and FY2019-20 (Completed): Plugged well, disconnected flowlines; FY2020-21 (Completed): Removed flowlines |
| Environmental | Adams | Tudex Petroleum Bond Claim: Task 3 - Sampling and Analysis, Spill or Remediation, Drum Disposal - 335737, | In Progress | In Progress | FY2017-18 (Completed): Abandoned flowlines; FY2018-19 (Completed): Decommissioned production equipment, sampling, analysis, waste disposal; FY2018-19 and FY2019-20 (Completed): Plugged two wells; FY2019-20 and FY2020-21 (In Progress): Remediation, sampling and analysis, waste disposal |
| Environmental | Adams | Horst #1: Task 3 - Sampling and Analysis, Spill or Remediation - 375821, | In Progress | In Progress | FY2020-21 and FY2021-22 (Completed): Sampling and analysis, remediation; FY2021-22 (Completed): Commenced final reclamation |
| Environmental | Adams | Tudex Petroleum Bond Claim: Task 3 - Sampling and Analysis, Spill or Remediation - 455407, | In Progress | In Progress | FY2017-18 and FY2018-19 (Completed): Abandoned flowlines, decommissioned production equipment; FY2021-22 (Completed): Sampling and analysis |
| Field Operations | Adams | Painted Pegasus Bond Claim: Task 1 - Equipment Intervention, Flowline Abandonment, Equipment Salvage - 481724, | In Progress | In Progress | FY2021-22: (In Progress): Commenced equipment decommissioning and flowline removal at the tank battery |

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| WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR) | | | | | |
|---|---------------|--|--------------------|--------------------|--|
| Work Unit | County | Project and Task | Task Status | Site Status | Orphaned Site Comments (by Location ID) |
| Engineering | Archuleta | Shahan #2: Task 2 - Plug and Abandon - 378515, 007-05170 | Completed | In Progress | FY2020-21 (Completed): Pre-bid meeting expenses for Chromo-area well plugging; FY 2021-22 (Completed) Plugged well |
| Engineering | Archuleta | Underwood Ditch Wells: Task 2 - Plug and Abandon - 440386, 007-40033 | Completed | In Progress | FY2020-21 (Completed): Pre-bid meeting expenses for Chromo-area well plugging; FY2021-22 (Completed) Plugged well |
| Engineering | Archuleta | Underwood Ditch Wells: Task 2 - Plug and Abandon - 440389, 007-40034 | Completed | In Progress | FY2020-21 (Completed): Pre-bid meeting expenses for Chromo-area well plugging; FY2021-22 (Completed) Plugged well |
| Engineering | Archuleta | Underwood Ditch Wells: Task 2 - MIT or Other Well Work, Cut casing - 440392, 007-40035 | Completed | In Progress | FY2020-21 (Completed): Pre-bid meeting expenses for Chromo-area well plugging; FY2021-22 (Completed) Plugged well |
| Engineering | Archuleta | Underwood Ditch Wells: Task 2 - Plug and Abandon - 440400, 007-40036 | Completed | In Progress | FY2020-21 (Completed): Pre-bid meeting expenses for Chromo-area well plugging; FY2021-22 (Completed) Plugged well |
| Engineering | Archuleta | Underwood Ditch Wells: Task 2 - Plug and Abandon - 440411, 007-40037 | Completed | In Progress | FY2020-21 (Completed): Pre-bid meeting expenses for Chromo-area well plugging; FY2021-22 (Completed) Plugged well |
| Field Operations | Boulder | Gallagher Lease: Task 1 - Equipment Intervention, Flowline Abandonment, Equipment Salvage, Remove Concrete - 379631, | In Progress | In Progress | FY2021-22 (Completed): Inspected work area |
| Field Operations | Broomfield | Natural Resource Group Bond Claim: Task 1 - Equipment Intervention, Equipment Salvage - 321499, | In Progress | In Progress | FY 2021-22 (Completed) Equipment intervention |
| Environmental | Broomfield | Davis #43-6: Task 3 - Sampling and Analysis - 380059, | Completed | In Progress | FY2019-20 (Completed): Re-plugged well, sampling and analysis, reclamation (re-paved street); FY2020-21 (Completed): Soil gas sampling, soil vapor extraction pilot test; FY2021-22 (Completed): Sampling and analysis |

Table 1 - FY22 Annual Report Orphaned Well Program

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|---|---------------|--|--------------------|--------------------|---|
| Work Unit | County | Project and Task | Task Status | Site Status | Orphaned Site Comments (by Location ID) |
| Engineering | El Paso | Sinton #1: Task 2 - Plug and Abandon - 311530, 041-05025 | Completed | In Progress | FY2020-21 (Completed): Plugged well; FY2021-22 (Completed): Sampling and analysis |
| Engineering | Elbert | Petroshare Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 322190, 039-06541 | In Progress | In Progress | FY2021-22 (Completed): Plugged well, sampling and analysis |
| Engineering | Elbert | Petroshare Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 322194, 039-06553 | In Progress | In Progress | FY2021-22 (Completed): Plugged well, sampling and analysis |
| Reclamation | Fremont | Pine Ridge Bond Claim: Task 4 - Re-Seeding (maintenance), Weed Control (maintenance) - 382573, | Completed | Completed | FY2021-22 (Completed): Passed final reclamation field inspection |
| Engineering | Jackson | CM Production Bond Claim: Task 3.2 - Plug and Abandon - 324600, 057-06012 | Completed | In Progress | FY2021-22 (Completed): Plugged well |
| Engineering | Jackson | CM Production Bond Claim: Task 3.2 - Plug and Abandon - 324605, 057-06021 | Completed | In Progress | FY2021-22 (Completed): Plugged well |
| Engineering | Jackson | CM Production Bond Claim: Task 3.1, 3.2 - MIT or Other Well Work, Plug and Abandon - 324623, 057-06057 | Completed | In Progress | FY2016-17 (Completed): Wellhead repair; FY2021-22 (Completed): Plugged well |
| Engineering | Jackson | CM Production Bond Claim: Task 3.2 - Plug and Abandon - 324624, 057-06062 | Completed | In Progress | FY2021-22 (Completed): Plugged well |
| Engineering | Jackson | CM Production Bond Claim: Task 3.1. 3.2 - MIT or Other Well Work, Plug and Abandon - 324626, 057-06069 | Completed | In Progress | FY2017-18 (Completed): Set downhole plug to temporarily abandon well, performed mechanical integrity test; FY2021-22 (Completed): Plugged well |
| Engineering | Jackson | CM Production Bond Claim: Task 3.2 - Plug and Abandon - 324627, 057-06070 | Completed | In Progress | FY2021-22 (Completed): Plugged well |

Table 1 - FY22 Annual Report Orphaned Well Program

| WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR) | | | | | |
|---|---------------|--|--------------------|--------------------|---|
| Work Unit | County | Project and Task | Task Status | Site Status | Orphaned Site Comments (by Location ID) |
| Engineering | Jackson | CM Production Bond Claim: Task 3.2 - Plug and Abandon - 324628, 057-06080 | Completed | In Progress | FY2021-22 (Completed): Plugged well |
| Engineering | Jackson | CM Production Bond Claim: Task 3.1, 3.2 - MIT or Other Well Work, Plug and Abandon - 324630, 057-06093 | Completed | In Progress | FY2017-18 (Completed): Set downhole plug to temporarily abandon well, performed mechanical integrity test, sampling and analysis; FY2021-22 (Completed): Plugged well |
| Engineering | Jackson | CM Production Bond Claim: Task 3.2 - Plug and Abandon - 324632, 057-06095 | Completed | In Progress | FY2021-22 (Completed): Plugged well |
| Engineering | Jackson | CM Production Bond Claim: Task 3.2 - Plug and Abandon - 324633, 057-06100 | Completed | In Progress | FY2021-22 (Completed): Plugged well |
| Environmental | Jackson | CM Production Bond Claim: Task 2.7 - Sampling and Analysis, Spill or Remediation - 324634, | In Progress | In Progress | FY2016-17 and FY2017-18 (Completed): Removed liquids from tanks, hauling, and offsite disposal; FY2017-18 (Completed): Soil sampling and analysis; FY2018-19 and FY2019-20 (Completed): Plugged one well and closed two pits; FY2020-21 and FY2021-22 (Completed): Plugged two wells, abandoned flowlines for the entire field, decommissioned central production facility, sampling and analysis |
| Environmental | Jackson | CM Production Bond Claim: Task 2.2, 2.8 - Sampling and Analysis, Remove fluids from pits, Pit Closure - 324634, | In Progress | | |
| Engineering | Jackson | CM Production Bond Claim: Task 3.2 - Plug and Abandon - 324634, 057-06031 | Completed | | |
| Engineering | Jackson | CM Production Bond Claim: Task 3.2 - Plug and Abandon - 324634, 057-06108 | Completed | | |
| Field Operations | Jackson | CM Production Bond Claim: Task 3.3, 3.4 - Equipment Intervention, Flowline Abandonment, Equipment Salvage, Sampling and Analysis, Spill or Remediation - 324634, | In Progress | | |

Table 1 - FY22 Annual Report Orphaned Well Program

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|---|---------------|---|--------------------|--------------------|--|
| Work Unit | County | Project and Task | Task Status | Site Status | Orphaned Site Comments (by Location ID) |
| Engineering | Jackson | CM Production Bond Claim: Task 3.1, 3.2 - MIT or Other Well Work, Plug and Abandon - 324635, 057-06112 | Completed | In Progress | FY2020-21 (Completed): Wellhead repair; FY2021-22 (Completed): Plugged well |
| Engineering | Jackson | CM Production Bond Claim: Task 3.2 - Plug and Abandon - 324637, 057-06115 | Completed | In Progress | FY2021-22 (Completed): Plugged well |
| Engineering | Jackson | CM Production Bond Claim: Task 3.1, 3.2 - MIT or Other Well Work, Plug and Abandon - 324638, 057-06116 | Completed | In Progress | FY2016-17 (Completed): Mechanical integrity test; FY2021-22 (Completed): Plugged well |
| Engineering | Jackson | CM Production Bond Claim: Task 3.1, 3.2 - MIT or Other Well Work, Plug and Abandon - 324640, 057-06127 | Completed | In Progress | FY2017-18 (Completed): Set downhole plug to temporarily abandon well, performed mechanical integrity test; FY2019-20 (Completed): Wellhead repair; FY2021-22 (Completed): Plugged well |
| Engineering | Jackson | CM Production Bond Claim: Task 3.2 - Plug and Abandon - 324672, 057-06273 | Completed | In Progress | FY2021-22 (Completed): Plugged well |
| GULF EXPLORATION LLC - 10728 / Field Operations | Jackson | Dakota Exploration Bond Claim: Task 1 - Equipment Intervention, Flowline Abandonment, Equipment Salvage - 420406, | Completed | In Progress | FY2021-22 (Completed): Abandoned flowlines, decommissioned production equipment |
| GULF EXPLORATION LLC - 10728 / Field Operations | Jackson | Dakota Exploration Bond Claim: Task 1 - Equipment Intervention, Flowline Abandonment, Equipment Salvage - 423727, | Completed | In Progress | FY2021-22 (Completed): Abandoned flowlines, decommissioned production equipment |
| Environmental | Jackson | CM Production Bond Claim: Task 1.11 - Sampling and Analysis - Lone Pine Field, | In Progress | In Progress | FY2016-17 (Completed): Site security; FY2016-17 through FY2021-22 (In Progress): Biannual sampling and analysis |

Table 1 - FY22 Annual Report Orphaned Well Program

| WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR) | | | | | |
|---|---------------|--|--------------------|--------------------|---|
| Work Unit | County | Project and Task | Task Status | Site Status | Orphaned Site Comments (by Location ID) |
| Engineering | La Plata | Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 325093, 067- 05265 | In Progress | In Progress | FY2021-22 (Completed): Surface owner notice for FY2022-23 work |
| Engineering | La Plata | Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 325134, 067- 05392 | In Progress | In Progress | FY2021-22 (Completed): Surface owner notice for FY2022-23 work |
| Engineering | La Plata | Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 325231, 067- 05766 | In Progress | In Progress | FY2021-22 (Completed): Surface owner notice for FY2022-23 work |
| Engineering | La Plata | Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 325247, 067- 05811 | In Progress | In Progress | FY2021-22 (Completed): Surface owner notice for FY2022-23 work |
| Reclamation | La Plata | Wheeler #2: Task 4 - Reclamation (initial work) - 325259, | Completed | Completed | FY2015-16 (Completed): Plugged well; FY2021-22 (Completed): Passed final reclamation field inspection |
| Engineering | La Plata | Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 325284, 067- 06075 | In Progress | In Progress | FY2021-22 (Completed): Surface owner notice for FY2022-23 work |
| Engineering | La Plata | Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 325308, 067- 06139 | In Progress | In Progress | FY2021-22 (Completed): Surface owner notice for FY2022-23 work |

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| WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR) | | | | | |
|---|---------------|--|--------------------|--------------------|---|
| Work Unit | County | Project and Task | Task Status | Site Status | Orphaned Site Comments (by Location ID) |
| Engineering | La Plata | Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 325313, 067- 06146 | In Progress | In Progress | FY2017-18 (Completed): Gauged liquid in tanks, sampling and analysis; FY2021-22 (Completed): Surface owner notice for FY2022-23 work |
| Engineering | La Plata | Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 325362, 067- 06242 | In Progress | In Progress | FY2021-22 (Completed): Surface owner notice for FY2022-23 work |
| Engineering | La Plata | Red Mesa Holdings Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 325376, 067-06263 | Completed | In Progress | FY2020-21 (In Progress): Plug well, abandon flowlines; FY 2021-22 (Completed): Plugged well |
| Engineering | La Plata | Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 325441, 067- 06382 | In Progress | In Progress | FY2021-22 (Completed): Surface owner notice for FY2022-23 work |
| Engineering | La Plata | Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 325450, 067- 06394 | In Progress | In Progress | FY2021-22 (Completed): Surface owner notice for FY2022-23 work |
| Engineering | La Plata | Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 325506, 067- 06511 | In Progress | In Progress | FY2021-22 (Completed): Surface owner notice for FY2022-23 work |
| Engineering | La Plata | Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 325612, 067- 06708 | Completed | In Progress | FY2014-15 (Completed): Wellhead repair; FY2020-21 (Completed): Bradenhead test; FY 2021-22 (Completed) Plugged well |

Table 1 - FY22 Annual Report Orphaned Well Program

| WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR) | | | | | |
|---|---------------|--|--------------------|--------------------|---|
| Work Unit | County | Project and Task | Task Status | Site Status | Orphaned Site Comments (by Location ID) |
| Field Operations | La Plata | Red Mesa Holdings Bond Claim: Task 1 - Equipment Intervention, Equipment Salvage, Sampling and Analysis - 325745, | Completed | In Progress | FY2017-18 (Completed): Loaded well and disconnected flowlines from well, gauged liquid in tanks, sampling and analysis; FY2020-21 (Completed): Bradenhead test; FY 2021-22 (Completed) Plugged well |
| Engineering | La Plata | Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 325745, 067- 06932 | Completed | | |
| Reclamation | La Plata | Red Mesa Holdings Bond Claim: Task 4 - Reclamation (initial work) - 325858, | In Progress | In Progress | FY2016-17 (Completed): Bradenhead test; FY2017-18 (Completed): Set downhole plugs, mechanical integrity test, abandoned flowlines, removed liquid tank bottoms for off-site disposal; FY2018-19 and FY2019-20 (Completed): Bradenhead test; FY2020-21 (Completed): Plugged well, decommissioned production equipment; 2021-22 (In Progress): Commenced final reclamation |
| Engineering | La Plata | Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 326319, 067- 07829 | In Progress | In Progress | FY2021-22 (Completed): Surface owner notice for FY2022-23 work |
| Field Operations | La Plata | Red Mesa Holdings Bond Claim: Task 1 - Equipment Intervention, Equipment Salvage - 333799, | Completed | In Progress | FY2017-18 (Completed): Loaded well and disconnected flowlines from well; FY2020-21 (Completed): Bradenhead test; FY2021-22 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment |
| Engineering | La Plata | Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 333799, 067- 09364 | Completed | | |

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| WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR) | | | | | |
|---|---------------|---|--------------------|--------------------|--|
| Work Unit | County | Project and Task | Task Status | Site Status | Orphaned Site Comments (by Location ID) |
| Reclamation | La Plata | A.O. Martin #1: Task 4 - Reclamation (initial work) - 385277, | Completed | Completed | FY1997-98 (Completed): Re-plugged well, abandoned flowlines, decommissioned production equipment, removed debris and trash, sampling and analysis, commenced final reclamation; FY2021-22 (Completed) Passed final reclamation field inspection |
| Reclamation | La Plata | Reynolds* Noel Bond Claim: Task 4 - Reclamation (initial work) - 385368, | In Progress | In Progress | FY2017-18 (Completed): Prepared wellhead for plugging, installed pressure gauge; FY2020-21 (Completed): Plugged well, commenced final reclamation; FY2021-22 (In Progress): reclamation monitoring |
| Reclamation | La Plata | Red Mesa Holdings Bond Claim: Task 5 - Weed Control (maintenance) - Red Mesa Field, | In Progress | In Progress | FY2016-17 through FY2021-22 (In Progress): Stormwater BMP maintenance, weed control |
| Engineering | Larimer | Meade #1: Task 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 307037, 069-05018 | Completed | In Progress | FY2021-22 (Completed): Plugged well, removed production equipment |
| Engineering | Larimer | Ackerman #1: Task 2 - Plug and Abandon - 386083, 069-05209 | Completed | In Progress | FY2014-15 (Completed): Sampling and analysis; FY2020-21, FY2021-22 (Completed): Plugged well |
| Reclamation | Larimer | Ranchers Bond Claim: Task 3 - Reclamation (initial work), Re-Seeding (maintenance), Weed Control (maintenance), Re-seal breached landfill cover - 419639, | In Progress | In Progress | FY2015-16 through FY2017-18 (Completed): Engineering design, sampling and analysis; FY2016-17 and FY2017-18 (Completed): Weed control; FY2018-19 (Completed): Re-sealed breached landfill cover, commenced final reclamation; FY2019-20, FY2020-21 and FY2021-22 (In Progress): Reclamation monitoring and maintenance |

Table 1 - FY22 Annual Report Orphaned Well Program

| WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR) | | | | | |
|---|---------------|---|--------------------|--------------------|---|
| Work Unit | County | Project and Task | Task Status | Site Status | Orphaned Site Comments (by Location ID) |
| Reclamation | Lincoln | Nolte Bond Claim: Task 4 - Re-Seeding (maintenance), Weed Control (maintenance) - 421302, | In Progress | In Progress | FY2021-22 (In Progress): Final reclamation monitoring |
| Reclamation | Lincoln | Pine Ridge Bond Claim: Task 2 - Re-Seeding (maintenance), Weed Control (maintenance), Fence Removal - 430683, | In Progress | In Progress | FY2017-18 (Completed): Ripping, seeding, and weed control; FY2018-19 through FY2021-22 (In Progress): Reclamation monitoring and maintenance |
| Reclamation | Lincoln | Pine Ridge Bond Claim: Task 3 - Re-Seeding (maintenance), Weed Control (maintenance), Fence Removal - 430828, | In Progress | In Progress | FY2017-18 (Completed): Ripping, seeding, and weed control; FY2018-19 through FY2021-22 (In Progress): Reclamation monitoring and maintenance |
| Reclamation | Lincoln | Pine Ridge Bond Claim: Task 4 - Reclamation (initial work) - 432959, | Completed | Completed | FY2021-22 (Completed): Passed final reclamation field inspection |
| Reclamation | Lincoln | Pine Ridge Bond Claim: Task 1 - Re-Seeding (maintenance), Weed Control (maintenance), Fence Removal - 433053, | In Progress | In Progress | FY2017-18 (Completed): Ripping, seeding, and weed control; FY2018-19 through FY2021-22 (In Progress): Reclamation monitoring and maintenance |
| NOBLE ENERGY INC - 100322 / Field Operations | Logan | Red Mountain Bond Claim: Task 24 - Equipment Intervention, Equipment Salvage - 312130, | Completed | In Progress | FY2015-16 (Completed): Removed liquids from production equipment, repaired fence; FY2019-20 (Completed): Plugged well and disconnected flowlines at the wellhead; FY2020-21 (Completed): Abandoned flowlines, decommissioned production equipment; FY2021-22 (Completed): Sampling and analysis |
| Environmental | Logan | Red Mountain Bond Claim: Task 26 - Flowline Abandonment, Sampling and Analysis, Spill or Remediation, Pit Closure - 312130, | In Progress | | |
| NOBLE ENERGY INC - 100322 / Engineering | Logan | Benchmark Energy Bond Claim: Task 2.5 - Plug and Abandon, Flowline Abandonment - 312159, 075-05978 | In Progress | In Progress | FY2021-22 (Completed): Plugged well |
| NOBLE ENERGY INC - 100322 / Engineering | Logan | Benchmark Energy Bond Claim: Task 3.2 - Plug and Abandon, Flowline Abandonment - 312160, 075-05995 | In Progress | In Progress | FY2021-22 (Completed): Plugged well |

