A BILL FOR AN ACT

CONCERNING ADDITIONAL SAFETY REQUIREMENTS FOR OIL AND GAS OPERATORS, AND, IN CONNECTION THEREWITH, REQUIRING THE DISCLOSURE OF THE LOCATION OF SUBSURFACE FACILITIES AND THE SHARING OF OIL AND GAS OPERATORS' DEVELOPMENT PLANS WITH AFFECTED LOCAL GOVERNMENTS AND REQUIRING RULES REGARDING WELLHEAD INTEGRITY.

Bill Summary

(Note: This summary applies to this bill as introduced and does not reflect any amendments that may be subsequently adopted. If this bill passes third reading in the house of introduction, a bill summary that applies to the reengrossed version of this bill will be available at http://leg.colorado.gov.)

The bill requires the oil and gas conservation commission to...
promulgate rules as soon as practicable to ensure proper wellhead integrity of all oil and gas production wells.

The bill requires an oil and gas operator to give electronic notice of the location of each flow line and gathering pipeline installed, owned, or operated by the operator to the director of the commission and each local government within whose jurisdiction the subsurface facility is located.

The commission promulgated several rules in 2016 to implement 2 of the recommendations of the governor's oil and gas task force. The bill also codifies some of the essential elements of one of the 2 recommendations, with the following modifications: The rules require operators to share their development plans with municipalities within whose jurisdictions the proposed operations will occur; and the bill adds counties within whose jurisdictions the proposed operations will occur.

---

**Be it enacted by the General Assembly of the State of Colorado:**

**SECTION 1. Short title.** The short title of this act is the "Preventing Explosions, Nondisclosures, and Toxic Releases Act".

**SECTION 2. Legislative declaration.** (1) The general assembly hereby:

(a) Finds that current law does not require:

(I) The disclosure of oil and gas pipeline locations;

(II) The disclosure of oil and gas operators' development plans to counties; or

(III) Current best practices regarding wellhead integrity;

(b) Declares that these defects adversely affect public health, safety, and welfare; and

(c) Determines that this act is necessary to protect public health, safety, and welfare.

**SECTION 3.** In Colorado Revised Statutes, 34-60-103, **amend** the introductory portion; and **add** (4.1), (5.3), (6.2), and (6.4) as follows:

**34-60-103. Definitions.** As used in this article **60**, unless the
(4.1) "DIRECTOR" MEANS THE DIRECTOR OF THE COMMISSION.
(5.3) "LOCAL GOVERNMENT" MEANS A HOME RULE OR STATUTORY CITY, TOWN, TERRITORIAL CHARTER CITY, COUNTY, OR CITY AND COUNTY.
(6.2) "OIL AND GAS FACILITY" MEANS EQUIPMENT OR IMPROVEMENTS, WHETHER SURFACE OR SUBSURFACE, USED OR INSTALLED AT AN OIL AND GAS LOCATION FOR THE EXPLORATION, PRODUCTION, WITHDRAWAL, GATHERING, TREATMENT, OR PROCESSING OF OIL OR NATURAL GAS, INCLUDING FLOW LINES AND GATHERING LINES, REGARDLESS OF WHETHER LOCATED UNDER OR NEAR A WELL PAD, TANK FARM, OR OTHER SURFACE FACILITY.
(6.4) "OIL AND GAS LOCATION" MEANS A DEFINABLE AREA WHERE AN OPERATOR HAS DISTURBED OR INTENDS TO DISTURB THE LAND SURFACE IN ORDER TO LOCATE AN OIL AND GAS FACILITY.

SECTION 4. In Colorado Revised Statutes, 34-60-106, add (18) as follows:

34-60-106. Additional powers of commission - rules. (18) As soon as practicable, the commission shall promulgate rules to ensure proper wellhead integrity of all oil and gas production wells. The rules must:
(a) Address the permitting, construction, operation, and closure of production wells; and
(b) Take into account regulatory developments and changes in operational practices that have occurred since 2008, including:
(I) Best practices required by other states;
(II) The American Petroleum Institute’s recommended
PRACTICE 100-1, HYDRAULIC FRACTURING WELL INTEGRITY AND FRACTURE CONTAINMENT AND RELATED AMERICAN PETROLEUM INSTITUTE TECHNICAL DOCUMENT UPDATES ISSUED SINCE 2008; AND 

(III) ANY OTHER APPLICABLE TECHNICAL GUIDANCE DEVELOPED SINCE 2008 BY STANDARDS-SETTING ORGANIZATIONS AND STATE OIL AND GAS REGULATORY BODIES.

