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Revised Fiscal Note

(replaces fiscal note dated April 25, 2022)

Drafting Number: LLS 22-0916 **Date:** May 2, 2022
Prime Sponsors: Rep. McCluskie **Bill Status:** House Appropriations
 Sen. Hansen; Rankin **Fiscal Analyst:** Jeff Stupak | 303-866-5834
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Bill Topic: **MODIFICATIONS TO SEVERANCE TAX**

Summary of Fiscal Impact:

<input checked="" type="checkbox"/> State Revenue	<input checked="" type="checkbox"/> TABOR Refund
<input checked="" type="checkbox"/> State Expenditure	<input checked="" type="checkbox"/> Local Government
<input type="checkbox"/> State Transfer	<input type="checkbox"/> Statutory Public Entity

The bill modifies the ad valorem tax credit beginning in 2025 and creates a working group to develop an implementation plan for further changes to the severance tax. The bill likely reduces state revenue beginning in FY 2024-25 and increases state expenditures beginning in FY 2022-23.

Appropriation Summary: For FY 2022-23, the bill requires an appropriation of \$133,401.

Fiscal Note Status: This fiscal note reflects the introduced bill as amended by the House Finance Committee. The bill was recommended by the Joint Budget Committee.

**Table 1
State Fiscal Impacts Under HB 22-1391**

		Budget Year FY 2022-23	Out Year FY 2023-24*
Revenue		-	-
Expenditures	General Fund	\$133,401	\$40,377
	Centrally Appropriated	\$31,047	\$9,571
	Total Expenditures	\$164,448	\$49,948
	Total FTE	2.1 FTE	0.6 FTE
Other Budget Impacts	General Fund Reserve	\$20,010	\$6,057

*Revenue impacts begin in FY 2024-25, see the state revenue section for additional detail.

Summary of Legislation

The bill modifies the ad valorem (AV) credit allowed under the state's severance tax on oil and gas. Under current law, taxpayers are able to claim a tax credit equal to 87.5 percent of the ad valorem (real property) taxes assessed or paid to a local government on oil and gas production. Because the credit is a function of property taxes paid, there is generally at least a one-year lag between when production actually occurs and when AV credits are claimed. Under the bill, beginning in 2025, the AV credit will be calculated on a per-well basis by applying the prior year's mill levy to the current year's gross income multiplied by an assessment rate of 87.5 percent, and then taking 87.5 percent of that amount. This calculation is simplified by taking 76.56 percent ($87.5 \text{ percent} \times 87.5 \text{ percent} = 76.56 \text{ percent}$) of each well's current year gross income multiplied by the previous year's mill levy.

Additionally, the bill establishes a working group consisting of the director of the Office of State Planning and Budgeting and the executive directors of the departments of revenue, natural resources, education, and local affairs. The working group must develop an implementation plan concerning additional changes to the state severance tax, including changing the legal incidence of tax from interest owners to operators while maintaining revenue neutrality, requiring electronic filing of returns for severance taxes, and requiring additional electronic data collection regarding the tax.

Background

The severance tax is one of the state's most volatile revenue streams. Severance tax revenue is volatile for a number of reasons, including the boom and bust nature of the oil and gas industry and fluctuations in commodity prices. Additionally, the current structure of the AV credit introduces volatility in severance tax collections due to the lag between actual production of oil and gas and when the AV credit is claimed. This volatility makes severance tax revenue forecasts less certain than those for other revenue streams.

State Revenue

There is significant uncertainty regarding the bill's impact on severance tax revenue, given the volatility of commodity prices, the significant lag in implementation time, and various other factors in the oil and gas industry. However, under current circumstances the bill will likely reduce oil and gas severance tax revenue by between \$1.5 million and \$7.2 million in FY 2024-25 (a half-year impact) and by between \$3.1 million and \$14.7 million in FY 2025-26.. A forecast of severance tax revenue is not available beyond FY 2023-24; therefore, this fiscal note grew FY 2023-24 severance tax revenues by 2 percent per year to reflect inflation. The bill reduces severance tax revenue, which is subject to TABOR.