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|---|---------------|--|--------------------|--------------------|--|
| Work Unit | County | Project and Task | Task Status | Site Status | Orphaned Site Comments (by Location ID) |
| NOBLE ENERGY INC - 100322 / Engineering | Logan | Benchmark Energy Bond Claim: Task 3.2 - Plug and Abandon, Flowline Abandonment - 312167, 075-06041 | In Progress | In Progress | FY2021-22 (Completed): Plugged well |
| NOBLE ENERGY INC - 100322 / Engineering | Logan | Benchmark Energy Bond Claim: Task 3.2 - Plug and Abandon, Flowline Abandonment - 312168, 075-06043 | In Progress | In Progress | FY2021-22 (Completed): Plugged well |
| NOBLE ENERGY INC - 100322 / Engineering | Logan | Benchmark Energy Bond Claim: Task 3.2 - Plug and Abandon, Flowline Abandonment - 312173, 075-06087 | In Progress | In Progress | FY2021-22 (Completed): Plugged well |
| NOBLE ENERGY INC - 100322 / Engineering | Logan | Benchmark Energy Bond Claim: Task 3.2 - Plug and Abandon, Flowline Abandonment - 312190, 075-06176 | In Progress | In Progress | FY2020-21 (Completed): Sampling and analysis for reclamation design; FY2020-21 and FY2021-22 (Completed): Plugged well |
| Engineering | Logan | Benchmark Energy Bond Claim: Task 1 - Drone Survey, Flowline Locate - Graylin NW Field, | Completed | Completed | FY2020-21 (Completed): Drone flights with magnetometer to identify flowlines |
| Engineering | Logan | Springdale Bond Claim: Task 1 - Drone Survey, Flowline locate - Springdale Field, | Completed | Completed | FY2021-22 (Completed): Drone flights with magnetometer to identify flowlines |
| Engineering | Mesa | Buckeye #2: Task 2 - Plug and Abandon - 428667, 077-40015 | In Progress | In Progress | FY2021-22 (Completed): Surface owner notice for FY2022-23 work |
| Engineering | Mesa | Curtis - Mann #1: Task 2 - Plug and Abandon - 428668, 077-40016 | In Progress | In Progress | FY2021-22 (Completed): Construct access to the site for plugging, surface owner notice for FY2022-23 work |
| Reclamation | Mesa | Curtis - Mann #1: Task 4 - Reclamation (initial work) - 428668, | In Progress | | |

Table 1 - FY22 Annual Report Orphaned Well Program

| WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR) | | | | | |
|---|---------------|---|--------------------|--------------------|--|
| Work Unit | County | Project and Task | Task Status | Site Status | Orphaned Site Comments (by Location ID) |
| Reclamation | Mesa | DB Orphan Pasture #1: Task 4 - Reclamation (initial work) - 428671, | In Progress | In Progress | FY2010-11 through FY2013-14 (Completed): Access feasibility study, construct access road, re-route irrigation, build well pad, install pasture fences, plug well, sampling and analysis, commence interim reclamation; FY2019-20 and FY2020-21 (Completed): sampling and analysis for remedial design; FY 2021-22: (Completed): remediation, commenced final reclamation |
| Reclamation | Mesa | DB Orphan Homestead #2: Task 4 - Reclamation (initial work) - 428672, | In Progress | In Progress | FY2010-11 through FY2013-14 (Completed): Access feasibility study, construct access road, re-route irrigation, build well pad, install pasture fences, plug well, sampling and analysis, commence interim reclamation; FY2019-20 and FY2020-21 (Completed): sampling and analysis for remedial design; FY 2021-22: (Completed): remediation, commenced final reclamation |
| Engineering | Mesa | Lake/Brown House #1: Task 1 - Plug and Abandon - 448934, 077-10334 | In Progress | In Progress | FY2021-22 (Completed): Surface owner notice for FY2022-23 work |
| Engineering | Mesa | Canfield #1: Task 2 - Plug and Abandon - 453364, 077-10548 | In Progress | In Progress | FY2018-19 (Completed): Sampling and analysis; FY2021-22 (Completed): Surface owner notice for FY2022-23 work |
| Engineering | Moffat | Entek GRB Bond Claim: Task 1, 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 312838, 081-05571 | Completed | In Progress | FY2020-21 (Completed): Bradenhead test, disconnected electrical equipment; FY2021-22 (Completed): Plugged well, removed flowlines, decommissioned production equipment, sampling and analysis |

Table 1 - FY22 Annual Report Orphaned Well Program

| WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR) | | | | | |
|---|---------------|---|--------------------|--------------------|---|
| Work Unit | County | Project and Task | Task Status | Site Status | Orphaned Site Comments (by Location ID) |
| Engineering | Moffat | Wolverine Bond Claim: Task 1 - MIT or Other Well Work - 312931, 081-06242 | Completed | In Progress | FY2021-22 (Completed): Wellhead repair |
| Engineering | Moffat | Entek GRB Bond Claim: Task 1, 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 313101, 081-06973 | Completed | In Progress | FY2020-21 (Completed): Bradenhead test, disconnected electrical equipment; FY2021-22 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis |
| Engineering | Moffat | Entek GRB Bond Claim: Task 1, 2 - Plug and Abandon, Flowline Abandonment, Equipment Salvage - 313113, 081-06986 | Completed | In Progress | FY2020-21 (Completed): Bradenhead test, disconnected electrical equipment; FY2021-22 (Completed): Plugged well, abandoned flowlines, removed storage sheds, sampling and analysis |
| Engineering | Moffat | Entek GRB Bond Claim: Task 2 - Plug and Abandon - 313115, 081-06989 | Completed | In Progress | FY2020-21 (Completed): Bradenhead test, disconnected electrical equipment; FY2021-22 (Completed): Plugged well, abandoned flowlines, sampling and analysis |
| Engineering | Moffat | Entek GRB Bond Claim: Task 2 - Plug and Abandon - 313116, 081-06990 | Completed | In Progress | FY2020-21 (Completed): Bradenhead test, disconnected electrical equipment; FY2021-22 (Completed): Plugged well, abandoned flowlines, sampling and analysis |
| Engineering | Moffat | Entek GRB Bond Claim: Task 2 - Plug and Abandon - 313185, 081-07163 | Completed | In Progress | FY2020-21 (Completed): Bradenhead test, disconnected electrical equipment; FY2021-22 (Completed): Well plugged and flowlines abandoned, sampling and analysis |
| Engineering | Moffat | Entek GRB Bond Claim: Task 2 - Plug and Abandon - 313232, 081-07231 | Completed | In Progress | FY2020-21 (Completed): Bradenhead test, disconnected electrical equipment; FY2021-22 (Completed): Well plugged and flowlines abandoned, sampling and analysis |

Table 1 - FY22 Annual Report Orphaned Well Program

| WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR) | | | | | |
|---|---------------|---|--------------------|--------------------|--|
| Work Unit | County | Project and Task | Task Status | Site Status | Orphaned Site Comments (by Location ID) |
| Engineering | Moffat | Entek GRB Bond Claim: Task 2 - Plug and Abandon - 313233, 081-07232 | Completed | In Progress | FY2020-21 (Completed): Bradenhead test, disconnected electrical equipment; FY2021-22 (Completed): Well plugged and flowlines abandoned, sampling and analysis |
| Engineering | Moffat | Entek GRB Bond Claim: Task 2 - Plug and Abandon - 313278, 081-07292 | Completed | In Progress | FY2020-21 (Completed): Bradenhead test, disconnected electrical equipment; FY2021-22 (Completed): Well plugged and flowlines abandoned, sampling and analysis |
| Engineering | Moffat | Entek GRB Bond Claim: Task 2 - Plug and Abandon - 313279, 081-07293 | Completed | In Progress | FY2020-21 (Completed): Bradenhead test, disconnected electrical equipment; FY2021-22 (Completed): Well plugged and flowlines abandoned, sampling and analysis |
| Engineering | Moffat | Entek GRB Bond Claim: Task 2 - Plug and Abandon - 333261, 081-07233 | Completed | In Progress | FY2020-21 (Completed): Bradenhead test, disconnected electrical equipment; FY2021-22 (Completed): Plugged well abandoned flowlines, sampling and analysis |
| Engineering | Moffat | Entek GRB Bond Claim: Task 2 - Plug and Abandon - 333336, 081-06988 | Completed | In Progress | FY2020-21 (Completed): Bradenhead tests, disconnected electrical equipment; FY2021-22 (Completed): Plugged two wells, abandoned flowlines, sampling and analysis |
| Engineering | Moffat | Entek GRB Bond Claim: Task 2 - Plug and Abandon - 333336, 081-06995 | Completed | | |

Table 1 - FY22 Annual Report Orphaned Well Program

| WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR) | | | | | |
|---|---------------|--|--------------------|--------------------|---|
| Work Unit | County | Project and Task | Task Status | Site Status | Orphaned Site Comments (by Location ID) |
| GULFPORT ENERGY CORPORATION - 10339 / Field Operations | Moffat | Santa Fe Resources Bond Claim: Task 1 - Equipment Intervention, Equipment Salvage - 430051, | Completed | In Progress | FY2021-22 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment |
| GULFPORT ENERGY CORPORATION - 10339 / Engineering | Moffat | Santa Fe Resources Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 430051, 081-07747 | Completed | | |
| Environmental | Montezuma | Monument Global Bond Claim: Task 3 - Sampling and Analysis, Spill or Remediation - 313554, | Completed | In Progress | FY2021-22 (Completed): Sampling, analysis, and remediation |
| Engineering | Morgan | Dyer* J G - Plainsman Field: Task 2 - Plug and Abandon - 394744, 087-06647 | Completed | In Progress | FY2021-22 (Completed): Plugged well, commenced final reclamation |
| Reclamation | Morgan | Dyer* J G - Plainsman Field: Task 4 - Reclamation (initial work) - 394744, | In Progress | | |
| Engineering | Morgan | Dyer* J G - Plainsman Field: Task 2 - Plug and Abandon - 394748, 087-06651 | Completed | In Progress | FY2021-22 (Completed): Plugged well, commenced final reclamation |
| Reclamation | Morgan | Dyer* J G - Plainsman Field: Task 4 - Reclamation (initial work) - 394748, | In Progress | | |
| Reclamation | Rio Blanco | Petrohunter Bond Claim: Task 4 - Reclamation (initial work) - 316228, | In Progress | In Progress | FY2019-20 (Completed): Bradenhead test; FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment, commenced final reclamation; FY2021-22 (Completed): Reclamation maintenance and monitoring |

Table 1 - FY22 Annual Report Orphaned Well Program

| WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR) | | | | | |
|---|-----------------------|--|--------------------|------------------------|---|
| Work Unit | County | Project and Task | Task Status | Site Status | Orphaned Site Comments (by Location ID) |
| Reclamation | Rio Blanco | Petrohunter Bond Claim: Task 4 - Reclamation (initial work) - 316316, | In Progress | In Progress | FY2019-20 (Completed): Bradenhead test; FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment |
| Engineering | Rio Blanco | Woodard* Sandra K Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 333342, 103-07101 | In Progress | In Progress | FY2021-22 (Completed): Wellhead repair |
| Engineering | Rio Blanco | Woodard* Sandra K Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 333342, 103-07362 | In Progress | | |
| Engineering | Rio Blanco | Woodard* Sandra K Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 336550, 103-07280 | In Progress | | |
| Field Operations | Rio Blanco | Petrohunter Bond Claim: Task 1 - Equipment Intervention, Flowline Abandonment, Equipment Salvage - 478433, | Completed | Completed | FY2020-21 (Completed): Abandoned flowlines, decommissioned production equipment; FY 2021-22 (Completed) Passed final reclamation |
| Engineering | Routt | Entek GRB Bond Claim: Task 2 - Plug and Abandon - 316791, 107-06233 | Completed | In Progress | FY2020-21 (Completed): Bradenhead test, disconnected electrical equipment; FY2021-22 (Completed): Well plugged and flowlines abandoned, sampling and analysis |
| Engineering | Washington | Energy Search Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 317183, 121-09558 | Completed | In Progress | FY2019-20 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment; FY2020-21 (Completed): Repaired fence |
| Engineering | Washington | CM Production Bond Claim: Task 3.2 - Plug and Abandon - 317235, 121-09840 | Completed | In Progress | FY2018-19 (Completed): Decommissioned production equipment and abandoned flowlines; FY2020-21 (Completed): Plugged well |

Table 1 - FY22 Annual Report Orphaned Well Program

| WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR) | | | | | |
|---|------------|--|-------------|-------------|---|
| Work Unit | County | Project and Task | Task Status | Site Status | Orphaned Site Comments (by Location ID) |
| Engineering | Washington | CM Production Bond Claim: Task 3.2 - Plug and Abandon - 317255, 121-09996 | Completed | In Progress | FY2018-19 (Completed): Decommissioned production equipment and abandoned flowlines; FY2020-21 (Completed): Plugged well |
| Engineering | Washington | Energy Search Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 317288, 121-40338 | Completed | In Progress | FY2017-18 (Completed): Repaired fence; FY2018-19 (Completed): Abandoned flowlines, decommissioned production equipment; FY2019-20 and FY2020-21 (Completed): Plugged well |
| Engineering | Washington | Energy Search Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 317289, 121-40345 | Completed | In Progress | FY2017-18 (Completed): Repaired fence; FY2018-19 (Completed): Abandoned flowlines, decommissioned production equipment; FY2020-21 (Completed): Plugged well |
| Engineering | Washington | P&M Petroleum Management Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 317310, 121-10528 | Completed | In Progress | FY2021-22 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment |
| Engineering | Washington | CM Production Bond Claim: Task 3.2 - Plug and Abandon - 317369, 121-10714 | Completed | In Progress | FY2018-19 (Completed): Decommissioned production equipment and abandoned flowlines; FY2020-21 (Completed): Plugged well |
| Reclamation | Weld | Texas Tea Bond Claim: Task 3.9 - Reclamation (initial work) - 318452, | In Progress | In Progress | FY2017-18 (Completed): Abandoned flowlines at tank battery; FY2020-21 (Completed): Plugged well, abandoned flowlines at well, removed anhydrous ammonia tank; FY2021-22 (Completed): Commenced final reclamation and monitoring |
| NOBLE ENERGY INC - 100322 / Engineering | Weld | Alice Nay #1-A: Task 2 - Plug and Abandon - 405302, 123-05662 | Completed | In Progress | FY2021-22 (Completed): Plugged well |

Table 1 - FY22 Annual Report Orphaned Well Program

| WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR) | | | | | |
|---|-----------|---|-------------|-------------|---|
| Work Unit | County | Project and Task | Task Status | Site Status | Orphaned Site Comments (by Location ID) |
| Environmental | Weld | P&M Petroleum Management Bond Claim: Task 3 - Sampling and Analysis, Spill or Remediation, Pit Closure - 406180, | In Progress | In Progress | FY2019-20 and FY2020-21 (Completed): Sampling and analysis |
| Reclamation | Weld | LTJ Partnership #13-28: Task 4 - Reclamation (initial work) - 407613, | In Progress | In Progress | FY2020-21 (Completed): Plugged well, sampling and analysis; FY2021-22 (Completed): Commenced final reclamation |
| Environmental | Weld | Texas Tea Bond Claim: Task 1.3 - Sampling and Analysis, Spill or Remediation - 447957, | In Progress | In Progress | FY2016-17 (Completed): Groundwater monitoring wells, sampling and analysis; FY2019-20 and FY2021-22 (Completed): Sampling and analysis |
| EXTRACTION OIL & GAS INC- 40459 / Environmental | Weld | Texas Tea Bond Claim: Task 1.3 - Sampling and Analysis, Spill or Remediation - 458840, | Completed | In Progress | FY2016-17 (Completed): Sampling and analysis; FY2017-18 (Completed): Abandoned flowlines; FY2019-20 (Completed): Decommissioned production equipment; FY2019-20 and FY2020-21 (Completed): Sampling and analysis |
| Field Operations | Statewide | Various Projects: Task 999 - Site Security, LOTO, Marking and Labeling - Statewide, | In Progress | In Progress | FY2017-18 through FY2021-22 (In Progress): Locks, tags, labels, signs, marking equipment, and other field equipment and supplies |

Project and Task Format: [Location or Well Name and Number (if orphan) OR Operator Name + "Bond Claim"] :

"Task" [Task No(s)] - [Task Type(s)] - [Location ID Number], [Well API Number (county and sequence code, if well work included with task)]

September 6, 2022 Table 1 Revisions, pp T20-T22:
No FY2021-22 work performed on tasks shown with
strikeout text.

Table 2 - FY22 Annual Report Orphaned Well Program

| BONDS AND OTHER SURETY CLAIM STATUS FOR ACTIVE FY2021-22 "BOND CLAIM" PROJECTS | | | | | |
|--|-----------------|---------------------|------------------------------------|---------------------------|------------------------|
| Project | Order Number(s) | Total Bond Claim | Amount Spent in Prior Fiscal Years | Amount Spent in FY2021-22 | Remaining Bond Balance |
| Benchmark Energy Bond Claim | 1V-564 | \$ 620,000 | \$ 620,000 | \$ - | \$ - |
| CM Production Bond Claim | 1V-581 | \$ 67,849 | \$ 67,849 | \$ - | \$ - |
| Energy Search Bond Claim | 1V-636 | \$ 60,000 | \$ 60,000 | \$ - | \$ - |
| Entek GRB Bond Claim | 1V-676 | \$ 225,000 | \$ 24,876 | \$ 200,124 | \$ - |
| Monument Global Bond Claim | 1V-577, 1V-600 | \$ 80,231 | \$ 76,462 | \$ 3,769 | \$ - |
| Natural Resource Group Bond Claim | 1V-775*** | \$ 75,653 | \$ - | \$ 725 | \$ 74,928 |
| Nolte Bond Claim | 1V-582 | \$ 61,838 | \$ - | \$ 166 | \$ 61,672 |
| P&M Petroleum Management Bond Claim | 1V-520 | \$ 61,239 | \$ 12,473 | \$ 48,766 | \$ - |
| Painted Pegasus Bond Claim | 1V-780*** | \$ 305,000 | \$ - | \$ - | \$ 305,000 |
| Petrohunter Bond Claim | 1V-608 | \$ 62,573 | \$ 62,573 | \$ - | \$ - |
| Petroshare Bond Claim | 1V-726*** | \$ 325,000 | \$ 8,530 | \$ 186,483 | \$ 129,987 |
| Pine Ridge Bond Claim | 1V-622 | \$ 85,000 | \$ 72,212 | \$ 12,788 | \$ - |
| Ranchers Bond Claim* | 1V-526, CDPHE | \$ 98,424 | \$ 98,424 | \$ - | \$ - |
| Red Mesa Holdings Bond Claim | 1V-508 | \$ 72,831 | \$ 72,831 | \$ - | \$ - |
| Red Mountain Bond Claim** | 1V-549, SLB | \$ 92,015 | \$ 92,015 | \$ - | \$ - |
| Reynolds* Noel Bond Claim | 1V-374, 1V-375 | \$ 30,000 | \$ 30,000 | \$ - | \$ - |
| Santa Fe Resources Bond Claim | 1V-715 | \$ 66,893 | \$ - | \$ 17,215 | \$ 49,678 |
| Springdale Bond Claim | 1V-732*** | \$ 65,000 | \$ - | \$ - | \$ 65,000 |
| Texas Tea Bond Claim | 1V-573 | \$ 71,850 | \$ 71,850 | \$ - | \$ - |
| Tudex Petroleum Bond Claim | 1V-646 | \$ 62,470 | \$ 62,470 | \$ - | \$ - |
| Wolverine Bond Claim | 1V-773*** | \$ 85,000 | \$ - | \$ - | \$ 85,000 |
| Woodard* Sandra K Bond Claim | 1V-765*** | \$ 35,312 | \$ - | \$ 4,050 | \$ 31,262 |
| TOTALS -> | | \$ 2,709,178 | \$ 1,432,565 | \$ 474,086 | \$ 802,527 |

Notes: * Ranchers Bond Claim includes \$35,000 Colorado Department of Public Health and Environment deposit (bond transfer)

** Red Mountain Bond Claim includes \$24,169 bankruptcy deposit and \$5,000 State Land Board deposit (bond transfer)

*** Urgent work performed at Natural Resource Group, Painted Pegasus, Petroshare, Springdale, Wolverine, and Woodard* Sandra K Bond Claim sites using appropriation funds prior to collecting bond claim funds to address leaks and identify flowlines

