



**Colorado
Legislative
Council
Staff**

SB17-271

**REVISED
FISCAL NOTE**

(replaces fiscal note dated April 4, 2017)

FISCAL IMPACT: State Local Statutory Public Entity Conditional No Fiscal Impact

Drafting Number: LLS 17-1050
Prime Sponsor(s): Sen. Cooke
Rep. Pabon

Date: April 27, 2017
Bill Status: House Agriculture
Fiscal Analyst: Erin Reynolds (303-866-4146)

BILL TOPIC: INVESTOR-OWNED UTILITY COST RECOVERY TRANSPARENCY

Fiscal Impact Summary	FY 2017-2018	FY 2018-2019
State Revenue		
State Expenditures	Minimal workload increase.	
Appropriation Required: None.		
Future Year Impacts: None.		

Summary of Legislation

The *reengrossed* bill requires the Colorado Public Utilities Commission (PUC) to evaluate investor-owned utilities' current service extension policies for serving new load applications through a non-adjudicatory proceeding, with exceptions for gas-only utilities. During the proceeding, which must take place by February 2018, the PUC is required to consider certain general load extension procedures, equitable allocation of costs, and variables that affect time lines. Within 90 days after the conclusion of the proceeding, the PUC may promulgate rules related to the findings.

State Expenditures

In FY 2017-18 only, workload will minimally increase for the PUC to evaluate service extension policies and potentially promulgate rules. This workload can be accomplished within the regular workload of the PUC, and no change in appropriations is required.

Effective Date

The bill takes effect August 9, 2017, if the General Assembly adjourns on May 10, 2017, as scheduled, and no referendum petition is filed. It applies to all applications filed on or after this date.

State and Local Government Contacts

Counties

Municipalities

Regulatory Agencies

The revenue and expenditure impacts in this fiscal note represent changes from current law under the bill for each fiscal year. For additional information about fiscal notes, please visit: www.leg.colorado.gov/fiscalnotes.