SECTION 5. In Colorado Revised Statutes, add 34-60-131 and 34-60-132 as follows:

34-60-131. Disclosure of location of subsurface oil and gas facilities - definition. (1) AN OPERATOR SHALL GIVE ELECTRONIC NOTICE OF THE LOCATION OF EACH SUBSURFACE FACILITY INSTALLED, OWNED, OR OPERATED BY THE OPERATOR TO EACH LOCAL GOVERNMENT WITHIN WHOSE JURISDICTION THE SUBSURFACE FACILITY IS LOCATED.

(2) (a) THE NOTICE MUST DISTINGUISH BETWEEN SUBSURFACE FACILITIES THAT WERE CONSTRUCTED OR INSTALLED ON OR AFTER THE EFFECTIVE DATE OF THIS SECTION FROM THOSE THAT WERE CONSTRUCTED OR INSTALLED BEFORE THE EFFECTIVE DATE OF THIS SECTION.

(b) AN OPERATOR SHALL:

(I) FILE THE NOTICE WITH REGARD TO A SUBSURFACE FACILITY THAT WAS CONSTRUCTED OR INSTALLED:

(A) ON OR AFTER THE EFFECTIVE DATE OF THIS SECTION WITHIN FORTY-FIVE DAYS AFTER THE CONSTRUCTION OR INSTALLATION OF THE SUBSURFACE FACILITY;

(B) BEFORE THE EFFECTIVE DATE OF THIS SECTION WITHIN SIX MONTHS AFTER THE EFFECTIVE DATE OF THIS SECTION;

(II) SPECIFY WHETHER A SUBSURFACE FACILITY IS ACTIVE OR ABANDONED; AND
(III) MAKE AN AFFIRMATIVE EFFORT TO LOCATE SUBSURFACE FACILITIES THAT THE OPERATOR INSTALLED, OWNS, OR OPERATES, REGARDLESS OF WHETHER:

(A) THE OPERATOR CONSTRUCTED OR INSTALLED THE FACILITY OR ACQUIRED IT FROM A THIRD PARTY; OR

(B) THE FACILITY IS ACTIVE OR ABANDONED.

(3) FOR PURPOSES OF THIS SECTION, "SUBSURFACE FACILITY" MEANS AN OIL AND GAS FACILITY THAT IS A FLOW LINE OR A GATHERING LINE.


(a) BASED ON AN OPERATOR'S CURRENT BUSINESS PLAN AS OF THE DATE OF THE REQUEST, A GOOD-FAITH ESTIMATE OF THE NUMBER OF WELLS THE OPERATOR INTENDS TO DRILL IN THE NEXT FIVE YEARS WITHIN THE LOCAL GOVERNMENT'S JURISDICTION; AND

(b) A MAP SHOWING THE LOCATION WITHIN THE LOCAL GOVERNMENT'S JURISDICTION OF THE OPERATOR'S EXISTING WELL SITES AND RELATED OIL AND GAS FACILITIES; SITES FOR WHICH THE OPERATOR HAS RECEIVED COMMISSION APPROVAL OR HAS SUBMITTED APPLICATIONS TO THE COMMISSION FOR, DRILLING AND SPACING ORDERS; AND SITES THE OPERATOR HAS IDENTIFIED FOR DEVELOPMENT ON ITS CURRENT DRILLING SCHEDULE FOR WHICH IT HAS NOT YET SUBMITTED AN APPLICATION FOR COMMISSION PERMITS.

(2) AN OPERATOR SHALL PROVIDE THE WELL ESTIMATES REQUESTED PURSUANT TO THIS SECTION USING REASONABLE BUSINESS
JUDGMENT BASED ON INFORMATION KNOWN TO THE OPERATOR AS OF THE 
DATE THE ESTIMATES ARE REQUESTED. WELL ESTIMATES ARE SUBJECT TO 
CHANGE AT ANY TIME AT THE OPERATOR’S SOLE DISCRETION.

SECTION 6. Applicability. This act applies to conduct occurring
on or after the effective date of this act.

SECTION 7. Safety clause. The general assembly hereby finds,
determines, and declares that this act is necessary for the immediate
preservation of the public peace, health, and safety.