Table 3 - FY22 Annual Report Orphaned Well Program

| PROJECT FINANCIALS - FY2021-22 | | | | |
|-------------------------------------|-------------------|--------------------------|-------------|---------------------|
| Project Name | BOND Actual | OWP Appropriation Actual | EMGY Actual | Subtotals Actual |
| Ackerman #1 | \$ - | \$ 3,516 | \$ - | \$ 3,516 |
| Benchmark Energy Bond Claim | \$ - | \$ 13,460 | \$ - | \$ 13,460 |
| Buckeye #2 | \$ - | \$ 7 | \$ - | \$ 7 |
| Canfield #1 | \$ - | \$ 7 | \$ - | \$ 7 |
| CM Production Bond Claim | \$ - | \$ 1,145,864 | \$ - | \$ 1,145,864 |
| Curtis - Mann #1 | \$ - | \$ 31,585 | \$ - | \$ 31,585 |
| Davis #43-6 | \$ - | \$ 1,935 | \$ - | \$ 1,935 |
| DB Orphan Homestead #2 | \$ - | \$ 243,620 | \$ - | \$ 243,620 |
| DB Orphan Pasture #1 | \$ - | \$ 163,384 | \$ - | \$ 163,384 |
| Dyer* J G - Plainsman Field | \$ - | \$ 169,248 | \$ - | \$ 169,248 |
| Energy Search Bond Claim | \$ - | \$ 46,036 | \$ - | \$ 46,036 |
| Entek GRB Bond Claim | \$ 200,124 | \$ 781,056 | \$ - | \$ 981,181 |
| Gallagher Lease | \$ - | \$ 2 | \$ - | \$ 2 |
| Horst #1 | \$ - | \$ 115,244 | \$ - | \$ 115,244 |
| Lake/Brown House #1 | \$ - | \$ 7 | \$ - | \$ 7 |
| LTJ Partnership #13-28 | \$ - | \$ 24,835 | \$ - | \$ 24,835 |
| Meade #1 | \$ - | \$ 50,817 | \$ - | \$ 50,817 |
| Monument Global Bond Claim | \$ 3,769 | \$ 161,552 | \$ - | \$ 165,320 |
| Natural Resource Group Bond Claim | \$ 725 | \$ - | \$ - | \$ 725 |
| Nolte Bond Claim | \$ 166 | \$ - | \$ - | \$ 166 |
| P&M Petroleum Management Bond Claim | \$ 48,766 | \$ 2,940 | \$ - | \$ 51,706 |
| Painted Pegasus Bond Claim | \$ - | \$ 1,190,352 | \$ - | \$ 1,190,352 |
| Petrohunter Bond Claim | \$ - | \$ 5,480 | \$ - | \$ 5,480 |
| Petroshare Bond Claim | \$ 186,483 | \$ 6,564 | \$ - | \$ 193,047 |
| Pine Ridge Bond Claim | \$ 12,788 | \$ 7,012 | \$ - | \$ 19,800 |
| Ranchers Bond Claim | \$ - | \$ 16,440 | \$ - | \$ 16,440 |
| Red Mesa Holdings Bond Claim | \$ - | \$ 238,722 | \$ - | \$ 238,722 |
| Red Mountain Bond Claim | \$ - | \$ 9,659 | \$ - | \$ 9,659 |
| Reynolds* Noel Bond Claim | \$ - | \$ 245 | \$ - | \$ 245 |
| Santa Fe Resources Bond Claim | \$ 17,215 | \$ - | \$ - | \$ 17,215 |
| Shahan #2 | \$ - | \$ 58,213 | \$ - | \$ 58,213 |
| Sinton #1 | \$ - | \$ 1,678 | \$ - | \$ 1,678 |
| Springdale Bond Claim | \$ - | \$ 24,952 | \$ - | \$ 24,952 |
| Texas Tea Bond Claim | \$ - | \$ 68,663 | \$ - | \$ 68,663 |
| Tudex Petroleum Bond Claim | \$ - | \$ 18,848 | \$ - | \$ 18,848 |
| Underwood Ditch Wells | \$ - | \$ 296,105 | \$ - | \$ 296,105 |
| Wolverine Bond Claim | \$ - | \$ 1,348 | \$ - | \$ 1,348 |
| Woodard* Sandra K Bond Claim | \$ 4,050 | \$ - | \$ - | \$ 4,050 |
| TOTAL EXPENDITURES -> | \$ 474,086 | \$ 4,899,395 | \$ - | \$ 5,373,481 |

ABREVIATIONS:

EMGY = Emergency Response Appropriation

OWP = Orphaned Well Program

Table 4 - FY22 Annual Report Orphaned Well Program

| Count | Location ID | Operator Name and Number | Remaining Wells to Plug | Site Status | Basin | County | Priority Rank | Federal |
|-------|-------------|--|-------------------------|-------------|------------------|------------|---------------|---------|
| 1 | 104569 | SMITH ENERGY CORP - 70385 | 0 | Planned | Denver-Julesburg | Washington | Low | FALSE |
| 2 | 113766 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 0 | Planned | Denver-Julesburg | Adams | Low | FALSE |
| 3 | 116258 | HONDO OIL & GAS CO - 41600 | 0 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 4 | 116260 | HONDO OIL & GAS CO - 41600 | 0 | Planned | Denver-Julesburg | Logan | High | FALSE |
| 5 | 116262 | OXOCO INC - 66555 | 0 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 6 | 117615 | CHURCHILL ENERGY INC - 16910 | 0 | Planned | Denver-Julesburg | Washington | Low | FALSE |
| 7 | 118264 | CHURCHILL ENERGY INC - 16910 | 0 | Planned | Denver-Julesburg | Weld | Low | FALSE |
| 8 | 118951 | ARCO OIL & GAS COOMPANY - 3900 | 0 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 9 | 159814 | UNKNOWN - 4 | 0 | In Progress | Piceance | Rio Blanco | Medium | FALSE |
| 10 | 159815 | UNKNOWN - 4 | 0 | In Progress | Piceance | Rio Blanco | Medium | FALSE |
| 11 | 159816 | UNKNOWN - 4 | 0 | In Progress | Piceance | Rio Blanco | Medium | FALSE |
| 12 | 159817 | UNKNOWN - 4 | 0 | In Progress | Piceance | Rio Blanco | Medium | FALSE |
| 13 | 159818 | UNKNOWN - 4 | 0 | In Progress | Piceance | Rio Blanco | Medium | FALSE |
| 14 | 159819 | UNKNOWN - 4 | 0 | In Progress | Piceance | Rio Blanco | Medium | FALSE |
| 15 | 305168 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 16 | 305820 | PETROSHARE CORPORATION - 10454 | 1 | Planned | Denver-Julesburg | Weld | High | FALSE |
| 17 | 306944 | SPATTER* NICK - 81448 | 1 | In Progress | San Juan | La Plata | High | FALSE |
| 18 | 306986 | RED MESA HOLDINGS/O&G LLC - 10254 | 0 | In Progress | San Juan | La Plata | Medium | FALSE |
| 19 | 307036 | RED MESA HOLDINGS/O&G LLC - 10254 | 1 | Planned | San Juan | La Plata | Medium | FALSE |
| 20 | 307037 | MOSHER, BROWN, & LEWIS - 60618 | 0 | In Progress | Denver-Julesburg | Larimer | Medium | FALSE |
| 21 | 307903 | NATURAL RESOURCE GROUP INC - 10369 | 1 | Planned | Raton | Las Animas | Low | FALSE |
| 22 | 307904 | NATURAL RESOURCE GROUP INC - 10369 | 1 | Planned | Raton | Las Animas | Low | FALSE |
| 23 | 307905 | NATURAL RESOURCE GROUP INC - 10369 | 1 | Planned | Raton | Las Animas | Low | FALSE |
| 24 | 309370 | NATURAL RESOURCE GROUP INC - 10369 | 1 | Planned | Raton | Las Animas | Medium | FALSE |
| 25 | 309380 | KCPI LLC - 10455 | 0 | Planned | Raton | Las Animas | Low | FALSE |
| 26 | 309522 | NATURAL RESOURCE GROUP INC - 10369 | 1 | Planned | Raton | Las Animas | Low | FALSE |
| 27 | 309530 | NATURAL RESOURCE GROUP INC - 10369 | 1 | Planned | Raton | Las Animas | Low | FALSE |
| 28 | 311530 | COLORADO EXPL AND DRLG - 18597 | 0 | In Progress | Denver-Julesburg | El Paso | Medium | FALSE |
| 29 | 311749 | FRAM OPERATING LLC - 10310 | 1 | Planned | Piceance | Mesa | Medium | FALSE |
| 30 | 311791 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 1 | Planned | Piceance | Rio Blanco | Low | FALSE |
| 31 | 311860 | CUSHMAN & PILCHER - 22120 | 0 | In Progress | Piceance | Rio Blanco | Low | FALSE |
| 32 | 312130 | RED MOUNTAIN RESOURCES LLC - 10374 | 0 | In Progress | Denver-Julesburg | Logan | High | FALSE |
| 33 | 312131 | RED MOUNTAIN RESOURCES LLC - 10374 | 1 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 34 | 312132 | RED MOUNTAIN RESOURCES LLC - 10374 | 0 | In Progress | Denver-Julesburg | Logan | Medium | FALSE |
| 35 | 312133 | RED MOUNTAIN RESOURCES LLC - 10374 | 0 | In Progress | Denver-Julesburg | Logan | Medium | FALSE |
| 36 | 312147 | SPRINGDALE PARTNERS LLC - 10487 | 1 | Planned | Denver-Julesburg | Logan | High | FALSE |
| 37 | 312148 | BENCHMARK ENERGY LLC - 10380 | 0 | In Progress | Denver-Julesburg | Logan | High | FALSE |
| 38 | 312149 | SPRINGDALE PARTNERS LLC - 10487 | 1 | Planned | Denver-Julesburg | Logan | High | FALSE |
| 39 | 312150 | SPRINGDALE PARTNERS LLC - 10487 | 1 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 40 | 312151 | BENCHMARK ENERGY LLC - 10380 | 0 | In Progress | Denver-Julesburg | Logan | High | FALSE |
| 41 | 312152 | BENCHMARK ENERGY LLC - 10380 | 1 | In Progress | Denver-Julesburg | Logan | High | FALSE |
| 42 | 312154 | BENCHMARK ENERGY LLC - 10380 | 0 | In Progress | Denver-Julesburg | Logan | High | FALSE |
| 43 | 312155 | BENCHMARK ENERGY LLC - 10380 | 0 | In Progress | Denver-Julesburg | Logan | Medium | FALSE |
| 44 | 312157 | BENCHMARK ENERGY LLC - 10380 | 0 | In Progress | Denver-Julesburg | Logan | High | FALSE |
| 45 | 312158 | BENCHMARK ENERGY LLC - 10380 | 0 | In Progress | Denver-Julesburg | Logan | High | FALSE |
| 46 | 312159 | BENCHMARK ENERGY LLC - 10380 | 1 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 47 | 312160 | BENCHMARK ENERGY LLC - 10380 | 1 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 48 | 312161 | BENCHMARK ENERGY LLC - 10380 | 0 | In Progress | Denver-Julesburg | Logan | Medium | FALSE |
| 49 | 312162 | BENCHMARK ENERGY LLC - 10380 | 0 | In Progress | Denver-Julesburg | Logan | Medium | FALSE |
| 50 | 312163 | BENCHMARK ENERGY LLC - 10380 | 1 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 51 | 312164 | BENCHMARK ENERGY LLC - 10380 | 1 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 52 | 312166 | BENCHMARK ENERGY LLC - 10380 | 1 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 53 | 312167 | BENCHMARK ENERGY LLC - 10380 | 1 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 54 | 312168 | BENCHMARK ENERGY LLC - 10380 | 1 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 55 | 312172 | BENCHMARK ENERGY LLC - 10380 | 1 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 56 | 312173 | BENCHMARK ENERGY LLC - 10380 | 1 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 57 | 312177 | BENCHMARK ENERGY LLC - 10380 | 0 | In Progress | Denver-Julesburg | Logan | Medium | FALSE |
| 58 | 312179 | BENCHMARK ENERGY LLC - 10380 | 0 | In Progress | Denver-Julesburg | Logan | Medium | FALSE |
| 59 | 312183 | BENCHMARK ENERGY LLC - 10380 | 0 | In Progress | Denver-Julesburg | Logan | Medium | FALSE |
| 60 | 312184 | BENCHMARK ENERGY LLC - 10380 | 0 | In Progress | Denver-Julesburg | Logan | Medium | FALSE |
| 61 | 312185 | BENCHMARK ENERGY LLC - 10380 | 1 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 62 | 312190 | BENCHMARK ENERGY LLC - 10380 | 0 | In Progress | Denver-Julesburg | Logan | High | FALSE |
| 63 | 312194 | BENCHMARK ENERGY LLC - 10380 | 0 | In Progress | Denver-Julesburg | Logan | Medium | FALSE |
| 64 | 312195 | BENCHMARK ENERGY LLC - 10380 | 0 | In Progress | Denver-Julesburg | Logan | Medium | FALSE |
| 65 | 312196 | BENCHMARK ENERGY LLC - 10380 | 0 | In Progress | Denver-Julesburg | Logan | Medium | FALSE |
| 66 | 312197 | BENCHMARK ENERGY LLC - 10380 | 0 | In Progress | Denver-Julesburg | Logan | Medium | FALSE |
| 67 | 312198 | BENCHMARK ENERGY LLC - 10380 | 0 | In Progress | Denver-Julesburg | Logan | Medium | FALSE |
| 68 | 312199 | BENCHMARK ENERGY LLC - 10380 | 0 | In Progress | Denver-Julesburg | Logan | Medium | FALSE |
| 69 | 312200 | BENCHMARK ENERGY LLC - 10380 | 0 | In Progress | Denver-Julesburg | Logan | Medium | FALSE |
| 70 | 312201 | CM PRODUCTION LLC - 10352 | 0 | In Progress | Denver-Julesburg | Logan | Medium | FALSE |
| 71 | 312203 | BENCHMARK ENERGY LLC - 10380 | 0 | In Progress | Denver-Julesburg | Logan | Medium | FALSE |
| 72 | 312204 | BENCHMARK ENERGY LLC - 10380 | 0 | In Progress | Denver-Julesburg | Logan | Medium | FALSE |
| 73 | 312205 | BENCHMARK ENERGY LLC - 10380 | 0 | In Progress | Denver-Julesburg | Logan | Medium | FALSE |
| 74 | 312207 | BENCHMARK ENERGY LLC - 10380 | 0 | In Progress | Denver-Julesburg | Logan | Medium | FALSE |
| 75 | 312208 | BENCHMARK ENERGY LLC - 10380 | 0 | In Progress | Denver-Julesburg | Logan | Medium | FALSE |
| 76 | 312210 | BENCHMARK ENERGY LLC - 10380 | 0 | In Progress | Denver-Julesburg | Logan | Medium | FALSE |
| 77 | 312213 | ARCO OIL & GAS COOMPANY - 3900 | 0 | Planned | Denver-Julesburg | Logan | High | FALSE |
| 78 | 312260 | SPRINGDALE PARTNERS LLC - 10487 | 1 | Planned | Denver-Julesburg | Logan | High | FALSE |
| 79 | 312261 | RED MOUNTAIN RESOURCES LLC - 10374 | 0 | In Progress | Denver-Julesburg | Logan | Medium | FALSE |
| 80 | 312287 | DONNELLY CASING PULLING CO - 24775 | 0 | In Progress | Denver-Julesburg | Logan | Medium | FALSE |
| 81 | 312294 | SPRINGDALE PARTNERS LLC - 10487 | 1 | Planned | Denver-Julesburg | Logan | High | FALSE |
| 82 | 312295 | SPRINGDALE PARTNERS LLC - 10487 | 1 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 83 | 312297 | SPRINGDALE PARTNERS LLC - 10487 | 1 | Planned | Denver-Julesburg | Logan | High | FALSE |
| 84 | 312298 | SPRINGDALE PARTNERS LLC - 10487 | 1 | Planned | Denver-Julesburg | Logan | High | FALSE |
| 85 | 312303 | SPRINGDALE PARTNERS LLC - 10487 | 1 | Planned | Denver-Julesburg | Logan | High | FALSE |
| 86 | 312304 | SPRINGDALE PARTNERS LLC - 10487 | 1 | Planned | Denver-Julesburg | Logan | High | FALSE |
| 87 | 312305 | SPRINGDALE PARTNERS LLC - 10487 | 1 | Planned | Denver-Julesburg | Logan | High | FALSE |
| 88 | 312345 | BENCHMARK ENERGY LLC - 10380 | 1 | Planned | Denver-Julesburg | Logan | Medium | FALSE |