Data and assumptions. The bill is expected to decrease severance tax revenue by increasing the amount of AV credit claimed by taxpayers. Under current law, taxpayers do not claim the full value of AV credits available to them each year. This is likely due to the timing lag between when oil and gas production occurs and when the AV credit for that production becomes available to the taxpayer. The bill eliminates the timing lag between production and the utilization of the AV credit, and is therefore expected to decrease the amount of unused AV credits each year. Based on historical data, if taxpayers were to utilize the full value of AV credits available each year, net tax liability would be

between 3 percent and 14 percent lower. As such, this fiscal note assumes that the bill will reduce oil and gas severance tax revenue by between 3 percent and 14 percent each year beginning in calendar year 2025.

Given the significant volatility in commodity prices and severance tax revenue overall, there is significant uncertainty surrounding this revenue estimate. The bill's impact on state revenue for 2024 will depend on how market conditions change between 2023 and 2024; the impact for 2025 will depend on how market conditions change between 2024 and 2025; and so on.

State Expenditures

The bill increases state expenditures by \$164,448 and 2.1 FTE in FY 2022-23 and \$49,948 and 0.6 FTE in FY 2023-24 from the General Fund. Expenditures are shown in Table 2 and detailed below.

Table 2
Expenditures Under HB 22-1391

Cost Components	FY 2022-23	FY 2023-24
Department of Revenue		
Personal Services	\$94,819	\$30,497
Operating Expenses	\$3,105	\$675
Capital Outlay Costs	\$18,600	-
Centrally Appropriated Costs ¹	\$27,529	\$7,743
FTE – Personal Services	1.9 FTE	0.5 FTE
DOR Subtotal	\$144,053	\$38,915
Office of State Planning and Budget		
Personal Services	\$16,877	\$9,205
Centrally Appropriated Costs ¹	\$3,518	\$1,828
FTE – Personal Services	0.2 FTE	0.1 FTE
OSP Subtotal	\$20,395	\$11,033
Total	\$164,448	\$49,948
Total FTE	2.1 FTE	0.6 FTE

¹ Centrally appropriated costs are not included in the bill's appropriation.

Department of Revenue. The Department of Revenue (DOR) will require an additional 1.9 FTE in FY 2022-23 and 0.5 FTE in FY 2023-24. Additional personnel are term limited and will be located in the Office of Research and Analysis to perform data collection and analysis of severance tax returns to assist the working group. Standard operating and capital outlay costs are included.

Office of State Planning and Budget. The Office of State Planning and Budget (OSPB) will require an additional 0.2 FTE in FY 2022-23 and 0.1 FTE in FY 2023-24. Additional staff are term limited. OSPB will be responsible for organizing and leading the working group established in the bill, and additional personnel are necessary to provide support and staffing of the working group.

Department of Natural Resources. The bill directs the executive director of the Department of Natural Resources to participate in the bill's working group. This increase in workload can be accomplished within existing resources.

Department of Education. The bill directs the executive director of the Department of Education to participate in the bill's working group. This increase in workload can be accomplished within existing resources.

Department of Local Affairs. The bill directs the executive director of the Department of Local Affairs to participate in the bill's working group. This increase in workload can be accomplished within existing resources.

Centrally appropriated costs. Pursuant to a Joint Budget Committee policy, certain costs associated with this bill are addressed through the annual budget process and centrally appropriated in the Long Bill or supplemental appropriations bills, rather than in this bill. These costs, which include employee insurance and supplemental employee retirement payments, are shown in Table 2.

Other Budget Impacts

TABOR refunds. The bill is expected to decrease the amount of state revenue by the amounts shown in the State Revenue section above. This will decrease the amount refunded to taxpayers when revenue is in excess of the Referendum C cap. Because TABOR refunds are paid from the General Fund, decreased cash fund revenue will increase the amount of General Fund available to spend or save. A forecast of state revenue subject to TABOR is not available beyond FY 2023-24.

General Fund reserve. Under current law, an amount equal to 15 percent of General Fund appropriations must be set aside in the General Fund statutory reserve beginning in FY 2022-23. Based on this fiscal note, the bill is expected to increase the amount of General Fund held in reserve by the amounts shown in Table 1, which will decrease the amount of General Fund available for other purposes.

Effective Date

The bill takes effect 90 days following adjournment of the General Assembly sine die, assuming no referendum petition is filed.

State Appropriations

For FY 2022-23, the bill requires General Fund appropriations totaling \$133,401 as follows:

- \$116,524 to the Department of Revenue, and 1.9 FTE; and
- \$16,877 to the Office of State Planning and Budgeting, and 0.2 FTE.

State and Local Government Contacts

Education
Natural Resources
Personnel

Local Affairs
Office of State Planning and Budgeting
Revenue