Table 4 - FY22 Annual Report Orphaned Well Program

| Count | Location ID | Operator Name and Number | Remaining Wells to Plug | Site Status | Basin | County | Priority Rank | Federal |
|-------|-------------|--|-------------------------|-------------|------------------|------------|---------------|---------|
| 89 | 312346 | BENCHMARK ENERGY LLC - 10380 | 0 | In Progress | Denver-Julesburg | Logan | Medium | FALSE |
| 90 | 312480 | P & M PETROLEUM MANAGEMENT LLC - 665665 | 0 | In Progress | Piceance | Mesa | Medium | FALSE |
| 91 | 312681 | FRAM OPERATING LLC - 10310 | 1 | Planned | Piceance | Mesa | Medium | FALSE |
| 92 | 312682 | FRAM OPERATING LLC - 10310 | 1 | Planned | Piceance | Mesa | Medium | FALSE |
| 93 | 312708 | FRAM OPERATING LLC - 10310 | 1 | Planned | Piceance | Mesa | Medium | FALSE |
| 94 | 312709 | FRAM OPERATING LLC - 10310 | 1 | Planned | Piceance | Mesa | Medium | FALSE |
| 95 | 312710 | FRAM OPERATING LLC - 10310 | 1 | Planned | Piceance | Mesa | Medium | FALSE |
| 96 | 312716 | FRAM OPERATING LLC - 10310 | 1 | Planned | Piceance | Mesa | Medium | FALSE |
| 97 | 312744 | FRAM OPERATING LLC - 10310 | 2 | Planned | Piceance | Mesa | Medium | FALSE |
| 98 | 312758 | STEHLE OIL COMPANY - 82440 | 0 | In Progress | Sand Wash | Moffat | High | FALSE |
| 99 | 312838 | ENTEK GRB LLC - 10323 | 0 | In Progress | Sand Wash | Moffat | Medium | FALSE |
| 100 | 312869 | WOLVERINE RESOURCES LLC - 10677 | 1 | Planned | Sand Wash | Moffat | Medium | FALSE |
| 101 | 312900 | WOLVERINE RESOURCES LLC - 10677 | 1 | Planned | Sand Wash | Moffat | Medium | FALSE |
| 102 | 312901 | WOLVERINE RESOURCES LLC - 10677 | 1 | Planned | Sand Wash | Moffat | Medium | FALSE |
| 103 | 312912 | WOLVERINE RESOURCES LLC - 10677 | 1 | Planned | Sand Wash | Moffat | Medium | FALSE |
| 104 | 312919 | WOLVERINE RESOURCES LLC - 10677 | 1 | Planned | Sand Wash | Moffat | Medium | FALSE |
| 105 | 312920 | WOLVERINE RESOURCES LLC - 10677 | 1 | Planned | Sand Wash | Moffat | Medium | FALSE |
| 106 | 312921 | WOLVERINE RESOURCES LLC - 10677 | 1 | Planned | Sand Wash | Moffat | Medium | FALSE |
| 107 | 312922 | WOLVERINE RESOURCES LLC - 10677 | 1 | Planned | Sand Wash | Moffat | Low | FALSE |
| 108 | 312929 | WOLVERINE RESOURCES LLC - 10677 | 1 | Planned | Sand Wash | Moffat | Medium | FALSE |
| 109 | 312931 | WOLVERINE RESOURCES LLC - 10677 | 1 | In Progress | Sand Wash | Moffat | High | FALSE |
| 110 | 312933 | WOLVERINE RESOURCES LLC - 10677 | 1 | Planned | Sand Wash | Moffat | Medium | FALSE |
| 111 | 312948 | WOLVERINE RESOURCES LLC - 10677 | 1 | Planned | Sand Wash | Moffat | Medium | FALSE |
| 112 | 312964 | WOLVERINE RESOURCES LLC - 10677 | 0 | Planned | Sand Wash | Moffat | Low | FALSE |
| 113 | 312973 | WOLVERINE RESOURCES LLC - 10677 | 1 | Planned | Sand Wash | Moffat | Medium | FALSE |
| 114 | 312978 | STEHLE OIL COMPANY - 82440 | 0 | In Progress | Sand Wash | Moffat | Medium | FALSE |
| 115 | 312997 | SANTA FE NATURAL RESOURCES INC - 10525 | 1 | Planned | Sand Wash | Moffat | Low | FALSE |
| 116 | 313048 | WOLVERINE RESOURCES LLC - 10677 | 1 | Planned | Sand Wash | Moffat | Medium | FALSE |
| 117 | 313101 | ENTEK GRB LLC - 10323 | 0 | In Progress | Sand Wash | Moffat | Medium | FALSE |
| 118 | 313113 | ENTEK GRB LLC - 10323 | 0 | In Progress | Sand Wash | Moffat | Medium | FALSE |
| 119 | 313115 | ENTEK GRB LLC - 10323 | 0 | In Progress | Sand Wash | Moffat | Medium | FALSE |
| 120 | 313116 | ENTEK GRB LLC - 10323 | 0 | In Progress | Sand Wash | Moffat | Medium | FALSE |
| 121 | 313140 | SANTA FE NATURAL RESOURCES INC - 10525 | 1 | Planned | Sand Wash | Moffat | Medium | FALSE |
| 122 | 313163 | WOLVERINE RESOURCES LLC - 10677 | 1 | Planned | Sand Wash | Moffat | Low | FALSE |
| 123 | 313164 | WOLVERINE RESOURCES LLC - 10677 | 1 | Planned | Sand Wash | Moffat | Medium | FALSE |
| 124 | 313166 | WOLVERINE RESOURCES LLC - 10677 | 1 | Planned | Sand Wash | Moffat | Low | FALSE |
| 125 | 313167 | WOLVERINE RESOURCES LLC - 10677 | 1 | Planned | Sand Wash | Moffat | Low | FALSE |
| 126 | 313185 | ENTEK GRB LLC - 10323 | 0 | In Progress | Sand Wash | Moffat | Medium | FALSE |
| 127 | 313194 | WOLVERINE RESOURCES LLC - 10677 | 1 | Planned | Sand Wash | Moffat | Medium | FALSE |
| 128 | 313232 | ENTEK GRB LLC - 10323 | 0 | In Progress | Sand Wash | Moffat | Medium | FALSE |
| 129 | 313233 | ENTEK GRB LLC - 10323 | 0 | In Progress | Sand Wash | Moffat | Medium | FALSE |
| 130 | 313274 | WOLVERINE RESOURCES LLC - 10677 | 1 | Planned | Sand Wash | Moffat | Medium | FALSE |
| 131 | 313278 | ENTEK GRB LLC - 10323 | 0 | In Progress | Sand Wash | Moffat | Low | FALSE |
| 132 | 313279 | ENTEK GRB LLC - 10323 | 0 | In Progress | Sand Wash | Moffat | Low | FALSE |
| 133 | 313290 | WOLVERINE RESOURCES LLC - 10677 | 1 | Planned | Sand Wash | Moffat | Medium | FALSE |
| 134 | 313299 | WOLVERINE RESOURCES LLC - 10677 | 1 | Planned | Sand Wash | Moffat | Low | FALSE |
| 135 | 313323 | WOLVERINE RESOURCES LLC - 10677 | 1 | Planned | Sand Wash | Moffat | Medium | FALSE |
| 136 | 313325 | WOLVERINE RESOURCES LLC - 10677 | 1 | Planned | Sand Wash | Moffat | Low | FALSE |
| 137 | 313340 | TATONKA OIL AND GAS COMPANY INC - 10190 | 0 | In Progress | Sand Wash | Moffat | Low | FALSE |
| 138 | 313357 | WOLVERINE RESOURCES LLC - 10677 | 1 | Planned | Sand Wash | Moffat | Low | FALSE |
| 139 | 313366 | WOLVERINE RESOURCES LLC - 10677 | 1 | Planned | Sand Wash | Moffat | Low | FALSE |
| 140 | 313399 | SANTA FE NATURAL RESOURCES INC - 10525 | 1 | Planned | Sand Wash | Moffat | Medium | FALSE |
| 141 | 313425 | MONUMENT GLOBAL RESOURCES INC - 10430 | 0 | In Progress | Paradox | Montezuma | High | FALSE |
| 142 | 313426 | MONUMENT GLOBAL RESOURCES INC - 10430 | 1 | In Progress | Paradox | Montezuma | Medium | FALSE |
| 143 | 313427 | MONUMENT GLOBAL RESOURCES INC - 10430 | 1 | Planned | Paradox | Montezuma | High | FALSE |
| 144 | 313454 | MONUMENT GLOBAL RESOURCES INC - 10430 | 1 | Planned | Paradox | Montezuma | Medium | FALSE |
| 145 | 313456 | HUMISTON* G EVERETT - 41810 | 1 | Planned | Paradox | Montezuma | Medium | FALSE |
| 146 | 313483 | ATOM PETROLEUM LLC - 10434 | 0 | In Progress | Paradox | Montezuma | Medium | FALSE |
| 147 | 313501 | WOLCOTT* DEAN E - 97200 | 0 | In Progress | Paradox | Montezuma | Medium | FALSE |
| 148 | 313502 | WOOSLEY OIL CO - 97500 | 0 | In Progress | Paradox | Montezuma | Medium | FALSE |
| 149 | 313628 | ATOM PETROLEUM LLC - 10434 | 0 | In Progress | Paradox | Montezuma | Medium | FALSE |
| 150 | 313838 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Morgan | Medium | FALSE |
| 151 | 313886 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Morgan | Medium | FALSE |
| 152 | 313892 | SMITH ENERGY CORP - 70385 | 0 | Planned | Denver-Julesburg | Morgan | Low | FALSE |
| 153 | 313896 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Morgan | Medium | FALSE |
| 154 | 313909 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Morgan | Medium | FALSE |
| 155 | 313943 | SMITH ENERGY CORP - 70385 | 0 | Planned | Denver-Julesburg | Morgan | Low | FALSE |
| 156 | 313989 | UNKNOWN - 1 | 1 | Planned | Paradox | Ouray | Medium | FALSE |
| 157 | 313992 | HACKATHORN DRILLING CO - 100997 | 1 | Planned | Paradox | Ouray | Medium | FALSE |
| 158 | 314338 | CALIFORNIA OIL GROUP, LTD - 12950 | 0 | In Progress | Piceance | Rio Blanco | Medium | FALSE |
| 159 | 314736 | TOLES* JOHN R - 88580 | 0 | In Progress | Piceance | Rio Blanco | Low | FALSE |
| 160 | 316200 | PETROHUNTER OPERATING COMPANY - 10200 | 0 | In Progress | Piceance | Rio Blanco | Medium | FALSE |
| 161 | 316205 | PETROHUNTER OPERATING COMPANY - 10200 | 0 | In Progress | Piceance | Rio Blanco | High | FALSE |
| 162 | 316228 | PETROHUNTER OPERATING COMPANY - 10200 | 0 | In Progress | Piceance | Rio Blanco | Medium | FALSE |
| 163 | 316240 | PETROHUNTER OPERATING COMPANY - 10200 | 0 | In Progress | Piceance | Rio Blanco | Medium | FALSE |
| 164 | 316599 | PETROHUNTER OPERATING COMPANY - 10200 | 0 | In Progress | Piceance | Rio Blanco | Medium | FALSE |
| 165 | 316600 | PETROHUNTER OPERATING COMPANY - 10200 | 0 | In Progress | Piceance | Rio Blanco | Medium | FALSE |
| 166 | 316612 | PETROHUNTER OPERATING COMPANY - 10200 | 0 | In Progress | Piceance | Rio Blanco | Medium | FALSE |
| 167 | 316743 | YOAST* LEONARD - 98005 | 0 | In Progress | Sand Wash | Routt | Medium | FALSE |
| 168 | 316791 | ENTEK GRB LLC - 10323 | 0 | In Progress | Sand Wash | Routt | Medium | FALSE |
| 169 | 316792 | PINE RIDGE OIL & GAS LLC - 10276 | 0 | Planned | Sand Wash | Routt | Low | FALSE |
| 170 | 316883 | RICKER FARMS INC - 74546 | 1 | Planned | Denver-Julesburg | Sedgwick | Medium | FALSE |
| 171 | 317041 | CM PRODUCTION LLC - 10352 | 0 | In Progress | Denver-Julesburg | Washington | Medium | FALSE |
| 172 | 317043 | CM PRODUCTION LLC - 10352 | 0 | In Progress | Denver-Julesburg | Washington | High | FALSE |
| 173 | 317120 | CM PRODUCTION LLC - 10352 | 0 | In Progress | Denver-Julesburg | Washington | High | FALSE |
| 174 | 317183 | ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635 | 0 | In Progress | Denver-Julesburg | Washington | Medium | FALSE |
| 175 | 317235 | CM PRODUCTION LLC - 10352 | 0 | In Progress | Denver-Julesburg | Washington | Medium | FALSE |

Table 4 - FY22 Annual Report Orphaned Well Program

| Count | Location ID | Operator Name and Number | Remaining Wells to Plug | Site Status | Basin | County | Priority Rank | Federal |
|-------|-------------|---|-------------------------|-------------|------------------|------------|---------------|---------|
| 176 | 317255 | CM PRODUCTION LLC - 10352 | 0 | In Progress | Denver-Julesburg | Washington | Medium | FALSE |
| 177 | 317287 | ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635 | 0 | In Progress | Denver-Julesburg | Washington | High | FALSE |
| 178 | 317288 | ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635 | 0 | In Progress | Denver-Julesburg | Washington | High | FALSE |
| 179 | 317289 | ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635 | 0 | In Progress | Denver-Julesburg | Washington | Medium | FALSE |
| 180 | 317310 | P & M PETROLEUM MANAGEMENT LLC - 66565 | 0 | In Progress | Denver-Julesburg | Washington | Medium | FALSE |
| 181 | 317369 | CM PRODUCTION LLC - 10352 | 0 | In Progress | Denver-Julesburg | Washington | Medium | FALSE |
| 182 | 317488 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 183 | 317491 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 184 | 317672 | CHURCHILL ENERGY INC - 16910 | 1 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 185 | 317747 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 186 | 317965 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 187 | 318036 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 188 | 318072 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 189 | 318119 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 190 | 318231 | TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195 | 0 | In Progress | Denver-Julesburg | Weld | High | FALSE |
| 191 | 318397 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Weld | Low | FALSE |
| 192 | 318452 | TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195 | 0 | In Progress | Denver-Julesburg | Weld | High | FALSE |
| 193 | 318514 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 194 | 318529 | CHURCHILL ENERGY INC - 16910 | 1 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 195 | 318957 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 196 | 319114 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 197 | 319247 | PETROSHARE CORPORATION - 10454 | 1 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 198 | 319377 | PETROSHARE CORPORATION - 10454 | 1 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 199 | 319549 | PETROSHARE CORPORATION - 10454 | 1 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 200 | 319645 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 201 | 319646 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 202 | 319648 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 203 | 319649 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 204 | 319650 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 205 | 319652 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 206 | 319653 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 207 | 319654 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 208 | 319655 | RUTH* ULA PEARL - 90902 | 0 | In Progress | Denver-Julesburg | Adams | High | FALSE |
| 209 | 319656 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 210 | 319657 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 211 | 319659 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 212 | 319660 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 213 | 319661 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 214 | 319664 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 215 | 319667 | ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635 | 0 | In Progress | Denver-Julesburg | Adams | High | FALSE |
| 216 | 319668 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 217 | 319680 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 218 | 319681 | PETROSHARE CORPORATION - 10454 | 0 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 219 | 319683 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 220 | 319685 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 221 | 319698 | SMITH ENERGY CORP - 70385 | 0 | Planned | Denver-Julesburg | Adams | Low | FALSE |
| 222 | 319700 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 223 | 319701 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 224 | 319708 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 225 | 319710 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 226 | 319731 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 227 | 319733 | PETROSHARE CORPORATION - 10454 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 228 | 319735 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 0 | In Progress | Denver-Julesburg | Adams | Medium | FALSE |
| 229 | 319740 | PETROSHARE CORPORATION - 10454 | 1 | In Progress | Denver-Julesburg | Adams | Medium | FALSE |
| 230 | 319742 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 231 | 319749 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 0 | In Progress | Denver-Julesburg | Adams | Medium | FALSE |
| 232 | 319752 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 0 | In Progress | Denver-Julesburg | Adams | Medium | FALSE |
| 233 | 319763 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 234 | 319764 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 0 | Planned | Denver-Julesburg | Adams | Low | FALSE |
| 235 | 319766 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 236 | 319771 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 237 | 319774 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 238 | 319775 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 239 | 319785 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 240 | 319787 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 241 | 319812 | ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635 | 0 | In Progress | Denver-Julesburg | Adams | Medium | FALSE |
| 242 | 319813 | ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635 | 0 | In Progress | Denver-Julesburg | Adams | High | FALSE |
| 243 | 319831 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 244 | 319832 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 245 | 319843 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 246 | 319845 | BEHRENS RESOURCES INC - 10695 | 1 | Planned | Denver-Julesburg | Adams | High | FALSE |
| 247 | 319856 | ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635 | 0 | In Progress | Denver-Julesburg | Adams | High | FALSE |
| 248 | 319874 | ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635 | 0 | In Progress | Denver-Julesburg | Adams | High | FALSE |
| 249 | 319876 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 250 | 319883 | BEHRENS RESOURCES INC - 10695 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 251 | 319885 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 0 | In Progress | Denver-Julesburg | Adams | Medium | FALSE |
| 252 | 319886 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 253 | 319891 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 254 | 319901 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 255 | 319903 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 256 | 319907 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |

Table 4 - FY22 Annual Report Orphaned Well Program

| Count | Location ID | Operator Name and Number | Remaining Wells to Plug | Site Status | Basin | County | Priority Rank | Federal |
|-------|-------------|---|-------------------------|-------------|------------------|--------|---------------|---------|
| 257 | 319913 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 258 | 319918 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 259 | 319919 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 260 | 319923 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 261 | 319924 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 262 | 319927 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 263 | 319929 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 264 | 319932 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 265 | 319941 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 266 | 319942 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 267 | 319943 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 268 | 319946 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 269 | 319954 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 270 | 319958 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 271 | 319962 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 272 | 319963 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 273 | 319967 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 274 | 319970 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 275 | 319971 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 276 | 319972 | BEHRENS RESOURCES INC - 10695 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 277 | 319975 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 278 | 319979 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 279 | 319988 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 280 | 319989 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 281 | 319994 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 282 | 319997 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 283 | 320000 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 284 | 320003 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 285 | 320006 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 286 | 320007 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 287 | 320010 | BEHRENS RESOURCES INC - 10695 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 288 | 320017 | BEHRENS RESOURCES INC - 10695 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 289 | 320024 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 290 | 320027 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 291 | 320028 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 292 | 320029 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 293 | 320032 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 294 | 320033 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 295 | 320037 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 296 | 320040 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 0 | In Progress | Denver-Julesburg | Adams | Medium | FALSE |
| 297 | 320041 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 298 | 320042 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 0 | In Progress | Denver-Julesburg | Adams | Medium | FALSE |
| 299 | 320044 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 300 | 320045 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 301 | 320046 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 302 | 320047 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 303 | 320048 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 304 | 320049 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | In Progress | Denver-Julesburg | Adams | Medium | FALSE |
| 305 | 320051 | BEHRENS RESOURCES INC - 10695 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 306 | 320052 | PETROSHARE CORPORATION - 10454 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 307 | 320055 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | In Progress | Denver-Julesburg | Adams | Medium | FALSE |
| 308 | 320056 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 309 | 320058 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 310 | 320060 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 311 | 320063 | BEHRENS RESOURCES INC - 10695 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 312 | 320067 | BEHRENS RESOURCES INC - 10695 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 313 | 320069 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 314 | 320073 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 0 | In Progress | Denver-Julesburg | Adams | Medium | FALSE |
| 315 | 320079 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 316 | 320080 | BEHRENS RESOURCES INC - 10695 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 317 | 320082 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 318 | 320083 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 0 | In Progress | Denver-Julesburg | Adams | High | FALSE |
| 319 | 320084 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 320 | 320085 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 0 | In Progress | Denver-Julesburg | Adams | Medium | FALSE |
| 321 | 320087 | BEHRENS RESOURCES INC - 10695 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 322 | 320088 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 323 | 320090 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 324 | 320095 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 325 | 320096 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 326 | 320097 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 327 | 320099 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 328 | 320103 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 329 | 320104 | BEHRENS RESOURCES INC - 10695 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 330 | 320108 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 331 | 320110 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 332 | 320111 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 333 | 320112 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 0 | In Progress | Denver-Julesburg | Adams | Medium | FALSE |
| 334 | 320115 | BEHRENS RESOURCES INC - 10695 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 335 | 320119 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 336 | 320120 | PETROSHARE CORPORATION - 10454 | 1 | Planned | Denver-Julesburg | Adams | Low | FALSE |
| 337 | 320123 | BEHRENS RESOURCES INC - 10695 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 338 | 320127 | NATURAL RESOURCE GROUP INC - 10369 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 339 | 320129 | TUDEX PETROLEUM INC - 90615 | 0 | In Progress | Denver-Julesburg | Adams | Medium | FALSE |
| 340 | 320133 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 341 | 320136 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 342 | 320137 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 343 | 320139 | TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195 | 0 | In Progress | Denver-Julesburg | Adams | Medium | FALSE |

Table 4 - FY22 Annual Report Orphaned Well Program

| Count | Location ID | Operator Name and Number | Remaining Wells to Plug | Site Status | Basin | County | Priority Rank | Federal |
|-------|-------------|---|-------------------------|-------------|------------------|--------|---------------|---------|
| 344 | 320140 | TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195 | 0 | In Progress | Denver-Julesburg | Adams | Medium | FALSE |
| 345 | 320141 | PETROSHARE CORPORATION - 10454 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 346 | 320144 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 0 | In Progress | Denver-Julesburg | Adams | Medium | FALSE |
| 347 | 320145 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 348 | 320147 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 349 | 320148 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 350 | 320152 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 351 | 320155 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 352 | 320161 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 353 | 320162 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 354 | 320163 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 355 | 320165 | PETROSHARE CORPORATION - 10454 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 356 | 320166 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 357 | 320168 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 358 | 320169 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 359 | 320175 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 360 | 320180 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 361 | 320181 | PETROSHARE CORPORATION - 10454 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 362 | 320182 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 363 | 320187 | PILAND RESOURCES - 70350 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 364 | 320189 | PETROSHARE CORPORATION - 10454 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 365 | 320190 | PETROSHARE CORPORATION - 10454 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 366 | 320194 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 367 | 320199 | PETROSHARE CORPORATION - 10454 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 368 | 320202 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 369 | 320203 | PETROSHARE CORPORATION - 10454 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 370 | 320206 | TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195 | 0 | In Progress | Denver-Julesburg | Adams | High | FALSE |
| 371 | 320212 | PETROSHARE CORPORATION - 10454 | 1 | In Progress | Denver-Julesburg | Adams | Medium | FALSE |
| 372 | 320214 | PETROSHARE CORPORATION - 10454 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 373 | 320217 | TUDEX PETROLEUM INC - 90615 | 0 | In Progress | Denver-Julesburg | Adams | High | FALSE |
| 374 | 320220 | PETROSHARE CORPORATION - 10454 | 0 | Planned | Denver-Julesburg | Adams | Low | FALSE |
| 375 | 320221 | PETROSHARE CORPORATION - 10454 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 376 | 320223 | TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195 | 0 | In Progress | Denver-Julesburg | Adams | High | FALSE |
| 377 | 320230 | PETROSHARE CORPORATION - 10454 | 1 | In Progress | Denver-Julesburg | Adams | Low | FALSE |
| 378 | 320233 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 379 | 320239 | PETROSHARE CORPORATION - 10454 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 380 | 320240 | TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195 | 0 | In Progress | Denver-Julesburg | Adams | High | FALSE |
| 381 | 320242 | PETROSHARE CORPORATION - 10454 | 1 | In Progress | Denver-Julesburg | Adams | Low | FALSE |
| 382 | 320243 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 383 | 320248 | PETROSHARE CORPORATION - 10454 | 1 | Planned | Denver-Julesburg | Adams | Low | FALSE |
| 384 | 320249 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 385 | 320252 | PETROSHARE CORPORATION - 10454 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 386 | 320253 | PETROSHARE CORPORATION - 10454 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 387 | 320257 | TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195 | 0 | In Progress | Denver-Julesburg | Adams | Medium | FALSE |
| 388 | 320267 | ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635 | 0 | In Progress | Denver-Julesburg | Adams | High | FALSE |
| 389 | 320268 | ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635 | 0 | In Progress | Denver-Julesburg | Adams | High | FALSE |
| 390 | 320289 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 391 | 320303 | NATURAL RESOURCE GROUP INC - 10369 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 392 | 320319 | BARNES PETROLEUM CORPORATION - 6420 | 0 | In Progress | Denver-Julesburg | Adams | Medium | FALSE |
| 393 | 320325 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 394 | 320327 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 395 | 320329 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 396 | 320335 | PETROSHARE CORPORATION - 10454 | 1 | Planned | Denver-Julesburg | Adams | Low | FALSE |
| 397 | 320340 | PETROSHARE CORPORATION - 10454 | 1 | In Progress | Denver-Julesburg | Adams | Medium | FALSE |
| 398 | 320345 | PETROSHARE CORPORATION - 10454 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 399 | 320346 | PETROSHARE CORPORATION - 10454 | 1 | Planned | Denver-Julesburg | Adams | Low | FALSE |
| 400 | 320349 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 401 | 320350 | PETROSHARE CORPORATION - 10454 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 402 | 320355 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 403 | 320358 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 404 | 320360 | PETROSHARE CORPORATION - 10454 | 0 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 405 | 320363 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 406 | 320365 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 407 | 320374 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 408 | 320375 | PETROSHARE CORPORATION - 10454 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 409 | 320376 | PETROSHARE CORPORATION - 10454 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 410 | 320381 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 411 | 320382 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 412 | 320384 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 413 | 320386 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 414 | 320387 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 415 | 320388 | PETROSHARE CORPORATION - 10454 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 416 | 320389 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 417 | 320398 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 418 | 320400 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 419 | 320401 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 420 | 320402 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 421 | 320410 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 422 | 320414 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 423 | 320416 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 424 | 320427 | PETROSHARE CORPORATION - 10454 | 1 | In Progress | Denver-Julesburg | Adams | Medium | FALSE |
| 425 | 320432 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 426 | 320434 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |

Table 4 - FY22 Annual Report Orphaned Well Program

| Count | Location ID | Operator Name and Number | Remaining Wells to Plug | Site Status | Basin | County | Priority Rank | Federal |
|-------|-------------|--|-------------------------|-------------|----------------------|------------|---------------|---------|
| 427 | 320441 | PETROSHARE CORPORATION - 10454 | 0 | In Progress | Denver-Julesburg | Adams | Medium | FALSE |
| 428 | 320448 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 0 | In Progress | Denver-Julesburg | Adams | Medium | FALSE |
| 429 | 320449 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 430 | 320450 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 431 | 320452 | TUDEX PETROLEUM INC - 90615 | 0 | In Progress | Denver-Julesburg | Adams | High | FALSE |
| 432 | 320460 | PETROSHARE CORPORATION - 10454 | 0 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 433 | 320461 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 434 | 320477 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 435 | 320482 | PETROSHARE CORPORATION - 10454 | 1 | In Progress | Denver-Julesburg | Adams | Low | FALSE |
| 436 | 320483 | PETROSHARE CORPORATION - 10454 | 1 | In Progress | Denver-Julesburg | Adams | Low | FALSE |
| 437 | 320485 | PETROSHARE CORPORATION - 10454 | 1 | In Progress | Denver-Julesburg | Adams | Medium | FALSE |
| 438 | 320491 | PETROSHARE CORPORATION - 10454 | 1 | In Progress | Denver-Julesburg | Adams | Low | FALSE |
| 439 | 320498 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Low | FALSE |
| 440 | 320519 | PETROSHARE CORPORATION - 10454 | 1 | In Progress | Denver-Julesburg | Adams | Medium | FALSE |
| 441 | 320523 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 442 | 320525 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 443 | 320529 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 444 | 320534 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 445 | 320541 | PETROSHARE CORPORATION - 10454 | 1 | In Progress | Denver-Julesburg | Adams | Low | FALSE |
| 446 | 320551 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 447 | 320554 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 448 | 320565 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 449 | 320566 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 450 | 320567 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 451 | 320577 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 452 | 320584 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 453 | 320585 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 454 | 320586 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 455 | 320587 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 456 | 320588 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 457 | 320589 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 458 | 320594 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 459 | 320607 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 460 | 320609 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 461 | 320613 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 462 | 320643 | BEHRENS RESOURCES INC - 10695 | 1 | Planned | Denver-Julesburg | Arapahoe | Medium | FALSE |
| 463 | 320651 | BEHRENS RESOURCES INC - 10695 | 1 | Planned | Denver-Julesburg | Arapahoe | Medium | FALSE |
| 464 | 320680 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Arapahoe | Medium | FALSE |
| 465 | 320681 | PETROSHARE CORPORATION - 10454 | 1 | Planned | Denver-Julesburg | Arapahoe | Medium | FALSE |
| 466 | 320684 | BEHRENS RESOURCES INC - 10695 | 1 | Planned | Denver-Julesburg | Arapahoe | Medium | FALSE |
| 467 | 320694 | BEHRENS RESOURCES INC - 10695 | 1 | Planned | Denver-Julesburg | Arapahoe | Medium | FALSE |
| 468 | 320722 | BEHRENS RESOURCES INC - 10695 | 1 | Planned | Denver-Julesburg | Arapahoe | Medium | FALSE |
| 469 | 320741 | PETROSHARE CORPORATION - 10454 | 1 | Planned | Denver-Julesburg | Arapahoe | Medium | FALSE |
| 470 | 320746 | BEHRENS RESOURCES INC - 10695 | 1 | Planned | Denver-Julesburg | Arapahoe | Medium | FALSE |
| 471 | 320748 | BEHRENS RESOURCES INC - 10695 | 1 | Planned | Denver-Julesburg | Arapahoe | Medium | FALSE |
| 472 | 320749 | BEHRENS RESOURCES INC - 10695 | 1 | Planned | Denver-Julesburg | Arapahoe | Medium | FALSE |
| 473 | 320751 | BEHRENS RESOURCES INC - 10695 | 1 | Planned | Denver-Julesburg | Arapahoe | Medium | FALSE |
| 474 | 320754 | BEHRENS RESOURCES INC - 10695 | 1 | Planned | Denver-Julesburg | Arapahoe | Medium | FALSE |
| 475 | 320758 | BEHRENS RESOURCES INC - 10695 | 1 | Planned | Denver-Julesburg | Arapahoe | Medium | FALSE |
| 476 | 320830 | TEAGUE*LE - 85708 | 0 | Planned | San Juan | Archuleta | Medium | FALSE |
| 477 | 320840 | WHEELER ENERGY COMPANY - 95964 | 0 | Planned | San Juan | Archuleta | Medium | FALSE |
| 478 | 320843 | BRAMWELL* RICHARD J & DARLA L - 9735 | 1 | Planned | San Juan | Archuleta | Medium | FALSE |
| 479 | 321033 | P & M PETROLEUM MANAGEMENT LLC - 66565 | 1 | Planned | Hugoton Embayment | Baca | Low | FALSE |
| 480 | 321048 | P & M PETROLEUM MANAGEMENT LLC - 66565 | 1 | Planned | Hugoton Embayment | Baca | Medium | FALSE |
| 481 | 321499 | NATURAL RESOURCE GROUP INC - 10369 | 1 | In Progress | Denver-Julesburg | Broomfield | High | FALSE |
| 482 | 321500 | NATURAL RESOURCE GROUP INC - 10369 | 1 | Planned | Denver-Julesburg | Broomfield | High | FALSE |
| 483 | 321501 | NATURAL RESOURCE GROUP INC - 10369 | 1 | Planned | Denver-Julesburg | Broomfield | Medium | FALSE |
| 484 | 321562 | SAMOTLOR PETROLEUM INVESTMENTS LLC - 76105 | 0 | Planned | Hugoton Embayment | Cheyenne | Low | FALSE |
| 485 | 322010 | FRAM OPERATING LLC - 10310 | 1 | Planned | Piceance | Delta | Medium | FALSE |
| 486 | 322011 | FRAM OPERATING LLC - 10310 | 1 | Planned | Piceance | Delta | Low | FALSE |
| 487 | 322012 | FRAM OPERATING LLC - 10310 | 1 | Planned | Piceance | Delta | Medium | FALSE |
| 488 | 322143 | BEHRENS RESOURCES INC - 10695 | 1 | Planned | Denver-Julesburg | Elbert | Medium | FALSE |
| 489 | 322144 | BEHRENS RESOURCES INC - 10695 | 1 | Planned | Denver-Julesburg | Elbert | Medium | FALSE |
| 490 | 322145 | BEHRENS RESOURCES INC - 10695 | 1 | Planned | Denver-Julesburg | Elbert | Medium | FALSE |
| 491 | 322164 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Elbert | Medium | FALSE |
| 492 | 322172 | SMITH ENERGY CORP - 70385 | 1 | In Progress | Denver-Julesburg | Elbert | Medium | FALSE |
| 493 | 322175 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Elbert | Medium | FALSE |
| 494 | 322177 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Elbert | Medium | FALSE |
| 495 | 322182 | SMITH ENERGY CORP - 70385 | 0 | Planned | Denver-Julesburg | Elbert | Medium | FALSE |
| 496 | 322183 | PETROSHARE CORPORATION - 10454 | 1 | Planned | Denver-Julesburg | Elbert | Medium | FALSE |
| 497 | 322184 | PETROSHARE CORPORATION - 10454 | 1 | Planned | Denver-Julesburg | Elbert | High | FALSE |
| 498 | 322186 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Elbert | Medium | FALSE |
| 499 | 322190 | PETROSHARE CORPORATION - 10454 | 0 | In Progress | Denver-Julesburg | Elbert | Medium | FALSE |
| 500 | 322194 | PETROSHARE CORPORATION - 10454 | 0 | In Progress | Denver-Julesburg | Elbert | Medium | FALSE |
| 501 | 322196 | PETROSHARE CORPORATION - 10454 | 1 | Planned | Denver-Julesburg | Elbert | Medium | FALSE |
| 502 | 322198 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Elbert | Medium | FALSE |
| 503 | 322199 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Elbert | Medium | FALSE |
| 504 | 322201 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Elbert | Medium | FALSE |
| 505 | 322204 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Elbert | Medium | FALSE |
| 506 | 322282 | CRAISE* F A - 100227 | 0 | Planned | Canon City Embayment | Fremont | Medium | FALSE |
| 507 | 322296 | MACKLEY* ARNOLD & DARLEEN - 10043 | 0 | In Progress | Piceance | Garfield | Medium | FALSE |
| 508 | 322300 | RANCHO TRES - 73372 | 1 | Planned | Piceance | Garfield | Medium | FALSE |
| 509 | 324599 | CM PRODUCTION LLC - 10352 | 0 | In Progress | North Park | Jackson | High | FALSE |
| 510 | 324600 | CM PRODUCTION LLC - 10352 | 0 | In Progress | North Park | Jackson | Low | FALSE |
| 511 | 324605 | CM PRODUCTION LLC - 10352 | 0 | In Progress | North Park | Jackson | Medium | FALSE |
| 512 | 324623 | CM PRODUCTION LLC - 10352 | 0 | In Progress | North Park | Jackson | Medium | FALSE |
| 513 | 324624 | CM PRODUCTION LLC - 10352 | 0 | In Progress | North Park | Jackson | Medium | FALSE |
| 514 | 324626 | CM PRODUCTION LLC - 10352 | 0 | In Progress | North Park | Jackson | Medium | FALSE |

Table 4 - FY22 Annual Report Orphaned Well Program

| Count | Location ID | Operator Name and Number | Remaining Wells to Plug | Site Status | Basin | County | Priority Rank | Federal |
|-------|-------------|--|-------------------------|-------------|------------------|------------|---------------|---------|
| 515 | 324627 | CM PRODUCTION LLC - 10352 | 0 | In Progress | North Park | Jackson | Medium | FALSE |
| 516 | 324628 | CM PRODUCTION LLC - 10352 | 0 | In Progress | North Park | Jackson | Medium | FALSE |
| 517 | 324630 | CM PRODUCTION LLC - 10352 | 0 | In Progress | North Park | Jackson | High | FALSE |
| 518 | 324632 | CM PRODUCTION LLC - 10352 | 0 | In Progress | North Park | Jackson | Medium | FALSE |
| 519 | 324633 | CM PRODUCTION LLC - 10352 | 0 | In Progress | North Park | Jackson | Medium | FALSE |
| 520 | 324634 | CM PRODUCTION LLC - 10352 | 0 | In Progress | North Park | Jackson | High | FALSE |
| 521 | 324635 | CM PRODUCTION LLC - 10352 | 0 | In Progress | North Park | Jackson | Medium | FALSE |
| 522 | 324637 | CM PRODUCTION LLC - 10352 | 0 | In Progress | North Park | Jackson | Medium | FALSE |
| 523 | 324638 | CM PRODUCTION LLC - 10352 | 0 | In Progress | North Park | Jackson | Low | FALSE |
| 524 | 324640 | CM PRODUCTION LLC - 10352 | 0 | In Progress | North Park | Jackson | Medium | FALSE |
| 525 | 324672 | CM PRODUCTION LLC - 10352 | 0 | In Progress | North Park | Jackson | Medium | FALSE |
| 526 | 325093 | RED MESA HOLDINGS/O&G LLC - 10254 | 1 | In Progress | San Juan | La Plata | High | FALSE |
| 527 | 325110 | RED MESA HOLDINGS/O&G LLC - 10254 | 1 | Planned | San Juan | La Plata | Medium | FALSE |
| 528 | 325111 | RED MESA HOLDINGS/O&G LLC - 10254 | 0 | In Progress | San Juan | La Plata | High | FALSE |
| 529 | 325120 | TAYLOR* WILLIAM M - 10353 | 0 | In Progress | San Juan | La Plata | High | FALSE |
| 530 | 325121 | RED MESA HOLDINGS/O&G LLC - 10254 | 0 | In Progress | San Juan | La Plata | High | FALSE |
| 531 | 325132 | RED MESA HOLDINGS/O&G LLC - 10254 | 1 | Planned | San Juan | La Plata | Medium | FALSE |
| 532 | 325134 | RED MESA HOLDINGS/O&G LLC - 10254 | 1 | In Progress | San Juan | La Plata | High | FALSE |
| 533 | 325208 | NORTHWEST PIPELINE CORP - 64650 | 1 | In Progress | San Juan | La Plata | High | FALSE |
| 534 | 325224 | RED MESA HOLDINGS/O&G LLC - 10254 | 0 | In Progress | San Juan | La Plata | Medium | FALSE |
| 535 | 325230 | RED MESA HOLDINGS/O&G LLC - 10254 | 1 | In Progress | San Juan | La Plata | Medium | FALSE |
| 536 | 325231 | RED MESA HOLDINGS/O&G LLC - 10254 | 1 | In Progress | San Juan | La Plata | High | FALSE |
| 537 | 325247 | RED MESA HOLDINGS/O&G LLC - 10254 | 1 | In Progress | San Juan | La Plata | Medium | FALSE |
| 538 | 325267 | RED MESA HOLDINGS/O&G LLC - 10254 | 0 | In Progress | San Juan | La Plata | Medium | FALSE |
| 539 | 325284 | RED MESA HOLDINGS/O&G LLC - 10254 | 1 | In Progress | San Juan | La Plata | Medium | FALSE |
| 540 | 325286 | RED MESA HOLDINGS/O&G LLC - 10254 | 0 | In Progress | San Juan | La Plata | High | FALSE |
| 541 | 325297 | RED MESA HOLDINGS/O&G LLC - 10254 | 0 | In Progress | San Juan | La Plata | High | FALSE |
| 542 | 325302 | RED MESA HOLDINGS/O&G LLC - 10254 | 1 | Planned | San Juan | La Plata | Medium | FALSE |
| 543 | 325308 | RED MESA HOLDINGS/O&G LLC - 10254 | 1 | In Progress | San Juan | La Plata | High | FALSE |
| 544 | 325313 | RED MESA HOLDINGS/O&G LLC - 10254 | 1 | In Progress | San Juan | La Plata | High | FALSE |
| 545 | 325346 | RED MESA HOLDINGS/O&G LLC - 10254 | 0 | In Progress | San Juan | La Plata | Medium | FALSE |
| 546 | 325352 | RED MESA HOLDINGS/O&G LLC - 10254 | 0 | In Progress | San Juan | La Plata | Medium | FALSE |
| 547 | 325354 | REYNOLDS* NOEL - 74500 | 0 | In Progress | San Juan | La Plata | High | FALSE |
| 548 | 325362 | RED MESA HOLDINGS/O&G LLC - 10254 | 1 | In Progress | San Juan | La Plata | High | FALSE |
| 549 | 325376 | RED MESA HOLDINGS/O&G LLC - 10254 | 0 | In Progress | San Juan | La Plata | Medium | FALSE |
| 550 | 325441 | RED MESA HOLDINGS/O&G LLC - 10254 | 1 | In Progress | San Juan | La Plata | High | FALSE |
| 551 | 325450 | RED MESA HOLDINGS/O&G LLC - 10254 | 1 | In Progress | San Juan | La Plata | Medium | FALSE |
| 552 | 325506 | RED MESA HOLDINGS/O&G LLC - 10254 | 1 | In Progress | San Juan | La Plata | High | FALSE |
| 553 | 325511 | RED MESA HOLDINGS/O&G LLC - 10254 | 1 | Planned | San Juan | La Plata | Medium | FALSE |
| 554 | 325520 | RED MESA HOLDINGS/O&G LLC - 10254 | 1 | Planned | San Juan | La Plata | Medium | FALSE |
| 555 | 325542 | RED MESA HOLDINGS/O&G LLC - 10254 | 1 | In Progress | San Juan | La Plata | Medium | FALSE |
| 556 | 325573 | RED MESA HOLDINGS/O&G LLC - 10254 | 1 | Planned | San Juan | La Plata | Medium | FALSE |
| 557 | 325612 | RED MESA HOLDINGS/O&G LLC - 10254 | 0 | In Progress | San Juan | La Plata | Medium | FALSE |
| 558 | 325628 | RED MESA HOLDINGS/O&G LLC - 10254 | 0 | In Progress | San Juan | La Plata | Medium | FALSE |
| 559 | 325652 | RED MESA HOLDINGS/O&G LLC - 10254 | 1 | Planned | San Juan | La Plata | Medium | FALSE |
| 560 | 325653 | ATOM PETROLEUM LLC - 10434 | 1 | In Progress | San Juan | La Plata | High | FALSE |
| 561 | 325667 | RED MESA HOLDINGS/O&G LLC - 10254 | 1 | In Progress | San Juan | La Plata | Medium | FALSE |
| 562 | 325745 | RED MESA HOLDINGS/O&G LLC - 10254 | 0 | In Progress | San Juan | La Plata | High | FALSE |
| 563 | 325858 | RED MESA HOLDINGS/O&G LLC - 10254 | 0 | In Progress | San Juan | La Plata | High | FALSE |
| 564 | 326319 | RED MESA HOLDINGS/O&G LLC - 10254 | 1 | In Progress | San Juan | La Plata | High | FALSE |
| 565 | 326684 | KILO ENERGY GROUP LLC - 100129 | 0 | In Progress | San Juan | La Plata | High | FALSE |
| 566 | 327106 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 567 | 327432 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Weld | Low | FALSE |
| 568 | 327562 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 569 | 327641 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 570 | 327707 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 571 | 327731 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 572 | 328412 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 573 | 330881 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 574 | 331254 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 575 | 331352 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 576 | 332130 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Weld | Low | FALSE |
| 577 | 332375 | SMITH ENERGY CORP - 70385 | 1 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 578 | 333070 | ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635 | 0 | In Progress | Denver-Julesburg | Adams | Medium | FALSE |
| 579 | 333074 | CM PRODUCTION LLC - 10352 | 0 | In Progress | North Park | Jackson | High | FALSE |
| 580 | 333130 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 581 | 333133 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 1 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 582 | 333261 | ENTEK GRB LLC - 10323 | 0 | In Progress | Sand Wash | Moffat | Medium | FALSE |
| 583 | 333336 | ENTEK GRB LLC - 10323 | 0 | In Progress | Sand Wash | Moffat | Medium | FALSE |
| 584 | 333342 | WOODARD* SANDRA K - 10342 | 2 | In Progress | Piceance | Rio Blanco | Medium | FALSE |
| 585 | 333794 | RED MESA HOLDINGS/O&G LLC - 10254 | 1 | Planned | San Juan | La Plata | Medium | FALSE |
| 586 | 333796 | RED MESA HOLDINGS/O&G LLC - 10254 | 0 | In Progress | San Juan | La Plata | High | FALSE |
| 587 | 333797 | RED MESA HOLDINGS/O&G LLC - 10254 | 0 | In Progress | San Juan | La Plata | High | FALSE |
| 588 | 333799 | RED MESA HOLDINGS/O&G LLC - 10254 | 0 | In Progress | San Juan | La Plata | Medium | FALSE |
| 589 | 333934 | HUDSON OIL & GAS CO - 41625 | 0 | In Progress | San Juan | La Plata | Medium | FALSE |
| 590 | 334030 | RED MESA HOLDINGS/O&G LLC - 10254 | 1 | Planned | San Juan | La Plata | Medium | FALSE |
| 591 | 334456 | FRAM OPERATING LLC - 10310 | 1 | Planned | Piceance | Mesa | Medium | FALSE |
| 592 | 334471 | FRAM OPERATING LLC - 10310 | 1 | Planned | Piceance | Mesa | Medium | FALSE |
| 593 | 334472 | FRAM OPERATING LLC - 10310 | 2 | Planned | Piceance | Mesa | Medium | FALSE |
| 594 | 334479 | FRAM OPERATING LLC - 10310 | 1 | Planned | Piceance | Mesa | Medium | FALSE |
| 595 | 334480 | FRAM OPERATING LLC - 10310 | 5 | Planned | Piceance | Mesa | Medium | FALSE |
| 596 | 334481 | FRAM OPERATING LLC - 10310 | 3 | Planned | Piceance | Mesa | Medium | FALSE |
| 597 | 334483 | FRAM OPERATING LLC - 10310 | 1 | Planned | Piceance | Mesa | Medium | FALSE |
| 598 | 334484 | FRAM OPERATING LLC - 10310 | 2 | Planned | Piceance | Mesa | Medium | FALSE |
| 599 | 334485 | FRAM OPERATING LLC - 10310 | 1 | Planned | Piceance | Mesa | Low | FALSE |
| 600 | 334508 | TERRA RESOURCES INC - 86300 | 1 | Planned | Piceance | Mesa | High | FALSE |
| 601 | 335691 | DOLPHIN ENERGY CORPORATION - 10118 | 0 | In Progress | Piceance | Garfield | High | FALSE |

Table 4 - FY22 Annual Report Orphaned Well Program

| Count | Location ID | Operator Name and Number | Remaining Wells to Plug | Site Status | Basin | County | Priority Rank | Federal |
|-------|-------------|--|-------------------------|-------------|----------------------|------------|---------------|---------|
| 602 | 335733 | TUDEX PETROLEUM INC - 90615 | 0 | In Progress | Denver-Julesburg | Adams | High | FALSE |
| 603 | 335737 | TUDEX PETROLEUM INC - 90615 | 0 | In Progress | Denver-Julesburg | Adams | High | FALSE |
| 604 | 335762 | NATURAL RESOURCE GROUP INC - 10369 | 1 | Planned | Denver-Julesburg | Broomfield | Medium | FALSE |
| 605 | 336189 | TUDEX PETROLEUM INC - 90615 | 0 | In Progress | Denver-Julesburg | Weld | High | FALSE |
| 606 | 336491 | PETROHUNTER OPERATING COMPANY - 10200 | 0 | In Progress | Piceance | Rio Blanco | Medium | FALSE |
| 607 | 336505 | PETROHUNTER OPERATING COMPANY - 10200 | 0 | In Progress | Piceance | Rio Blanco | Medium | FALSE |
| 608 | 336550 | WOODARD* SANDRA K - 10342 | 1 | In Progress | Piceance | Rio Blanco | Low | FALSE |
| 609 | 375115 | MONSANTO OIL CO - 59500 | 0 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 610 | 375271 | BRUNEL- JOHN H - 11200 | 0 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 611 | 375371 | ROUNDS CO- DON M - 75230 | 0 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 612 | 375579 | WRIGHTS OIL & GAS - 97610 | 0 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 613 | 375718 | SUNDANCE OIL COMPANY - 84028 | 0 | In Progress | Denver-Julesburg | Adams | Medium | FALSE |
| 614 | 375821 | J M RESOURCES INC - 44155 | 0 | In Progress | Denver-Julesburg | Adams | Medium | FALSE |
| 615 | 376264 | STARLIGHT RESOURCES LLC - 81825 | 0 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 616 | 376893 | STRATA PRODUCTION OPERATORS - 83154 | 0 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 617 | 376969 | GOLDEN BEAR ENERGY INC - 36000 | 0 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 618 | 377479 | EMAN OIL CORPORATION* THE - 100629 | 1 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 619 | 377694 | PARKER & PARSLEY DEV L P - 67270 | 0 | Planned | Denver-Julesburg | Arapahoe | Low | FALSE |
| 620 | 378515 | HEFNER & CHRIST - 39166 | 0 | In Progress | San Juan | Archuleta | Low | FALSE |
| 621 | 378811 | HORIZON OIL & GAS CO - 41150 | 0 | Planned | Hugoton Embayment | Baca | Low | FALSE |
| 622 | 378828 | GETTY OIL COMPANY - 33888 | 0 | Planned | Hugoton Embayment | Baca | Low | FALSE |
| 623 | 378834 | HORIZON OIL & GAS CO - 41150 | 0 | Planned | Hugoton Embayment | Baca | Medium | FALSE |
| 624 | 378852 | TROJAN OIL & GAS COMPANY - 90250 | 0 | In Progress | Hugoton Embayment | Baca | High | FALSE |
| 625 | 378875 | TROJAN OIL & GAS COMPANY - 90250 | 0 | In Progress | Hugoton Embayment | Baca | High | FALSE |
| 626 | 378878 | HORIZON OIL & GAS CO - 41150 | 0 | Planned | Hugoton Embayment | Baca | Medium | FALSE |
| 627 | 378902 | WAKEFIELD DRILLING CO - 93820 | 1 | Planned | Hugoton Embayment | Baca | High | FALSE |
| 628 | 379631 | COLORADO OIL & GAS CONSERVATION COMMISSION - 5 | 0 | In Progress | Denver-Julesburg | Boulder | Medium | FALSE |
| 629 | 380059 | HRC OPERATING LLC - 100125 | 0 | In Progress | Denver-Julesburg | Broomfield | High | FALSE |
| 630 | 381369 | MINERALS ENGINEERING CO - 1001003 | 0 | In Progress | Piceance | Delta | Medium | FALSE |
| 631 | 381727 | CHANCELLOR EXPLORATION CO - 15601 | 1 | Planned | Denver-Julesburg | Elbert | Medium | FALSE |
| 632 | 382128 | HABCO, INC - 37000 | 0 | Planned | Denver-Julesburg | Elbert | Medium | FALSE |
| 633 | 382305 | STODDARD* J B 100712 | 0 | Planned | Denver-Julesburg | El Paso | Low | FALSE |
| 634 | 382341 | CHANCELLOR EXPLORATION CO - 15601 | 0 | Planned | Denver-Julesburg | El Paso | Medium | FALSE |
| 635 | 382392 | COLORADO OIL & GAS CONSERVATION COMMISSION - 5 | 0 | In Progress | Canon City Embayment | Fremont | High | FALSE |
| 636 | 382448 | GEARY OIL CO - 33180 | 1 | In Progress | Canon City Embayment | Fremont | High | FALSE |
| 637 | 382714 | UNKNOWN - 1 | 1 | Planned | Piceance | Garfield | Low | FALSE |
| 638 | 384179 | GERMANY INVESTMENT CO - 33850 | 0 | Planned | Hugoton Embayment | Kiowa | Low | FALSE |
| 639 | 384180 | TEXAS PACIFIC OIL COMPANY 87666 | 0 | Planned | Hugoton Embayment | Kiowa | Low | FALSE |
| 640 | 384184 | TEXAS PACIFIC OIL COMPANY 87666 | 0 | Planned | Hugoton Embayment | Kiowa | Low | FALSE |
| 641 | 384249 | CIMARRON OIL & GAS CO INC - 17070 | 0 | Planned | Hugoton Embayment | Kiowa | Medium | FALSE |
| 642 | 384344 | PLANET ASSOCIATES INC - 70600 | 0 | In Progress | Hugoton Embayment | Kiowa | Medium | FALSE |
| 643 | 384363 | CIMARRON OIL & GAS CO INC - 17070 | 0 | Planned | Hugoton Embayment | Kiowa | Medium | FALSE |
| 644 | 384421 | PLANET ASSOCIATES INC - 70600 | 1 | Planned | Hugoton Embayment | Kiowa | Medium | FALSE |
| 645 | 384432 | MIDWEST ENTERPRISES INC - 57145 | 0 | Planned | Hugoton Embayment | Kiowa | Medium | FALSE |
| 646 | 384925 | FIVE FIELDS OIL COMPANY* THE - 100659 | 1 | Planned | Hugoton Embayment | Kit Carson | Medium | FALSE |
| 647 | 385255 | SUPRON ENERGY CORP - 85150 | 0 | Planned | San Juan | La Plata | Medium | FALSE |
| 648 | 385262 | OCEAN OIL COMPANY - 65025 | 1 | In Progress | San Juan | La Plata | High | FALSE |
| 649 | 385282 | COMPASS EXPL INC - 19000 | 1 | In Progress | San Juan | La Plata | Medium | FALSE |
| 650 | 385290 | GREAT WESTERN DRILLING COMPANY - 35600 | 0 | In Progress | San Juan | La Plata | High | FALSE |
| 651 | 385297 | D & B VENTURES - 22111 | 1 | Planned | San Juan | La Plata | Medium | FALSE |
| 652 | 385310 | TAYLOR* LLOYD B - 85620 | 0 | Planned | San Juan | La Plata | Medium | FALSE |
| 653 | 385314 | KING OIL CO INC - 47800 | 1 | Planned | San Juan | La Plata | High | FALSE |
| 654 | 385320 | RED MESA HOLDINGS/O&G LLC - 10254 | 1 | In Progress | San Juan | La Plata | Medium | FALSE |
| 655 | 385332 | RED MESA HOLDINGS/O&G LLC - 10254 | 0 | In Progress | San Juan | La Plata | Medium | FALSE |
| 656 | 385333 | RED MESA HOLDINGS/O&G LLC - 10254 | 1 | Planned | San Juan | La Plata | Medium | FALSE |
| 657 | 385368 | REYNOLDS* NOEL - 74500 | 0 | In Progress | San Juan | La Plata | Medium | FALSE |
| 658 | 385403 | MERIDIAN OIL INC - 56530 | 1 | In Progress | San Juan | La Plata | High | FALSE |
| 659 | 385407 | NORTHWEST PROD CORP - 64675 | 1 | In Progress | San Juan | La Plata | High | FALSE |
| 660 | 385414 | ANDERSON* MAC T. - 2989 | 0 | Planned | San Juan | La Plata | High | FALSE |
| 661 | 385428 | UNKNOWN - 1 | 1 | Planned | San Juan | La Plata | Medium | FALSE |
| 662 | 385439 | OCCIDENTAL PETROLEUM CORP - 65021 | 0 | In Progress | San Juan | La Plata | High | FALSE |
| 663 | 385467 | RED MESA HOLDINGS/O&G LLC - 10254 | 1 | Planned | San Juan | La Plata | Medium | FALSE |
| 664 | 385528 | STAVER* JOHN - 82275 | 1 | Planned | San Juan | La Plata | High | FALSE |
| 665 | 385598 | HATHAWAY OPERATORS, INC - 38550 | 1 | Planned | San Juan | La Plata | Medium | FALSE |
| 666 | 385662 | RED MESA HOLDINGS/O&G LLC - 10254 | 1 | Planned | San Juan | La Plata | Medium | FALSE |
| 667 | 385931 | RED MESA HOLDINGS/O&G LLC - 10254 | 1 | Planned | San Juan | La Plata | Medium | FALSE |
| 668 | 385965 | UNKNOWN - 1 | 0 | In Progress | San Juan | La Plata | High | FALSE |
| 669 | 386020 | 54 OIL COMPANY - 100979 | 1 | Planned | Denver-Julesburg | Larimer | Medium | FALSE |
| 670 | 386058 | UNKNOWN - 1 | 0 | Planned | Denver-Julesburg | Larimer | Medium | FALSE |
| 671 | 386083 | ALPHA-OMEGA EXPLORATION CO - 1372 | 0 | In Progress | Denver-Julesburg | Larimer | High | FALSE |
| 672 | 386316 | COLORADO FUEL AND IRON CORPORATION* THE - 100743 | 1 | Planned | Raton | Las Animas | Medium | FALSE |
| 673 | 386334 | SULLIVAN* BRUCE - 83685 | 1 | Planned | Raton | Las Animas | Medium | FALSE |
| 674 | 386336 | LEWIS DRILLING COMPANY - 100925 | 1 | Planned | Raton | Las Animas | Medium | FALSE |
| 675 | 386420 | CITY OF TRINIDAD - 100917 | 0 | In Progress | Raton | Las Animas | High | FALSE |
| 676 | 386421 | TOPAZ SOUTHWEST INC - 88940 | 0 | In Progress | Raton | Las Animas | Medium | FALSE |
| 677 | 386427 | TOPAZ SOUTHWEST INC - 88940 | 0 | In Progress | Raton | Las Animas | Medium | FALSE |
| 678 | 386860 | UNKNOWN - 1 | 0 | Planned | Denver-Julesburg | Lincoln | High | FALSE |
| 679 | 387263 | TRIGOOD OIL CO - 89990 | 0 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 680 | 387436 | TRIGOOD OIL CO - 89990 | 0 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 681 | 387444 | TRIGOOD OIL CO - 89990 | 0 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 682 | 387462 | TRIGOOD OIL CO - 89990 | 0 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 683 | 387466 | AMAX PETROLEUM CORP - 1600 | 0 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 684 | 387767 | CARTER OIL CO - 14460 | 0 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 685 | 388009 | FALCON SEABOARD DRLG CO - 28810 | 0 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 686 | 388282 | COLORADO OIL & GAS CONSERVATION COMMISSION - 5 | 0 | In Progress | Denver-Julesburg | Logan | Medium | FALSE |

Table 4 - FY22 Annual Report Orphaned Well Program

| Count | Location ID | Operator Name and Number | Remaining Wells to Plug | Site Status | Basin | County | Priority Rank | Federal |
|-------|-------------|--|-------------------------|-------------|------------------|-----------|---------------|---------|
| 687 | 388374 | DONNELLY CASING PULLING CO - 24775 | 0 | In Progress | Denver-Julesburg | Logan | Low | FALSE |
| 688 | 388480 | PEASE OIL & GAS COMPANY - 68050 | 0 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 689 | 388482 | SKELLY OIL COMPANY - 79460 | 0 | Planned | Denver-Julesburg | Logan | Low | FALSE |
| 690 | 388496 | BRITISH AMERICAN OIL PROD CO - 10558 | 0 | Planned | Denver-Julesburg | Logan | High | FALSE |
| 691 | 388635 | TOLTEK DRILLING CO - 88850 | 0 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 692 | 388731 | MILINDA OIL COMPANY - 57450 | 0 | In Progress | Denver-Julesburg | Logan | Medium | FALSE |
| 693 | 388874 | SOHIO PETR CO AKA STANDARD OIL - 80654 | 0 | Planned | Denver-Julesburg | Logan | Low | FALSE |
| 694 | 388894 | CABEEN EXPL - 12780 | 0 | Planned | Denver-Julesburg | Logan | Low | FALSE |
| 695 | 388933 | BEAVER MESA EXPLORATION CO - 6988 | 0 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 696 | 389028 | CHAIN OIL - 13000 | 0 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 697 | 389042 | CHAIN OIL - 13000 | 0 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 698 | 389133 | SINCLAIR OIL & GAS COMPANY - 100835 | 0 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 699 | 389137 | SINCLAIR OIL & GAS COMPANY - 100835 | 0 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 700 | 389140 | ANDERSON-PRICHARD OIL CORP - 100303 | 0 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 701 | 389243 | J & L OIL CORP - 44100 | 0 | In Progress | Denver-Julesburg | Logan | Medium | FALSE |
| 702 | 389245 | J & L OIL CORP - 44100 | 0 | In Progress | Denver-Julesburg | Logan | Low | FALSE |
| 703 | 389355 | TRIANGLE J OIL CO - 89750 | 0 | Planned | Denver-Julesburg | Logan | Low | FALSE |
| 704 | 389425 | ZEXCO LTD - 98385 | 0 | Planned | Denver-Julesburg | Logan | Low | FALSE |
| 705 | 389519 | SOUTH TEXAS DEVELOPMENT CO - 81208 | 1 | Planned | Denver-Julesburg | Logan | High | FALSE |
| 706 | 389618 | PLATTE VALLEY PETRO ENERGY INC - 70725 | 0 | Planned | Denver-Julesburg | Logan | Low | FALSE |
| 707 | 389988 | KEBA OIL & GAS CO - 46350 | 0 | Planned | Denver-Julesburg | Logan | Low | FALSE |
| 708 | 390294 | BENCHMARK ENERGY LLC - 10380 | 0 | In Progress | Denver-Julesburg | Logan | High | FALSE |
| 709 | 390382 | SKAER ENTERPRISES - 79395 | 0 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 710 | 390446 | SOUTHWEST SITES INC - 81417 | 0 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 711 | 390756 | NEW DRILLING COMPANY - 62500 | 0 | In Progress | Denver-Julesburg | Logan | High | FALSE |
| 712 | 390771 | CHANCELLOR EXPLORATION CO - 15601 | 0 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 713 | 390877 | COLORADO OIL & GAS CONSERVATION COMMISSION - 5 | 0 | In Progress | Piceance | Mesa | High | FALSE |
| 714 | 390903 | SQUIRRELL* D.W. - 81488 | 0 | In Progress | Piceance | Mesa | Low | FALSE |
| 715 | 390918 | GREAT NORTHERN GAS COMPANY - 69792 | 1 | Planned | Piceance | Mesa | Low | FALSE |
| 716 | 390933 | PETRO-LEWIS CORP - 68900 | 1 | Planned | Piceance | Mesa | Medium | FALSE |
| 717 | 391175 | UNKNOWN - 1 | 0 | In Progress | Piceance | Mesa | Low | FALSE |
| 718 | 391537 | THINK OIL INC - 87815 | 0 | In Progress | Sand Wash | Moffat | Medium | FALSE |
| 719 | 391788 | DOLEZAL JR* GEORGE - 24580 | 1 | Planned | Sand Wash | Moffat | Low | FALSE |
| 720 | 392068 | SNYDER OIL CORP - 80530 | 0 | Planned | Sand Wash | Moffat | Low | FALSE |
| 721 | 392233 | THINK OIL INC - 87815 | 0 | In Progress | Sand Wash | Moffat | High | FALSE |
| 722 | 392479 | VITRUVIAN EXPLORATION LLC - 10026 | 0 | In Progress | Sand Wash | Moffat | Low | FALSE |
| 723 | 392480 | VITRUVIAN EXPLORATION LLC - 10026 | 0 | In Progress | Sand Wash | Moffat | Low | FALSE |
| 724 | 392678 | VAUGHEY & VAUGHEY - 92950 | 1 | Planned | Paradox | Montezuma | High | FALSE |
| 725 | 392785 | ANDERSON* MAC T. - 2989 | 1 | Planned | Paradox | Montezuma | Low | FALSE |
| 726 | 392920 | DICKINSON EXPLORATION - 24300 | 1 | Planned | Paradox | Montezuma | Medium | FALSE |
| 727 | 392984 | BEAVER MESA EXPLORATION CO - 6988 | 0 | Planned | Paradox | Montezuma | Low | FALSE |
| 728 | 393006 | WOOSLEY OIL CO - 97500 | 1 | In Progress | Paradox | Montezuma | High | FALSE |
| 729 | 393011 | MESA VERDE DRILLING - 56860 | 1 | Planned | Paradox | Montezuma | Medium | FALSE |
| 730 | 393042 | POINT LOOKOUT DRILLING - 70935 | 0 | In Progress | Paradox | Montezuma | High | FALSE |
| 731 | 393053 | POINT LOOKOUT DRILLING - 70935 | 0 | In Progress | Paradox | Montezuma | Low | FALSE |
| 732 | 393222 | MCCORMICK OIL & GAS, INC - 55093 | 0 | In Progress | Paradox | Montezuma | High | FALSE |
| 733 | 393246 | POINT LOOKOUT DRILLING - 70935 | 0 | In Progress | Paradox | Montezuma | Low | FALSE |
| 734 | 393247 | POINT LOOKOUT DRILLING - 70935 | 0 | In Progress | Paradox | Montezuma | Low | FALSE |
| 735 | 393249 | POINT LOOKOUT DRILLING - 70935 | 0 | In Progress | Paradox | Montezuma | Low | FALSE |
| 736 | 393250 | POINT LOOKOUT DRILLING - 70935 | 0 | In Progress | Paradox | Montezuma | Low | FALSE |
| 737 | 393252 | POINT LOOKOUT DRILLING - 70935 | 0 | In Progress | Paradox | Montezuma | Low | FALSE |
| 738 | 393625 | NORTHWESTERN MINING & PETRO CO - 64708 | 1 | Planned | Denver-Julesburg | Morgan | Medium | FALSE |
| 739 | 393754 | ADKINS OIL CO - 650 | 0 | In Progress | Denver-Julesburg | Morgan | Medium | FALSE |
| 740 | 393756 | BRITISH AMERICAN OIL PROD CO - 10558 | 1 | Planned | Denver-Julesburg | Morgan | Medium | FALSE |
| 741 | 393798 | GUIDA* ARTHUR M - 36400 | 0 | Planned | Denver-Julesburg | Morgan | Low | FALSE |
| 742 | 393804 | CUTLASS OIL CORP - 22130 | 1 | Planned | Denver-Julesburg | Morgan | Low | FALSE |
| 743 | 393863 | HUNT*H.L. - 42320 | 0 | Planned | Denver-Julesburg | Morgan | Medium | FALSE |
| 744 | 393867 | OKMAR OIL COMPANY - 65852 | 0 | Planned | Denver-Julesburg | Morgan | Medium | FALSE |
| 745 | 393868 | HUNT*H.L. - 42320 | 0 | In Progress | Denver-Julesburg | Morgan | Medium | FALSE |
| 746 | 393871 | MONSANTO OIL CO - 59500 | 0 | Planned | Denver-Julesburg | Morgan | Medium | FALSE |
| 747 | 393879 | HUNT*H.L. - 42320 | 0 | In Progress | Denver-Julesburg | Morgan | Medium | FALSE |
| 748 | 393880 | HUNT*H.L. - 42320 | 0 | Planned | Denver-Julesburg | Morgan | Medium | FALSE |
| 749 | 393893 | HUNT*H.L. - 42320 | 0 | In Progress | Denver-Julesburg | Morgan | Medium | FALSE |
| 750 | 393896 | HUNT*H.L. - 42320 | 1 | Planned | Denver-Julesburg | Morgan | Medium | FALSE |
| 751 | 393909 | OKMAR OIL CO - 65850 | 0 | Planned | Denver-Julesburg | Morgan | Medium | FALSE |
| 752 | 393968 | SKAER ENTERPRISES - 79395 | 0 | Planned | Denver-Julesburg | Morgan | Low | FALSE |
| 753 | 394202 | HOLT* R. W. - 100285 | 1 | Planned | Denver-Julesburg | Morgan | Medium | FALSE |
| 754 | 394231 | SHERROD & APPERSON - 78410 | 0 | In Progress | Denver-Julesburg | Morgan | High | FALSE |
| 755 | 394318 | SOUTHERN STATES PETR CORP - 81200 | 0 | Planned | Denver-Julesburg | Morgan | Medium | FALSE |
| 756 | 394331 | SHERROD & APPERSON - 78410 | 0 | In Progress | Denver-Julesburg | Morgan | High | FALSE |
| 757 | 394416 | GULF OIL CORPORATION - 36600 | 0 | Planned | Denver-Julesburg | Morgan | Medium | FALSE |
| 758 | 394420 | DIVERSIFIED IND OP - 24460 | 0 | Planned | Denver-Julesburg | Morgan | Medium | FALSE |
| 759 | 394430 | GULF OIL CORPORATION - 36600 | 0 | Planned | Denver-Julesburg | Morgan | Medium | FALSE |
| 760 | 394438 | DIVERSIFIED IND OP - 24460 | 0 | Planned | Denver-Julesburg | Morgan | Medium | FALSE |
| 761 | 394561 | GRIFFEX, VESSELS, BASS & BROWN - 35996 | 1 | Planned | Denver-Julesburg | Morgan | Medium | FALSE |
| 762 | 394622 | PRAIRIE OIL & GAS CO - 100859 | 1 | Planned | Denver-Julesburg | Morgan | High | FALSE |
| 763 | 394650 | STOUT OIL COMPANY - 100350 | 0 | Planned | Denver-Julesburg | Morgan | Medium | FALSE |
| 764 | 394656 | GEORGE & WRATHER OIL COMPANY - 33788 | 1 | Planned | Denver-Julesburg | Morgan | Medium | FALSE |
| 765 | 394744 | DYER* J G - 25900 | 0 | In Progress | Denver-Julesburg | Morgan | High | FALSE |
| 766 | 394748 | DYER* J G - 25900 | 0 | In Progress | Denver-Julesburg | Morgan | High | FALSE |
| 767 | 394868 | UNITED STATES SMELTING REFINING & MINING COMPANY - 90900 | 0 | Planned | Denver-Julesburg | Morgan | Low | FALSE |
| 768 | 394990 | SUNSET PLUGGING & EQUIPMENT INC - 84935 | 0 | Planned | Denver-Julesburg | Morgan | Medium | FALSE |
| 769 | 395007 | SKAER ENTERPRISES - 79395 | 0 | Planned | Denver-Julesburg | Morgan | Medium | FALSE |
| 770 | 395239 | BURNS* THOMAS B - 11950 | 0 | Planned | Denver-Julesburg | Morgan | Medium | FALSE |
| 771 | 395310 | PAN AMERICAN PETROLEUM CORP - 66802 | 1 | Planned | Denver-Julesburg | Morgan | Medium | FALSE |
| 772 | 395905 | SHERROD & APPERSON - 78410 | 1 | Planned | Denver-Julesburg | Morgan | High | FALSE |

Table 4 - FY22 Annual Report Orphaned Well Program

| Count | Location ID | Operator Name and Number | Remaining Wells to Plug | Site Status | Basin | County | Priority Rank | Federal |
|-------|-------------|---|-------------------------|-------------|-------------------|------------|---------------|---------|
| 773 | 395925 | SOUTH TEXAS DEVELOPMENT CO - 81208 | 0 | Planned | Denver-Julesburg | Morgan | Medium | FALSE |
| 774 | 395944 | SOUTH TEXAS DEVELOPMENT CO - 81208 | 0 | Planned | Denver-Julesburg | Morgan | Medium | FALSE |
| 775 | 395967 | FULTON R.H. - 31408 | 0 | Planned | Denver-Julesburg | Otero | Medium | FALSE |
| 776 | 396305 | KISSINGER PETROLEUM CORP - 48688 | 0 | Planned | Hugoton Embayment | Prowers | High | FALSE |
| 777 | 396547 | TROJAN OIL & GAS COMPANY - 90250 | 0 | Planned | Hugoton Embayment | Prowers | Medium | FALSE |
| 778 | 397016 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 1 | Planned | Piceance | Rio Blanco | Low | FALSE |
| 779 | 397023 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 1 | Planned | Piceance | Rio Blanco | Low | FALSE |
| 780 | 397158 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 1 | Planned | Piceance | Rio Blanco | Low | FALSE |
| 781 | 397205 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 1 | Planned | Piceance | Rio Blanco | Low | FALSE |
| 782 | 397258 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 1 | Planned | Piceance | Rio Blanco | Low | FALSE |
| 783 | 397326 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 1 | Planned | Piceance | Rio Blanco | Low | FALSE |
| 784 | 397327 | LUBAUER PETROLEUM COMPANT - 51408 | 0 | In Progress | Piceance | Rio Blanco | Medium | FALSE |
| 785 | 397405 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 1 | Planned | Piceance | Rio Blanco | Low | FALSE |
| 786 | 398070 | AMERICAN RESOURCES MGMT CORP - 2250 | 0 | In Progress | Piceance | Rio Blanco | Medium | FALSE |
| 787 | 398629 | PETROHUNTER OPERATING COMPANY - 10200 | 0 | In Progress | Piceance | Rio Blanco | Medium | FALSE |
| 788 | 398854 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 4 | Planned | Piceance | Rio Blanco | Low | FALSE |
| 789 | 398906 | RAVEN OIL & REFINING CO - 73475 | 0 | Planned | Piceance | Rio Blanco | Low | FALSE |
| 790 | 398997 | WOOSLEY OIL CO - 97500 | 0 | In Progress | Piceance | Rio Blanco | High | FALSE |
| 791 | 399042 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 1 | Planned | Piceance | Rio Blanco | Low | FALSE |
| 792 | 399049 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 1 | Planned | Piceance | Rio Blanco | Low | FALSE |
| 793 | 399110 | LUBAUER PETROLEUM COMPANT - 51408 | 0 | Planned | Piceance | Rio Blanco | Low | FALSE |
| 794 | 399198 | ALLEN OIL & GAS LLC - 1257 | 0 | In Progress | Sand Wash | Routt | High | FALSE |
| 795 | 399201 | ALLEN OIL & GAS LLC - 1257 | 0 | In Progress | Sand Wash | Routt | High | FALSE |
| 796 | 399203 | ALLEN OIL & GAS LLC - 1257 | 0 | In Progress | Sand Wash | Routt | Medium | FALSE |
| 797 | 399205 | ALLEN OIL & GAS LLC - 1257 | 0 | In Progress | Sand Wash | Routt | Medium | FALSE |
| 798 | 399206 | ALLEN OIL & GAS LLC - 1257 | 0 | In Progress | Sand Wash | Routt | Medium | FALSE |
| 799 | 399209 | ALLEN OIL & GAS LLC - 1257 | 0 | In Progress | Sand Wash | Routt | Medium | FALSE |
| 800 | 399211 | ALLEN OIL & GAS LLC - 1257 | 0 | In Progress | Sand Wash | Routt | High | FALSE |
| 801 | 399339 | ALLEN OIL & GAS LLC - 1257 | 0 | In Progress | Sand Wash | Routt | Medium | FALSE |
| 802 | 399503 | READ & STEVENS INC - 73670 | 0 | In Progress | Paradox | San Miguel | High | FALSE |
| 803 | 399930 | ALLISON ESTATE* B F - 1300 | 0 | Planned | Denver-Julesburg | Washington | Medium | FALSE |
| 804 | 399934 | ALLISON ESTATE* B F - 1300 | 0 | Planned | Denver-Julesburg | Washington | Medium | FALSE |
| 805 | 400207 | WENIG, ET AL - 100619 | 0 | In Progress | Denver-Julesburg | Washington | High | FALSE |
| 806 | 400355 | CONTINENTAL - 19695 | 0 | Planned | Denver-Julesburg | Washington | Low | FALSE |
| 807 | 400679 | SKAER ENTERPRISES - 79395 | 0 | Planned | Denver-Julesburg | Washington | Medium | FALSE |
| 808 | 400833 | TRIANGLE J OIL CO - 89750 | 1 | Planned | Denver-Julesburg | Washington | Low | FALSE |
| 809 | 400864 | SNOWDEN OIL CO - 80405 | 1 | Planned | Denver-Julesburg | Washington | Low | FALSE |
| 810 | 400873 | PETROLEUM INC - 69451 | 0 | Planned | Denver-Julesburg | Washington | Medium | FALSE |
| 811 | 400874 | COLTEX PETROLEUM INC - 18712 | 0 | Planned | Denver-Julesburg | Washington | Medium | FALSE |
| 812 | 400927 | CARTER OIL CO - 14460 | 0 | Planned | Denver-Julesburg | Washington | Medium | FALSE |
| 813 | 401073 | STUARCO OIL CO INC - 83540 | 0 | Planned | Denver-Julesburg | Washington | Medium | FALSE |
| 814 | 401553 | SULLIVAN & TAYLOR - 85630 | 0 | In Progress | Denver-Julesburg | Washington | High | FALSE |
| 815 | 401730 | KOCH* DELBERT - 10603 | 1 | Planned | Denver-Julesburg | Washington | Medium | FALSE |
| 816 | 402738 | ATLANTIC RICHFIELD CO - 5050 | 0 | Planned | Denver-Julesburg | Washington | Low | FALSE |
| 817 | 402779 | SUMMIT OIL CO - 83700 | 0 | In Progress | Denver-Julesburg | Washington | High | FALSE |
| 818 | 403263 | RAINBOW DRILLING COMPANY - 73111 | 0 | Planned | Denver-Julesburg | Washington | Low | FALSE |
| 819 | 403467 | EXAL INC - 100015 | 0 | In Progress | Denver-Julesburg | Washington | High | FALSE |
| 820 | 403799 | KINCAID* RAY W - 47745 | 0 | In Progress | Denver-Julesburg | Washington | High | FALSE |
| 821 | 403850 | FRONTIER O & G CO OF TEXAS INC - 31290 | 0 | Planned | Denver-Julesburg | Washington | Medium | FALSE |
| 822 | 404838 | GUIDA* ARTHUR M - 36400 | 0 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 823 | 404883 | UNKNOWN - 1 | 0 | In Progress | Denver-Julesburg | Weld | Low | FALSE |
| 824 | 404915 | JOHNSON* S D - 44950 | 0 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 825 | 404964 | DEVAUGHN OIL & GAS - 100330 | 0 | Planned | Denver-Julesburg | Weld | Low | FALSE |
| 826 | 404980 | PRAIRIE PETROLEUM, INC. - 71748 | 0 | In Progress | Denver-Julesburg | Weld | Medium | FALSE |
| 827 | 404984 | LONGHORN SUPPLY CO - 51140 | 0 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 828 | 405136 | VAUGHEY & VAUGHEY - 92950 | 0 | Planned | Denver-Julesburg | Weld | High | FALSE |
| 829 | 405138 | VAUGHEY & VAUGHEY - 92950 | 0 | In Progress | Denver-Julesburg | Weld | High | FALSE |
| 830 | 405258 | CAREY DRILLING CO INC* THE E. K. - 100442 | 1 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 831 | 405302 | BECKER & SLOSS - 6980 | 0 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 832 | 405313 | CONSOLIDATED OIL & GAS INC - 19650 | 0 | In Progress | Denver-Julesburg | Weld | Medium | FALSE |
| 833 | 405350 | MCCORMICK OIL & GAS, INC - 55093 | 0 | In Progress | Denver-Julesburg | Weld | Medium | FALSE |
| 834 | 405411 | ATCHISON, ET AL* C S - 4830 | 0 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 835 | 405587 | Z & S CONSTRUCTION CO INC - 98280 | 0 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 836 | 405892 | PAN AMERICAN PETROLEUM CORP - 66802 | 0 | In Progress | Denver-Julesburg | Weld | Low | FALSE |
| 837 | 406039 | RAYCO PRODUCTION - 73590 | 0 | Planned | Denver-Julesburg | Weld | Low | FALSE |
| 838 | 406180 | P & M PETROLEUM MANAGEMENT LLC - 66565 | 0 | In Progress | Denver-Julesburg | Weld | Medium | FALSE |
| 839 | 406212 | MGF OIL CORPORATION - 51933 | 0 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 840 | 406243 | SMITH ENERGY CORP - 70385 | 0 | Planned | Denver-Julesburg | Weld | Low | FALSE |
| 841 | 406415 | HUGHES* C W - 41650 | 0 | In Progress | Denver-Julesburg | Weld | Medium | FALSE |
| 842 | 407203 | SMITH ENERGY CORP - 70385 | 0 | Planned | Denver-Julesburg | Weld | Low | FALSE |
| 843 | 407304 | LECLAIR-WESTWOOD INC - 50560 | 0 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 844 | 407437 | GREAT WESTERN OIL & GAS - 35605 | 0 | Planned | Denver-Julesburg | Weld | Low | FALSE |
| 845 | 407613 | ORM EXPLORATION CO - 66360 | 0 | In Progress | Denver-Julesburg | Weld | High | FALSE |
| 846 | 407937 | ENERGEX INC - 27510 | 0 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 847 | 408258 | PETROLEUM ENERGY CORP - 69200 | 0 | Planned | Denver-Julesburg | Weld | Low | FALSE |
| 848 | 410390 | GARFIELD AND PASTERNAK - 100295 | 1 | Planned | Denver-Julesburg | Yuma | Medium | FALSE |
| 849 | 412851 | RED MESA HOLDINGS/O&G LLC - 10254 | 1 | Planned | San Juan | La Plata | Medium | FALSE |
| 850 | 412856 | RED MESA HOLDINGS/O&G LLC - 10254 | 1 | Planned | San Juan | La Plata | Medium | FALSE |
| 851 | 412925 | RED MESA HOLDINGS/O&G LLC - 10254 | 1 | Planned | San Juan | La Plata | Medium | FALSE |
| 852 | 414679 | FRAM OPERATING LLC - 10310 | 0 | Planned | Piceance | Mesa | Low | FALSE |
| 853 | 414680 | FRAM OPERATING LLC - 10310 | 0 | Planned | Piceance | Mesa | Low | FALSE |
| 854 | 417688 | RED MESA HOLDINGS/O&G LLC - 10254 | 0 | Planned | San Juan | La Plata | Medium | FALSE |
| 855 | 417723 | ALANCO ENERGY SERVICES INC - 10493 | 1 | Planned | Piceance | Mesa | Medium | FALSE |
| 856 | 419639 | RANCHERS EXPLORATION PARTNERS LLC - 10350 | 0 | In Progress | Denver-Julesburg | Larimer | Medium | FALSE |
| 857 | 420406 | DAKOTA EXPLORATION LLC - 10354 | 1 | In Progress | North Park | Jackson | Medium | FALSE |
| 858 | 421302 | NOLTE LLC* C J - 10357 | 0 | In Progress | Denver-Julesburg | Lincoln | Low | FALSE |
| 859 | 423727 | DAKOTA EXPLORATION LLC - 10354 | 1 | In Progress | North Park | Jackson | Medium | FALSE |
| 860 | 424085 | SANTA FE NATURAL RESOURCES INC - 10525 | 0 | In Progress | Sand Wash | Moffat | Medium | FALSE |

Table 4 - FY22 Annual Report Orphaned Well Program

| Count | Location ID | Operator Name and Number | Remaining Wells to Plug | Site Status | Basin | County | Priority Rank | Federal |
|-------|-------------|---|-------------------------|-------------|----------------------|------------|---------------|---------|
| 861 | 424348 | PETROSHARE CORPORATION - 10454 | 0 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 862 | 424448 | TOMPKINS & SONS - 100920 | 2 | Planned | Raton | Huerfano | Medium | FALSE |
| 863 | 424598 | RED MESA HOLDINGS/O&G LLC - 10254 | 0 | In Progress | San Juan | La Plata | Medium | FALSE |
| 864 | 425683 | COLORADO OIL & GAS CONSERVATION COMMISSION - 5 | 0 | In Progress | Denver-Julesburg | Larimer | Medium | FALSE |
| 865 | 426281 | COLORADO OIL & GAS CONSERVATION COMMISSION - 5 | 0 | In Progress | Canon City Embayment | Fremont | Medium | FALSE |
| 866 | 426286 | COLORADO OIL & GAS CONSERVATION COMMISSION - 5 | 0 | In Progress | Canon City Embayment | Fremont | Low | FALSE |
| 867 | 426287 | COLORADO OIL & GAS CONSERVATION COMMISSION - 5 | 0 | In Progress | Canon City Embayment | Fremont | High | FALSE |
| 868 | 426288 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 1 | In Progress | Canon City Embayment | Fremont | Medium | FALSE |
| 869 | 426289 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 1 | In Progress | Canon City Embayment | Fremont | High | FALSE |
| 870 | 426290 | JAVERNICK LARRY - 44394 | 0 | In Progress | Canon City Embayment | Fremont | Medium | FALSE |
| 871 | 426608 | BEHRENS RESOURCES INC - 10695 | 1 | Planned | Denver-Julesburg | Arapahoe | Medium | FALSE |
| 872 | 428424 | BEHRENS RESOURCES INC - 10695 | 2 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 873 | 428434 | NATURAL RESOURCE GROUP INC - 10369 | 0 | Planned | Raton | Las Animas | Low | FALSE |
| 874 | 428667 | COLORADO OIL & GAS CONSERVATION COMMISSION - 5 | 1 | In Progress | Piceance | Mesa | High | FALSE |
| 875 | 428668 | UNKNOWN - 1 | 1 | In Progress | Piceance | Mesa | High | FALSE |
| 876 | 428669 | COLORADO OIL & GAS CONSERVATION COMMISSION - 5 | 0 | In Progress | Piceance | Mesa | High | FALSE |
| 877 | 428671 | COLORADO OIL & GAS CONSERVATION COMMISSION - 5 | 0 | In Progress | Piceance | Mesa | High | FALSE |
| 878 | 428672 | COLORADO OIL & GAS CONSERVATION COMMISSION - 5 | 0 | In Progress | Piceance | Mesa | High | FALSE |
| 879 | 429618 | ALTA MESA SERVICES LP - 10630 | 0 | Planned | Raton | Huerfano | Low | FALSE |
| 880 | 429664 | BEHRENS RESOURCES INC - 10695 | 0 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 881 | 430051 | SANTA FE NATURAL RESOURCES INC - 10525 | 0 | In Progress | Sand Wash | Moffat | Medium | FALSE |
| 882 | 430158 | HIGH PLAINS ENERGY LLC - 10460 | 1 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 883 | 430234 | HIGH PLAINS ENERGY LLC - 10460 | 1 | Planned | Hugoton Embayment | Bent | Low | FALSE |
| 884 | 430319 | HIGH PLAINS ENERGY LLC - 10460 | 0 | Planned | Denver-Julesburg | Logan | Low | FALSE |
| 885 | 430380 | HIGH PLAINS ENERGY LLC - 10460 | 1 | Planned | Hugoton Embayment | Cheyenne | Medium | FALSE |
| 886 | 430382 | HIGH PLAINS ENERGY LLC - 10460 | 1 | Planned | Hugoton Embayment | Cheyenne | Medium | FALSE |
| 887 | 430456 | AMBASSADOR OIL CORP - 1640 | 0 | Planned | Denver-Julesburg | Yuma | Medium | FALSE |
| 888 | 430585 | HIGH PLAINS ENERGY LLC - 10460 | 1 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 889 | 430683 | PINE RIDGE OIL & GAS LLC - 10276 | 0 | In Progress | Denver-Julesburg | Lincoln | Low | FALSE |
| 890 | 430828 | PINE RIDGE OIL & GAS LLC - 10276 | 0 | In Progress | Denver-Julesburg | Lincoln | Low | FALSE |
| 891 | 430830 | HIGH PLAINS ENERGY LLC - 10460 | 1 | Planned | Hugoton Embayment | Kiowa | Low | FALSE |
| 892 | 431098 | HIGH PLAINS ENERGY LLC - 10460 | 1 | Planned | Denver-Julesburg | Washington | Medium | FALSE |
| 893 | 433053 | PINE RIDGE OIL & GAS LLC - 10276 | 0 | In Progress | Denver-Julesburg | Lincoln | Low | FALSE |
| 894 | 436349 | HIGH PLAINS ENERGY LLC - 10460 | 1 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 895 | 439306 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 0 | Planned | Paradox | Montezuma | Low | FALSE |
| 896 | 440386 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 0 | In Progress | San Juan | Archuleta | High | FALSE |
| 897 | 440389 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 0 | In Progress | San Juan | Archuleta | Low | FALSE |
| 898 | 440392 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 0 | In Progress | San Juan | Archuleta | Low | FALSE |
| 899 | 440400 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 0 | In Progress | San Juan | Archuleta | Low | FALSE |
| 900 | 440411 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 0 | In Progress | San Juan | Archuleta | High | FALSE |
| 901 | 441045 | SMITH ENERGY CORP - 70385 | 0 | Planned | Denver-Julesburg | Washington | Low | FALSE |
| 902 | 441404 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 0 | In Progress | Piceance | Rio Blanco | Medium | FALSE |
| 903 | 444882 | ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635 | 0 | In Progress | Denver-Julesburg | Adams | High | FALSE |
| 904 | 444886 | ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635 | 0 | In Progress | Denver-Julesburg | Adams | Medium | FALSE |
| 905 | 446219 | CHEROKEE AIR DRILLING, INC. - 16610 | 0 | Planned | San Juan | La Plata | Low | FALSE |
| 906 | 446268 | CHEROKEE AIR DRILLING, INC. - 16610 | 1 | Planned | San Juan | La Plata | Medium | FALSE |
| 907 | 447957 | TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195 | 0 | In Progress | Denver-Julesburg | Weld | Medium | FALSE |
| 908 | 448934 | UNKNOWN - 1 | 1 | In Progress | Piceance | Mesa | Medium | FALSE |
| 909 | 450396 | RED MOUNTAIN RESOURCES LLC - 10374 | 0 | In Progress | Denver-Julesburg | Logan | High | FALSE |
| 910 | 450399 | BENCHMARK ENERGY LLC - 10380 | 0 | In Progress | Denver-Julesburg | Logan | Medium | FALSE |
| 911 | 450424 | BENCHMARK ENERGY LLC - 10380 | 0 | In Progress | Denver-Julesburg | Logan | Medium | FALSE |
| 912 | 450426 | BENCHMARK ENERGY LLC - 10380 | 0 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 913 | 450508 | SMITH ENERGY CORP - 70385 | 0 | Planned | Denver-Julesburg | Washington | Low | FALSE |
| 914 | 450509 | SMITH ENERGY CORP - 70385 | 0 | Planned | Denver-Julesburg | Washington | Low | FALSE |
| 915 | 450510 | SMITH ENERGY CORP - 70385 | 0 | Planned | Denver-Julesburg | Washington | Low | FALSE |
| 916 | 450511 | SMITH ENERGY CORP - 70385 | 0 | Planned | Denver-Julesburg | Washington | Low | FALSE |
| 917 | 450512 | SMITH ENERGY CORP - 70385 | 0 | Planned | Denver-Julesburg | Washington | Low | FALSE |
| 918 | 450513 | SMITH ENERGY CORP - 70385 | 0 | Planned | Denver-Julesburg | Washington | Low | FALSE |
| 919 | 450514 | SMITH ENERGY CORP - 70385 | 0 | Planned | Denver-Julesburg | Washington | Low | FALSE |
| 920 | 450516 | SMITH ENERGY CORP - 70385 | 0 | Planned | Denver-Julesburg | Washington | Low | FALSE |
| 921 | 450648 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 0 | In Progress | Piceance | Rio Blanco | Low | FALSE |
| 922 | 450649 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 0 | In Progress | Piceance | Rio Blanco | Medium | FALSE |
| 923 | 450650 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 0 | In Progress | Piceance | Mesa | Medium | FALSE |
| 924 | 450837 | BEHRENS RESOURCES INC - 10695 | 0 | Planned | Denver-Julesburg | Arapahoe | Medium | FALSE |
| 925 | 452634 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 1 | Planned | Piceance | Garfield | Low | FALSE |
| 926 | 453364 | CANFIELD DRILLING COMPANY - 100382 | 1 | In Progress | Piceance | Mesa | High | FALSE |
| 927 | 453924 | HONOLULU EXP & DRLG CORP - 41608 | 0 | Planned | San Juan | La Plata | Medium | FALSE |
| 928 | 454456 | TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195 | 0 | In Progress | Denver-Julesburg | Adams | Medium | FALSE |
| 929 | 455328 | CM PRODUCTION LLC - 10352 | 0 | Planned | Denver-Julesburg | Logan | Medium | FALSE |
| 930 | 455407 | TUDEX PETROLEUM INC - 90615 | 0 | In Progress | Denver-Julesburg | Adams | Medium | FALSE |
| 931 | 456609 | TEXACO EXPLORATION AND PRODUCTION INC - 86900 | 0 | In Progress | Sand Wash | Moffat | Medium | FALSE |
| 932 | 457738 | TUDEX PETROLEUM INC - 90615 | 0 | In Progress | Denver-Julesburg | Weld | Medium | FALSE |
| 933 | 457744 | TUDEX PETROLEUM INC - 90615 | 0 | In Progress | Denver-Julesburg | Adams | Medium | FALSE |
| 934 | 458840 | TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195 | 0 | In Progress | Denver-Julesburg | Weld | Medium | FALSE |
| 935 | 461667 | DONNELLY CASING PULLING CO - 24775 | 0 | In Progress | Denver-Julesburg | Logan | Medium | FALSE |
| 936 | 463311 | UMBACH PAUL H - 90923 | 0 | In Progress | Denver-Julesburg | Logan | High | FALSE |
| 937 | 463312 | COLORADO OIL & GAS CONSERVATION COMMISSION - 5 | 0 | In Progress | Denver-Julesburg | Logan | High | FALSE |
| 938 | 464922 | CM PRODUCTION LLC - 10352 | 0 | In Progress | Denver-Julesburg | Logan | Medium | FALSE |

Table 4 - FY22 Annual Report Orphaned Well Program

| Count | Location ID | Operator Name and Number | Remaining Wells to Plug | Site Status | Basin | County | Priority Rank | Federal |
|-------|-------------|--|-------------------------|-------------|------------------|------------|---------------|---------|
| 939 | 468096 | ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635 | 0 | In Progress | Denver-Julesburg | Adams | Low | FALSE |
| 940 | 469308 | PETROSHARE CORPORATION - 10454 | 0 | Planned | Denver-Julesburg | Elbert | Low | FALSE |
| 941 | 470835 | PETROSHARE CORPORATION - 10454 | 0 | Planned | Denver-Julesburg | Adams | Low | FALSE |
| 942 | 470846 | PETROSHARE CORPORATION - 10454 | 0 | Planned | Denver-Julesburg | Adams | Low | FALSE |
| 943 | 470931 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 0 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 944 | 474382 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 0 | Planned | Denver-Julesburg | Weld | Medium | FALSE |
| 945 | 475126 | MONSANTO OIL CO - 59500 | 0 | Planned | North Park | Jackson | Medium | FALSE |
| 946 | 475467 | HOLGATE - 40548 | 1 | Planned | San Juan | La Plata | Low | FALSE |
| 947 | 475494 | BEHRENS RESOURCES INC - 10695 | 0 | Planned | Denver-Julesburg | Adams | Low | FALSE |
| 948 | 475498 | BEHRENS RESOURCES INC - 10695 | 0 | Planned | Denver-Julesburg | Adams | Low | FALSE |
| 949 | 475501 | BEHRENS RESOURCES INC - 10695 | 0 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 950 | 475504 | BEHRENS RESOURCES INC - 10695 | 0 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 951 | 475512 | BEHRENS RESOURCES INC - 10695 | 0 | Planned | Denver-Julesburg | Elbert | Low | FALSE |
| 952 | 475515 | BEHRENS RESOURCES INC - 10695 | 0 | Planned | Denver-Julesburg | Arapahoe | Medium | FALSE |
| 953 | 475516 | BEHRENS RESOURCES INC - 10695 | 0 | Planned | Denver-Julesburg | Arapahoe | Medium | FALSE |
| 954 | 475581 | SMITH ENERGY CORP - 70385 | 0 | Planned | Denver-Julesburg | Elbert | Medium | FALSE |
| 955 | 475600 | SMITH ENERGY CORP - 70385 | 0 | Planned | Denver-Julesburg | Weld | Low | FALSE |
| 956 | 475614 | SMITH ENERGY CORP - 70385 | 0 | Planned | Denver-Julesburg | Weld | Low | FALSE |
| 957 | 475621 | SMITH ENERGY CORP - 70385 | 0 | Planned | Denver-Julesburg | Weld | Low | FALSE |
| 958 | 475625 | SMITH ENERGY CORP - 70385 | 0 | Planned | Denver-Julesburg | Weld | Low | FALSE |
| 959 | 475628 | SMITH ENERGY CORP - 70385 | 0 | Planned | Denver-Julesburg | Weld | Low | FALSE |
| 960 | 476971 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 2 | Planned | Piceance | Rio Blanco | Low | FALSE |
| 961 | 476981 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 0 | Planned | Piceance | Rio Blanco | Low | FALSE |
| 962 | 476982 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 0 | Planned | Piceance | Rio Blanco | Low | FALSE |
| 963 | 477719 | BENCHMARK ENERGY LLC - 10380 | 0 | Planned | Denver-Julesburg | Logan | Low | FALSE |
| 964 | 477958 | PETROSHARE CORPORATION - 10454 | 0 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 965 | 478106 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 1 | Planned | Piceance | Rio Blanco | Low | FALSE |
| 966 | 478107 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 1 | Planned | Piceance | Rio Blanco | Low | FALSE |
| 967 | 478108 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 1 | Planned | Piceance | Rio Blanco | Low | FALSE |
| 968 | 478109 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 1 | Planned | Piceance | Rio Blanco | Low | FALSE |
| 969 | 478111 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 1 | Planned | Piceance | Rio Blanco | Low | FALSE |
| 970 | 478967 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 0 | Planned | Piceance | Rio Blanco | Low | FALSE |
| 971 | 479190 | PETROSHARE CORPORATION - 10454 | 0 | Planned | Denver-Julesburg | Adams | Low | FALSE |
| 972 | 479216 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 1 | Planned | Piceance | Rio Blanco | Low | FALSE |
| 973 | 479218 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 1 | Planned | Piceance | Rio Blanco | Low | FALSE |
| 974 | 479219 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 1 | Planned | Piceance | Rio Blanco | Low | FALSE |
| 975 | 479584 | OLD OPERATORS - STATUS UNKNOWN - 99999 | 1 | Planned | Piceance | Rio Blanco | Low | FALSE |
| 976 | 481477 | UNITED STATES SMELTING REFINING & MINING COMPANY - 90900 | 0 | Planned | Denver-Julesburg | Morgan | Low | FALSE |
| 977 | 481724 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 0 | In Progress | Denver-Julesburg | Adams | Low | FALSE |
| 978 | 481857 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 0 | Planned | Denver-Julesburg | Adams | Low | FALSE |
| 979 | 481867 | PAINTED PEGASUS PETROLEUM LLC - 10711 | 0 | Planned | Denver-Julesburg | Adams | Medium | FALSE |
| 980 | 481970 | SMITH ENERGY CORP - 70385 | 0 | Planned | Denver-Julesburg | Weld | Low | FALSE |
| 981 | 313335 | WOLVERINE RESOURCES LLC - 10677 | 1 | Planned | Sand Wash | Moffat | Low | FALSE |

**Department of Natural Resources
FY 2022-23 Request for Information RFI #5**

Oil and Gas Conservation Commission, Emergency Response – The Oil and Gas Conservation Commission is requested to include in its annual budget request a report detailing all expenditures made in the previous year from this line item.

Response: There were no expenditures from this line item in FY 2021-22.

**Department of Natural Resources
FY 2022-23 Request for Information RFI #6**

Oil and Gas Conservation Commission, Special Environmental Protection and Mitigation Studies – The Oil and Gas Conservation Commission is requested to include in its annual budget request a report detailing all expenditures made in the previous year from this line item.

Response: Please see the attached table starting on the following page for the requested information.

**Colorado Oil and Gas Conservation Commission
FY 2021-22 Special Environmental Protection and Mitigation Studies Line Item Expenditures**

| Special Study/ Project Name | Description of FY 2021-22 Activity | FY 2021-22 Expenditures |
|------------------------------------|--|---|
| <p>3M-4M (ongoing project)</p> | <p>Between 2001 and 2010, the OGCC installed 17 monitoring wells at 11 locations along the Fruitland Outcrop in La Plata and Archuleta Counties to monitor gas pressure changes in the Fruitland Coal Formation. The OGCC then retained a contractor knowledgeable in the monitoring and mitigation systems to provide ongoing operations and maintenance (O&M) support to ensure the systems function properly and continue to relay data as designed.</p> <p>In FY 2021-22, this contractor, with OGCC staff support, provided the following services:</p> <ul style="list-style-type: none"> ● Routine operations and maintenance activities of all system locations; ● Reviewed pressure measurements stored in all data loggers; ● Conducted a system-wide field inspection tour; and ● Collected well pressure measurements from a central data center. <p>The project’s systems operate with existing proprietary equipment and software, including downhole pressure transducers and data telemetry systems. Replacement equipment is purchased as needed to maintain system functionality. Data is uploaded via satellite telemetry system to cloud data storage and is then available to the OGCC and project contractors for downloading and analysis.</p> <p>Last, an annual fee is paid for access to the project location.</p> | <p style="text-align: center;">\$34,929</p> |

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| <p>South Fork Texas Creek (ongoing project)</p> | <p>In 2008 and 2009, the OGCC and its contractor designed and installed methane seep mitigation systems at South Fork Texas Creek (SFTC) and Pine River Ranches locations. The objective of these mitigation systems is to determine the economic and technical viability of recovery and use of methane seeps along the Fruitland Formation Outcrop. Other project goals include helping the environment by reducing uncontrolled methane emissions and restoring vegetative growth within the seep areas.</p> <p>The Pine River Ranches location was converted to a passive venting system due to inadequate gas volumes. At the SFTC site, the recovered methane is being used to run a turbine, which is generating electricity to operate the collection system. The turbine is also returning any excess power to the local electrical grid for credit as a renewable energy resource.</p> <p>During FY 2021-22, the OGCC’s contractors implemented a series of upgrades recommended to improve efficiency and reduce O&M costs. First, a contractor removed the compressor motor and delivered it to a shop capable of machining new bearings, as parts for the compressor, which is no longer manufactured, are sometimes not available. A contractor then installed the compressor motor at the SFTC location and installed a new dryer tank, stainless steel piping, and new pre- and post-dryer compressed air filters. Late in the fiscal year, the contractor reprogrammed the turbine, restoring the system to online status.</p> <p>To retrieve the FY 2021-22 4M Mitigation Operations and Maintenance Report from the OGCC website (http://cogcc.state.co.us), navigate to Library / San Juan Basin / 4M Project / 4M Mitigation Operations and Maintenance Report (July 2022).</p> | <p>\$22,511</p> |
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| | <p>Future years' expenses in the Special Environmental Protection and Mitigation Studies appropriation will include general O&M costs for the methane seep mitigation systems.</p> | |
| <p>Air Monitoring Trailers - Start Up, Operations, and Maintenance <i>(ongoing project)</i></p> | <p>As a project identified for funding from the Mark Martinez and Joey Irwin Memorial Fund, the OGCC received four air monitoring trailers, each equipped with an Aeroqual AQM 65 monitor capable of detecting total volatile organic compounds (VOC) with a photo-ionization detector (PID) and speciated benzene, toluene, ethylbenzene, and xylenes (BTEX) with an onboard gas-chromatograph (GC). Additionally, two of the trailers are equipped with meteorological stations and discrete air sampling capabilities. The four trailers are solar powered and designed to be deployed around oil and gas locations to monitor for those specific air toxics identified as most significant in CDPHE's October 2019 report titled "Human Health Risk Assessment for Oil and Gas Operations in Colorado."</p> <p>In FY 2021-22, the OGCC completed the following tasks on the project:</p> <ul style="list-style-type: none"> ● Secured insurance and title/registration for the trailers; ● Finalized miscellaneous operational equipment for the trailers; ● Procured calibration gas and supplies for trailer instrumentation; and ● Purchased telecommunications services for the trailers. <p>Future years' expenses in the Special Environmental Protection and Mitigation Studies appropriation will include general O&M costs for the trailers.</p> | <p>\$10,689</p> |

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|--|---|-----------------|
| <p>Exploration and Production Waste Facilities - Environmental Remediation Costs <i>(ongoing project)</i></p> | <p>Centralized Exploration & Production (CE&P) Waste Management Facilities, which receive produced water, drilling fluids, and completion fluids for aggregation, and any other exempt exploration and production (E&P) waste for treatment, temporary storage, and/or disposal, require the operator to seek a permit from the OGCC and post financial assurance that represents the full cost of decommissioning, dismantling, remediation and reclamation. These facilities include land farms, water processing facilities, E&P waste storage pits, soil/cutting processing facilities, and drilling mud processing and management facilities.</p> <p>To better protect the state from financial liability, the OGCC retains a consultant to provide third party reviews and cost estimates of the environmental remediation procedures the OGCC would use in the event of operator financial default and OGCC management of the cleanup. The unbiased information obtained from this consultant is used to set the appropriate levels of financial assurance, which is typically somewhere between \$500,000 and \$4 million.</p> <p>During FY 2021-22, the consultant prepared three cost estimates for CE&P facilities in Arapahoe, Garfield and Rio Blanco Counties, and is working on four cost estimates for facilities in Jackson and Garfield Counties.</p> | <p>\$10,000</p> |
| <p>Wellington Operating Water Treatment Plant Inlet and Discharge Monitoring <i>(new project for FY 2021-22)</i></p> | <p>Wellington Operating manages oil and gas wells in the Wellington Field located in Larimer County, in the western part of the Denver Julesburg Basin. The OGCC is an SB89-181 implementing agency of the State's Water Quality Control Commission (WQCC) Regulation 41 Basic Standards in Groundwater. In collaboration with WQCD, the OGCC issued a permit to Wellington Operating to discharge treated produced</p> | <p>\$1,881</p> |

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| | <p>water to groundwater in 2005. This permit was renewed every five years, most recently in 2021.</p> <p>As part of the 2021 renewal process, and as a result of changes to WQCC Regulation 41 and the passage of SB19-181, the OGCC performed a comprehensive reevaluation of the discharge permit. Part of the evaluation required Wellington Operating to analyze the raw produced water for all appropriate contaminants of concern, including testing for the presence of Per- and Polyfluoroalkyl Substances (PFAS).</p> <p>In FY 2021-22, the OGCC reviewed the Operator’s analysis of produced water for PFAS, including an OGCC contract laboratory analysis of produced water sample for PFAS for quality control purposes.</p> | |
| Total Expenditures | | \$80,010 |